

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046Name: Raymond Oil Company, IncAddress P.O. Box 48788City/State/Zip Wichita, Ks 67201Purchaser: N/AOperator Contact Person: Pat RaymondPhone (316) 267-4214Contractor: Name: White & Ellis DrillingLicense: 5420Velleite Geologist: Clarke SandbergDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Casing/Led ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

7-14-94 7-21-94 7-21-94Spud Date 7-14-94 Date Reached TD 7-21-94 Completion Date 7-21-94API NO. 15-109-20566County LoganC S/2-NE - NE - Sec. 8 Twp. 11S Rge. 33 X990' Feet from S/2 (circle one) Line of Section660' Feet from E/2 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE) SE, NW or SW (circle one)Lease Name W & W Farms Well # 1

Field Name _____

Producing Formation NoneElevation: Ground 3144 KB 3149Total Depth 4695' PSTD _____Amount of Surface Pipe Set and Cemented at 307 FtMultiple Stage Cementing Collar Used? ☐ Yes ☒ X

If yes, show depth set _____ Ft

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 800 ppm Fluid volume 200 bb

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Vice President Date 8-15-94Subscribed and sworn to before me this 15th day of August 1994Notary Public [Signature]Notary Commission Expires 7-22-95

STATE CORPORATION COMMISSION
RECEIVED
K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received
064141994
OIL & GAS CONSERVATION DIVISION
KCC ☒ KGS ☐ Plug ☐ Other (Specify) _____

Operator Name Raymond O' Co. IncLessee Name W & W Farms Well # 1Sec. 8 Twp. 11 Rge. 33☐ East
☒ WestCounty Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Tucker: Radiation-Guard w/ SP

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
B/Anhydrite	2659	+490
Heebner Shale	4057	-908
Lansing	4100	-951
Stark Shale	4332	-1183
BKC	4392	-1243
Cherokee Shale	4620	-1471
Total Depth	4694	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		307	60/40 _{poz}	200	2% gel 3% c

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.					
Producing Method					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

 Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Into _____