

COPY CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress Street
Wichita, KS

City/State/Zip 67226-4003

Purchaser: None

Operator Contact Person: Steve O'Neill

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

2/19/97 2/27/97 2/28/97
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20642-0000

APR 11 1997

County Logan

SW - NE - NW Sec. 11 CONSERVATION DIVISION 33W X W

4290 Feet from SW (circle one) Line of Section

3630 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name SCHIPPERS "A" Well # 1-11

Field Name Wildcat

Producing Formation None: D&A

Elevation: Ground 3112' KB 3121'

Total Depth 4750' PBTD None

Amount of Surface Pipe Set and Cemented at 300' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9X 11-7-97
(Data must be collected from the Reserve Pit)

Chloride content 44,000 ppm Fluid volume 1300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. 5

Quarter Sec. Twp. CONFIDENTIAL

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

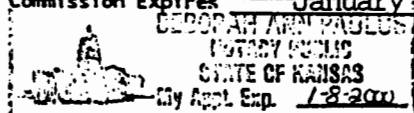
Signature Brent B. Reinhardt

Title Regulatory Geologist Date 4/5/97

Subscribed and sworn to before me this 5th day of April, 19 97.

Notary Public Deborah Ann Paulus

Date Commission Expires January 18, 2000



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☐ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other
(Specify)		

Computer Inventoried

COPY

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McCoy Petroleum Corporation
Schippers 'A' #1-11
SW NE NW
Section 11-11S-33W
Logan County, Kansas
API #15-109-20,642
Spud 2-19-97

RELEASED

MAY 18 1999

FROM CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

APR 11 1997

CONSERVATION DIVISION
WICHITA, KS

ACO-1 Continued

Drill Stem Tests:

DST #1 4210'- 4230' (Lower 'G' Zone)
Open 30", SI 60", Open 30", SI 60"
1st Open: Weak blow increased to 1-1/2"
2nd Open: No blow
Recovered: 95' Thin Watery Mud / No Show
(10% Water, 90% Mud)
Chlorides 12,000 PPM, Mud System 6,000 PPM
FP: 33-57 / 63-101#
SIP: 1237-1308#

DST #2 4298'- 4330' (Lansing 'K' Zone)
Open 30", SI 60", Open 30", SI 60"
1st Open: Weak surface blow
2nd Open: Weak surface blow
Recovered: 10' Mud
FP: 37-46 / 48-51#
SIP: 850-856#

12-12-97
APR 3
CON

DST #3 4606'- 4545' (Johnson Zone)
Open 30", SI 60", Open 60", SI 90"
1st Open: Weak blow increased to 7"
2nd Open: Weak blow increased to 10"
Recovered: 200' Clean Oil (28° Gravity)
85' Oil Cut Mud (10% oil, 90% mud)
FP: 37-91 / 97-137#
SIP: 1033-976#

Electric Log Tops:

Anhydrite	2610	(+511)
Base Anhy	2637	(+484)
Heebner Sh.	4039	(-918)
Lansing	4078	(-957)
Muncie Creek Sh.	4219	(-1098)
Stark Shale	4299	(-1178)
BKC	4356	(-1235)
Marmaton	4385	(-1264)
Pawnee	4500	(-1379)
Cherokee Sh.	4584	(-1463)
Johnson Zone	4626	(-1505)
Mississippi	4692	(-1571)
RTD	4750	(-1629)
LTD	4750	(-1629)