

KANSAS DRILLERS LOG

State Geological Survey

WICHITA BRANCH

API No. 15 — Logan 109 — 20046
 County Number

S. 12 T. 11 R. 3 W. E

Loc. C NW NW

County Logan

Operator
Donald C. Slawson

Address
408 120 Bldg. Wichita, Ks. 67202

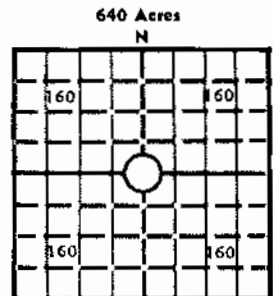
Well No. 1 Lease Name Claudel "A"

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Slawson Drlg. Co., Inc. Geologist Ralph W. Ruwwe

Spud Date June 24, 1975 Total Depth 4647 P.B.T.D.

Date Completed July 4, 1975 Oil Purchaser N/A



Elev.: Gr. 3101

DF 3103 KB 3106

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		293'	60/40 Poz	250 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

90719

Operator Donald C. Slawson		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Claudel "A"	Dry Hole
S 12 T 11 R 33W ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	300	No EL	
Clay, Shale & Shells	300	2616		
Anhydrite	2616	2646		
Shale & Shells	2646	2916		
Shale	2916	3144		
Lime & Shale	3144	4138		
Lime	4138	4647		
RTD	4647			
DST #1 4266-4320, 30-45-45-60, weak blow increasing to fair, rec: 200' SOCM (5% Oil-3% Wtr) ISIP 1275#, FSIP 1229#, IFP 37-83#, FFP 92-129#.				
DST #2 4571-4647, 30,45,45,60, weak blow increasing to good, rec: 315' thin VSOCM (3% Oil 5% wtr), ISIP 1154#, FSIP 1154#, IFP 38-120#, FFP 129-194#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>James C. Remsberg</i>
	James C. Remsberg Petroleum Engineer
	July 23, 1975

Title

Date

