

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

S. 15 T. 11 R. 33 ^N/_W

API No. 15 — 109 — 20,125
County Number

Loc. SE SE NE

County Logan

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas 67202

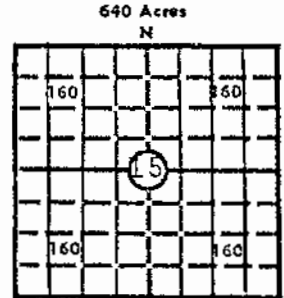
Well No. #1 Lease Name Pinkston

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Abercrombie Drilling, Inc. Geologist Ralph White

Spud Date January 2, 1979 Total Depth 4670' P.B.T.D. _____

Date Completed January 12, 1979 Oil Purchaser _____



Elev.: Gr. 3139'

DF 3142' KB 3144'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		265'	60/40 posmix	200	3% Ca.Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____	CFPB _____
Disposition of gas (vented, used on lease or sold) _____			Producing interval(s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

90657

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Pinkston	
S 15 T 11S R 33 W		

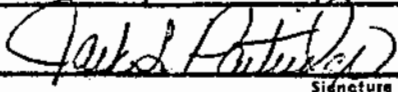
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and clay	0	62	SAMPLE TOPS:	
Sand and shale	62	266		
Shale	266	750	Anhydrite	2632' (+ 51
Shale and sand	750	1908	Heebner	4056' (- 91
Shale	1908	2632	Toronto	4083' (- 93
Anhydrite	2632	2676	Lansing	4101' (- 95
Shale	2676	2918	B/KC	4386' (-124
Shale and lime	2918	3685	Pawnee	4519' (-137
Lime and shale	3685	3974	U. Cherokee	4577' (-143
Lime	3974	4670	L. Cherokee	4608' (-146
Rotary Total Depth		4670	Johnson Zone	4654' (-157
DST #1 (4235-4265') 30", 30", 30", 30"				
Rec. 15' mud with few spts oil				
IFP 30-30, IBHP 142, FFP 40-40, FBHP 183. Temp. 112°				
DST #2 (4290-4345') 30", 45", 60", 45"				
Rec. 534' mdy wtr.				
IFP 51-122, IBHP 1232, FFP 163-255 FBHP 1192. Temp. 114°				
DST #3 (4601-4670') 30", 30", 30", 30"				
Rec. 30' osm				
IFP 40-40, IBHP 408, FFP 51-51, FBHP 102. Temp. 117°				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature Jack L. Partridge, Asst. Sec-Treas. Title January 30, 1979 Date
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