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FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31900

Name: Nor-West Kansas Oil, LLC

Address R.R. #2, Box 14

City/State/Zip Wakeeney, KS 67672

Purchaser: _____

Operator Contact Person: Patrick Wanker

Phone (913) 743-2769

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Mark Torr

Designate Type of completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Conningled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

02/05/97 02/11/97 02/11/97
Spud Date Date Reached TD Completion Date

API NO. 15- 109-206370000

County Logan

SW - NE - SW - Sec. 19 Twp. 11S Rge. 33 X W

1700 Feet from S(circle one) Line of Section

1600 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name R & D Younkin Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3080 3129 KB 5 3134

Total Depth 4700 PBDT _____

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate If completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DrA 97 12-29-97
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 3000 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____ **RELEASED**

Lease Name _____ License APR 6 1998

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____ **FROM CONFIDENTIAL**

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick Wanker
Title Operator Date March 19, 1997

Subscribed and sworn to before me this 19 day of March 19 97

Notary Public Maury Sandherr
Date Commission Expires 9/9/2000

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

Notary Public Seal
Maury Sandherr
Notary Public
Wichita, Kansas
My Appl. Exp. 9/9/2000

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90976

SIDE TWO

Operator name Nor-West Kansas Oil, LLC

Lease Name R & D Younkin Well # 1

Sec. 19 Twp. 11S Rge. 33

East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Anhydrite	2600 Top	+534
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		2627 Btm	+507
List All E.Logs Run:			Heebner Shale	4028	-894
Radiation - guard			Toronto	4052	-918
			Lansing-KC	4068	-934
			Muncie Creek Shale		
				4217	-1083
			Stark shale	4306	-1172
			Fort Scott	4560	-1426
			Cherokee Shale	4590	-1456
			Johnson Zone	4635	-1501

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	251'	60/40 Poz, 3% CC, 2% gel	180	

RTD 4700 -1566
LTD 4700 -1566

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Csg				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D & A Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours	Oil $\frac{N}{A}$ Bbls	Gas $\frac{N}{A}$ Mcf	Water $\frac{N}{A}$ Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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