

CONFIDENTIAL

ORIGINAL

McCoy Petroleum Corporation

453 South Webb Road, Suite 310

Wichita, Kansas 67207

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WELL REPORT

McCoy Petroleum Corporation

Anderson 'CT' #1-12

NM NW SE

Section 12-11S-34W

Logan County, Kansas

API #15-109-20,713

MPC #798 (03-40)

Spud Date: 10-30-03

Monument NW Prospect

Contractor: Murfin Drilling Company, Inc. Rig #24

Geologist: Bob O'Dell

Elevations: 3183' GL 3188' KB (All measurements from KB)

10-29-03 MIRT.

10-30-03 Spud well at 10:30 AM. Drilled 12 1/4" hole to 284'. Deviation 1/2° @ 284'. Ran 6 jts. of new 8 5/8" 23# L/S casing. Talley = 274.96'. Set at 284'. Allied cemented with 175 sx of Common with 2% gel and 3% CC. Plug down at 5:00 PM. Cement circulated. WOC.

10-31-03 TD 898'. Drilling ahead. Drill out surface casing at 1:00 AM.

11-01-03 TD 2360'. Drilling ahead. Lost circulation at 1305' and 1445'.

11-02-03 TD 3150'. Drilling ahead. Driller's Anhydrite 2669'-2731'.

11-03-03 TD 3735'. Drilling ahead. Deviation 1/2° @ 3257'.

11-04-03 TD 4300'. Circulating for samples.

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SAMPLE TOPS

Structure compared to

McCoy Petroleum
Anderson "CT" #1-12
NW NW SE
Sec. 12-11S-34W
KB: 3188'

McCoy Petroleum
Anderson C #1-12
E/2 NW NE
Sec. 12-11S-34W
KB: 3186'

McCoy Petroleum
Anderson C #2-12
E/2 SE NE
Sec. 12-11S-34W
KB: 3181'

Anhydrite	2669 (+519)	-7	-8
B/Anh	2695 (+493)	-7	-9
Heebner	4084 (-896)	-10	-4
Toronto	4108 (-920)	-16	-9
Lansing	4127 (-939)	-13	-5
LKC 'B'	4161 (-973)	-14	-3
Muncie Creek	4264 (-1076)	-7	+2
LKC 'H'	4276 (-1088)	-4	+6
LKC 'I'	4308 (-1120)	-6	+6
LKC 'J'	4333 (-1145)	-11	flat
Stark	4345 (-1157)	-8	+4
LKC 'K'	4354 (-1166)	-4	+4
Pawnee			
Cherokee			
Johnson	4680 (-1492)	-19	+4
Mississippian	4750 (-1562)	-10	-8
RTD	4800 (-1612)		

Lansing 'K' 4344'-4364': Ls., wht./tn./brn., f.-md. xtl., foss., scat. ool., F-GSFO, fr. odor, brite fluor., fr. cut, fr-gd xtl., vug. and intrfoss. porosity, lt. even sat. stn.

DST #1 4344-4364' (LKC "K" zone) Straddle Test

Open 30", SI 60", Open 90", SI 90"

Weak blow building to 1 3/4" on 1st open period.

Surface blow built to 1/4" on 2nd open period.

Recovered 1' of free oil

123' of mud cut water w/ spots of oil (65% water & 35% mud)

FP 12-29# 31-68#

ISIP 1037# FSIP 928#

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11-05-03 TD 4372'. Drilling ahead. Deviation 1/2° @ 4372'.

11-06-03 TD 4685'. Circulating for samples.

11-07-03 RTD 4800'. LTD 4806'. Rosel ran Dual Induction, Neutron/Density and Micro-Resistivity logs. **Prepare to plug and abandon.** RU Allied and plugged with 190 sx of 60/40 Pozmix with 6% gel and 1/4# Flocele/sk as follows. Set 25 sx plug @ 2685', 100 sx @ 1578', 40 sx @ 334', 10 sx @ 40' with wiper plug and 15 sx in rathole. Plug down at 2:00 PM. KCC representative Richard Williams. Rig released @ 6:00 PM.

ELECTRIC LOG TOPS

Structure compared to

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Sec. 12-11S-34W

KB: 3188'

McCoy Petroleum

Anderson C #1-12

E/2 NW NE

Sec. 12-11S-34W

KB: 3186'

McCoy Petroleum

Anderson C #2-12

E/2 SE NE

Sec. 12-11S-34W

KB: 3181'

Anhydrite	2668 (+520)	-6	-7
B/Anh	2694 (+494)	-6	-8
Heebner	4087 (-899)	-13	-7
Toronto	4112 (-924)	-20	-13
Lansing	4128 (-940)	-14	-6
LKC 'B'	4161 (-973)	-14	-3
Muncie Creek	4274 (-1086)	-17	-13
LKC 'H'	4288 (-1100)	-16	-6
LKC 'I'	4318 (-1130)	-16	-4
LKC 'J'	4338 (-1150)	-16	-5
Stark	4353 (-1165)	-16	-4
LKC 'K'	4366 (-1178)	-16	-8
Pawnee	4553 (-1365)	-18	Flat
Cherokee	4604 (-1416)	-20	+1
Johnson	4684 (-1496)	-23	Flat
Mississippian	4750 (-1562)	-10	-8
LTD	4806 (-1618)		