

15-109-20626

35-11s-34w

WELL NAME: Scheetz #B-1
OPERATOR: Pelican Hill Oil & Gas
LOCATION: Sec 35 Twp 11S Rge 34W
Logan County Kansas
DATE: 05/05/96

CALCULATED RECOVERY ANALYSIS WEIGHT PIPE

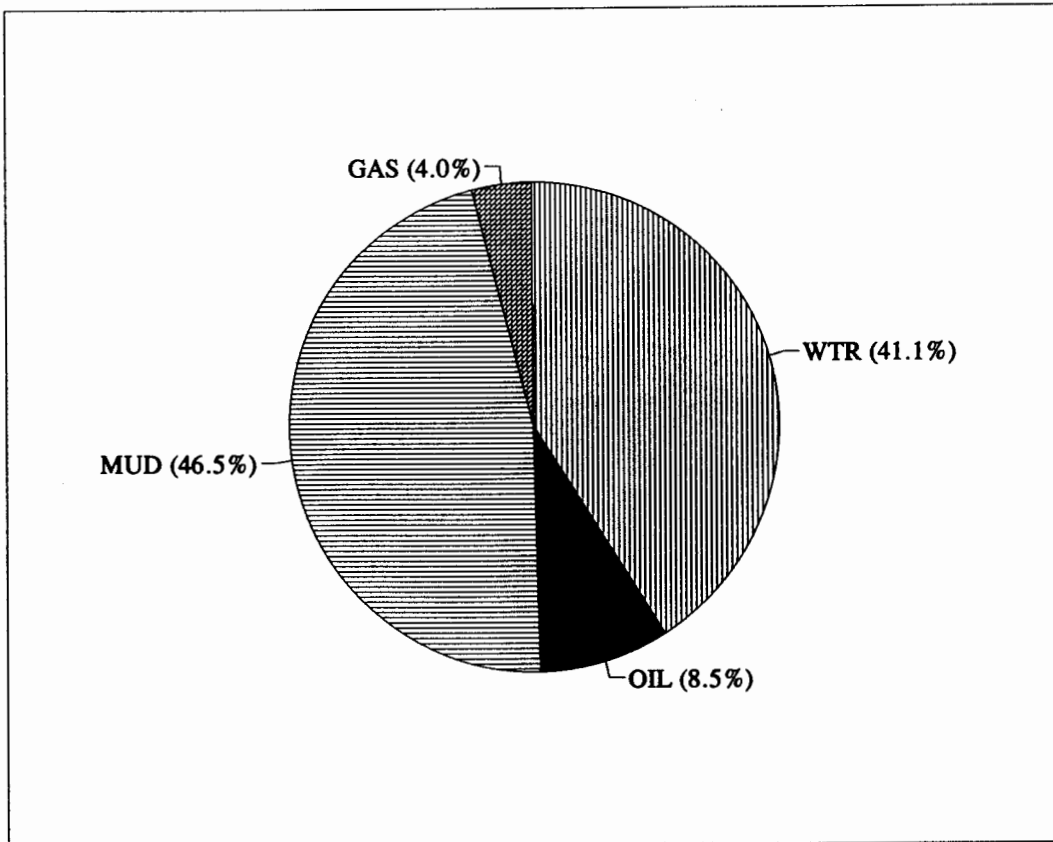
DST # 1

TICKE 9179

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	15		0	44	6.6	6	0.9	50	7.5
2	180	10	18	12	21.6	8	14.4	70	126
3	260		0	4	10.4	66	171.6	30	78
4			0		0		0		0
5			0		0		0		0
TOTAL	455	3.96	18	8.4835	38.6	41.1	186.9	46.484	212

HRS OP BBL/DAY

BBL OIL= 0.2702 * 1.25 5.1878
 BBL WAT 1.3083 * 25.119
 BBL MUD 1.4805
 BBL GAS 0.126



TEST HISTORY

9179, DST#1, Pelican Hill Oil & Gas, Scheetz #B-1

Flag Points

t(Min.) P(PSig)

A:	0.00	2030.71
B:	0.00	44.47
C:	29.00	120.51
D:	30.00	1235.16
E:	0.00	126.55
F:	44.00	238.43
G:	46.00	1226.68
Q:	0.00	2028.28

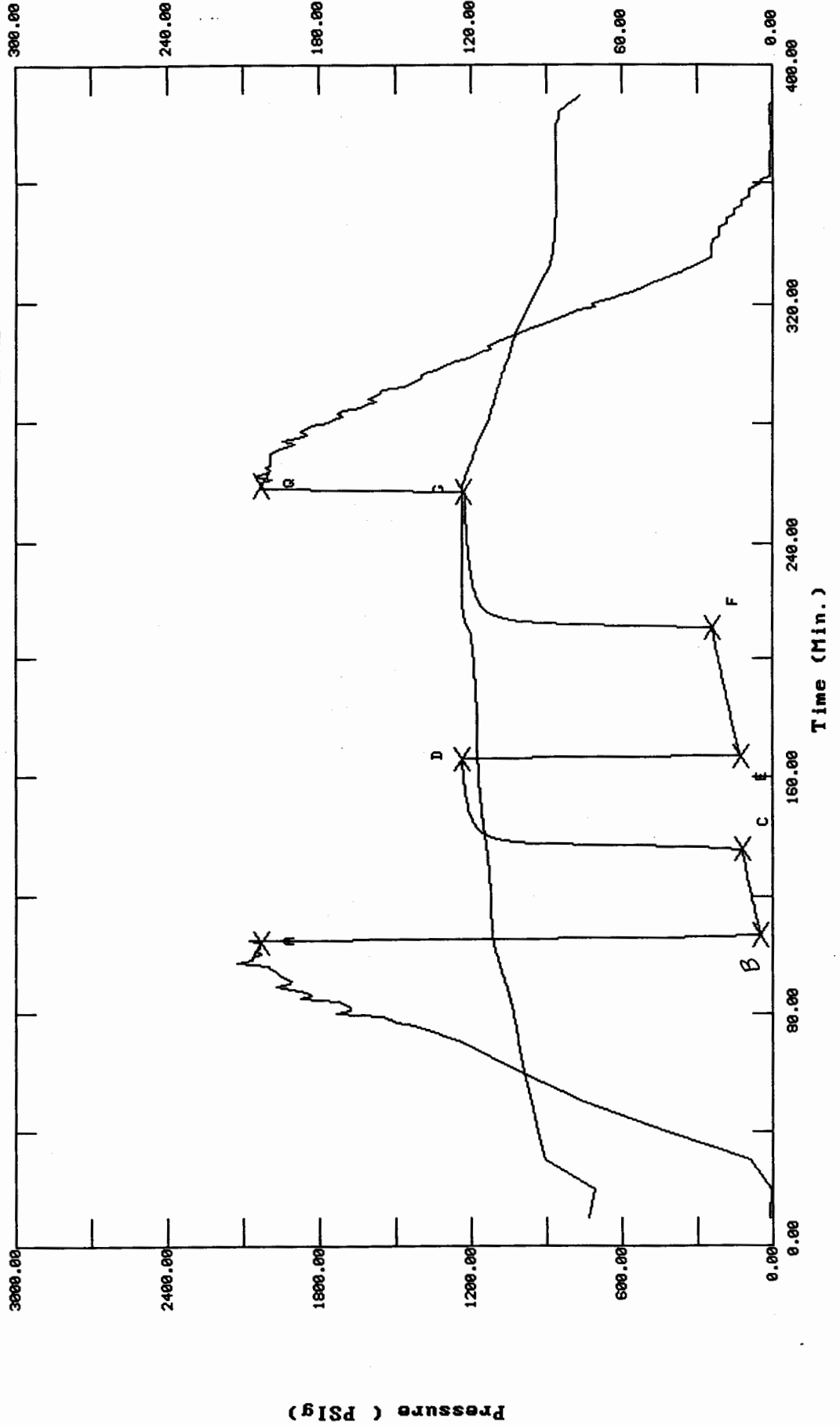
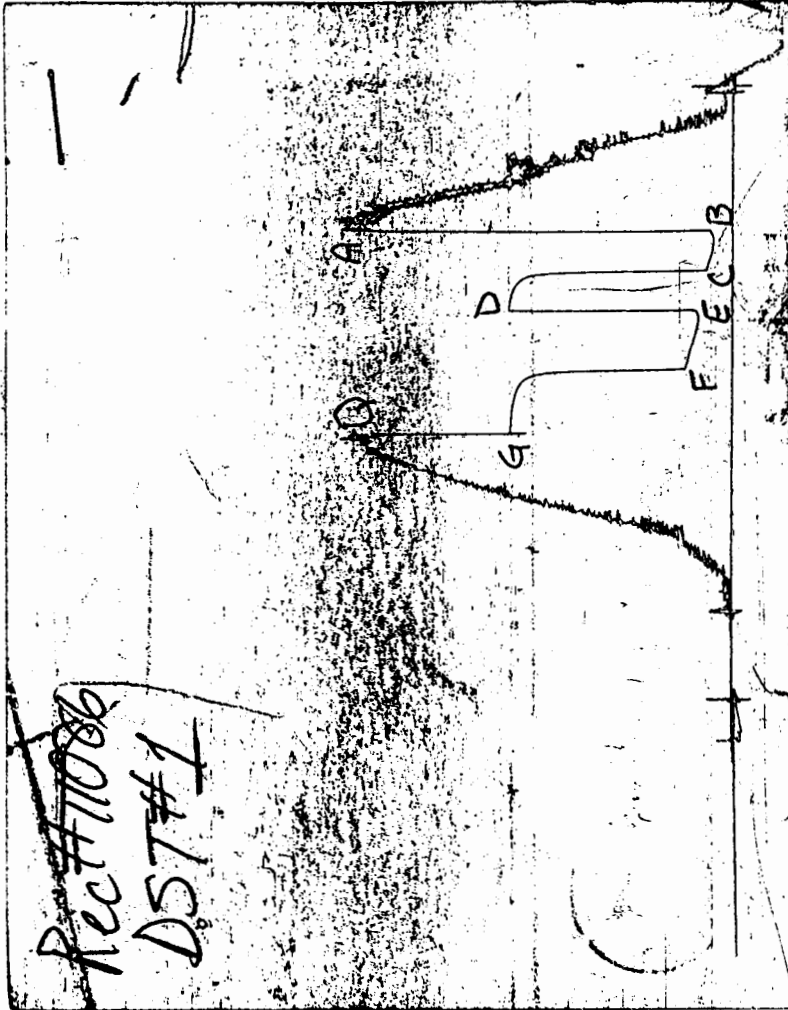


CHART PAGE



~~Rec # 11086~~
DST # 1

This is a photocopy of the actual AK-1 recorder chart

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9179,DST#1,Pelican Hill Oil & Gas, Scheetz #B-1

DATE: 05/03/96 TIME: 15:25:28

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** Initial Hydro.	104.00	2030.7	0.0	110.94		
***** Start Flow 1	0.00	44.5	0.0	111.44		
	1.00	47.4	2.9	111.56		
	2.00	50.4	6.0	111.64		
	3.00	52.8	8.3	111.71		
	4.00	55.2	10.7	111.75		
	5.00	58.7	14.2	111.79		
	6.00	61.3	16.9	111.83		
	7.00	64.8	20.3	111.86		
	8.00	67.2	22.7	111.90		
	9.00	69.7	25.2	111.94		
	10.00	72.1	27.6	111.97		
	11.00	76.1	31.6	112.00		
	12.00	78.7	34.2	112.05		
	13.00	80.4	35.9	112.10		
	14.00	82.4	37.9	112.16		
	15.00	85.9	41.5	112.21		
	16.00	88.6	44.1	112.28		
	17.00	91.4	46.9	112.36		
	18.00	94.2	49.7	112.43		
	19.00	96.8	52.4	112.53		
	20.00	99.5	55.1	112.61		
	21.00	102.2	57.7	112.71		
	22.00	105.0	60.5	112.81		
	23.00	107.5	63.0	112.91		
	24.00	107.7	63.2	113.03		
	25.00	110.2	65.7	113.14		
	26.00	112.9	68.4	113.26		
	27.00	115.4	70.9	113.39		
	28.00	118.0	73.5	113.52		
***** End Flow 1	29.00	120.5	76.0	113.65		
***** Start Shutin 1	0.00	120.5	0.0	113.65	0.0000	0.015
	1.00	295.6	175.1	113.79	30.0000	0.087
	2.00	957.6	837.1	113.95	15.5000	0.917
	3.00	1074.4	953.9	114.13	10.6667	1.154
	4.00	1121.3	1000.8	114.30	8.2500	1.257
	5.00	1146.8	1026.3	114.47	6.8000	1.315
	6.00	1163.1	1042.6	114.66	5.8333	1.353
	7.00	1174.8	1054.3	114.82	5.1429	1.380
	8.00	1183.5	1063.0	114.99	4.6250	1.401
	9.00	1190.5	1070.0	115.16	4.2222	1.417
	10.00	1196.1	1075.6	115.32	3.9000	1.431
	11.00	1200.7	1080.2	115.46	3.6364	1.442
	12.00	1204.9	1084.4	115.60	3.4167	1.452
	13.00	1208.4	1087.9	115.73	3.2308	1.460
	14.00	1211.4	1090.9	115.86	3.0714	1.468
	15.00	1214.1	1093.6	116.00	2.9333	1.474
	16.00	1216.5	1096.0	116.12	2.8125	1.480
	17.00	1218.8	1098.3	116.24	2.7059	1.485
	18.00	1220.6	1100.1	116.35	2.6111	1.490
	19.00	1222.4	1101.9	116.46	2.5263	1.494

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9179,DST#1,Pelican Hill Oil & Gas, Scheetz #B-1

DATE: 05/03/96 TIME: 15:25:28

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	20.00	1224.1	1103.6	116.55	2.4500	1.498
	21.00	1225.6	1105.1	116.65	2.3810	1.502
	22.00	1227.0	1106.5	116.73	2.3182	1.506
	23.00	1228.4	1107.9	116.83	2.2609	1.509
	24.00	1229.6	1109.1	116.92	2.2083	1.512
	25.00	1230.6	1110.1	116.99	2.1600	1.514
	26.00	1231.8	1111.3	117.06	2.1154	1.517
	27.00	1232.7	1112.2	117.14	2.0741	1.520
	28.00	1233.6	1113.1	117.20	2.0357	1.522
	29.00	1234.3	1113.8	117.26	2.0000	1.524
***** End Shut-in 1	30.00	1235.2	1114.6	117.32	1.9667	1.526
***** Start Flow 2	0.00	126.6	0.0	117.35		
	1.00	129.7	3.2	117.37		
	2.00	132.7	6.1	117.37		
	3.00	135.5	9.0	117.37		
	4.00	138.4	11.8	117.38		
	5.00	141.2	14.7	117.38		
	6.00	143.9	17.4	117.39		
	7.00	146.6	20.1	117.41		
	8.00	149.4	22.8	117.42		
	9.00	152.2	25.6	117.44		
	10.00	155.0	28.5	117.47		
	11.00	157.8	31.2	117.49		
	12.00	160.6	34.1	117.53		
	13.00	163.1	36.6	117.57		
	14.00	165.7	39.1	117.60		
	15.00	168.2	41.6	117.65		
	16.00	170.8	44.2	117.69		
	17.00	173.3	46.7	117.74		
	18.00	175.7	49.2	117.80		
	19.00	178.3	51.7	117.85		
	20.00	180.9	54.3	117.91		
	21.00	183.5	56.9	117.98		
	22.00	186.1	59.6	118.04		
	23.00	188.7	62.1	118.12		
	24.00	191.3	64.8	118.19		
	25.00	193.9	67.4	118.26		
	26.00	196.6	70.1	118.34		
	27.00	199.3	72.8	118.43		
	28.00	201.8	75.3	118.52		
	29.00	204.3	77.7	118.61		
	30.00	206.7	80.2	118.69		
	31.00	209.1	82.5	118.80		
	32.00	211.4	84.9	118.91		
	33.00	213.8	87.2	119.01		
	34.00	216.0	89.5	119.11		
	35.00	218.5	91.9	119.21		
	36.00	220.6	94.1	119.33		
	37.00	223.0	96.4	119.44		
	38.00	225.5	99.0	119.55		
	39.00	227.9	101.4	119.66		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9179,DST#1,Pelican Hill Oil & Gas, Scheetz #B-1

DATE: 05/03/96 TIME: 15:25:28

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
	40.00	230.4	103.8	119.78		
	41.00	232.8	106.3	119.89		
	42.00	234.7	108.2	120.08		
	43.00	236.2	109.6	120.46		
***** End Flow 2	44.00	238.4	111.9	121.00		
***** Start Shutin 2	0.00	238.4	0.0	121.00	0.0000	0.057
	1.00	812.2	573.8	121.57	74.0000	0.660
	2.00	1006.3	767.9	122.11	37.5000	1.013
	3.00	1065.3	826.9	122.53	25.3333	1.135
	4.00	1104.6	866.2	122.82	19.2500	1.220
	5.00	1130.2	891.7	123.02	15.6000	1.277
	6.00	1145.0	906.6	123.16	13.1667	1.311
	7.00	1154.3	915.9	123.27	11.4286	1.332
	8.00	1163.1	924.7	123.33	10.1250	1.353
	9.00	1168.7	930.3	123.39	9.1111	1.366
	10.00	1175.1	936.6	123.40	8.3000	1.381
	11.00	1179.8	941.3	123.44	7.6364	1.392
	12.00	1183.8	945.4	123.46	7.0833	1.401
	13.00	1187.2	948.7	123.48	6.6154	1.409
	14.00	1190.3	951.8	123.50	6.2143	1.417
	15.00	1193.0	954.6	123.51	5.8667	1.423
	16.00	1195.5	957.0	123.52	5.5625	1.429
	17.00	1197.6	959.2	123.52	5.2941	1.434
	18.00	1199.7	961.3	123.53	5.0556	1.439
	19.00	1201.6	963.2	123.52	4.8421	1.444
	20.00	1203.4	965.0	123.52	4.6500	1.448
	21.00	1205.0	966.6	123.52	4.4762	1.452
	22.00	1206.5	968.1	123.52	4.3182	1.456
	23.00	1208.0	969.5	123.52	4.1739	1.459
	24.00	1209.4	971.0	123.52	4.0417	1.463
	25.00	1210.6	972.1	123.54	3.9200	1.465
	26.00	1211.7	973.3	123.47	3.8077	1.468
	27.00	1212.8	974.4	123.51	3.7037	1.471
	28.00	1213.9	975.5	123.51	3.6071	1.474
	29.00	1214.9	976.5	123.51	3.5172	1.476
	30.00	1215.9	977.5	123.50	3.4333	1.479
	31.00	1216.8	978.3	123.50	3.3548	1.481
	32.00	1217.7	979.3	123.49	3.2812	1.483
	33.00	1218.5	980.1	123.49	3.2121	1.485
	34.00	1219.3	980.9	123.48	3.1471	1.487
	35.00	1220.2	981.8	123.48	3.0857	1.489
	36.00	1220.8	982.4	123.47	3.0278	1.490
	37.00	1221.6	983.1	123.46	2.9730	1.492
	38.00	1222.1	983.7	123.46	2.9211	1.494
	39.00	1222.7	984.3	123.45	2.8718	1.495
	40.00	1223.4	985.0	123.43	2.8250	1.497
	41.00	1224.1	985.6	123.43	2.7805	1.498
	42.00	1224.7	986.2	123.41	2.7381	1.500
	43.00	1225.2	986.7	123.41	2.6977	1.501
	44.00	1225.7	987.2	123.40	2.6591	1.502
	45.00	1226.2	987.7	123.39	2.6222	1.504

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9179,DST#1,Pelican Hill Oil & Gas, Scheetz #B-1

DATE: 05/03/96 TIME: 15:25:28

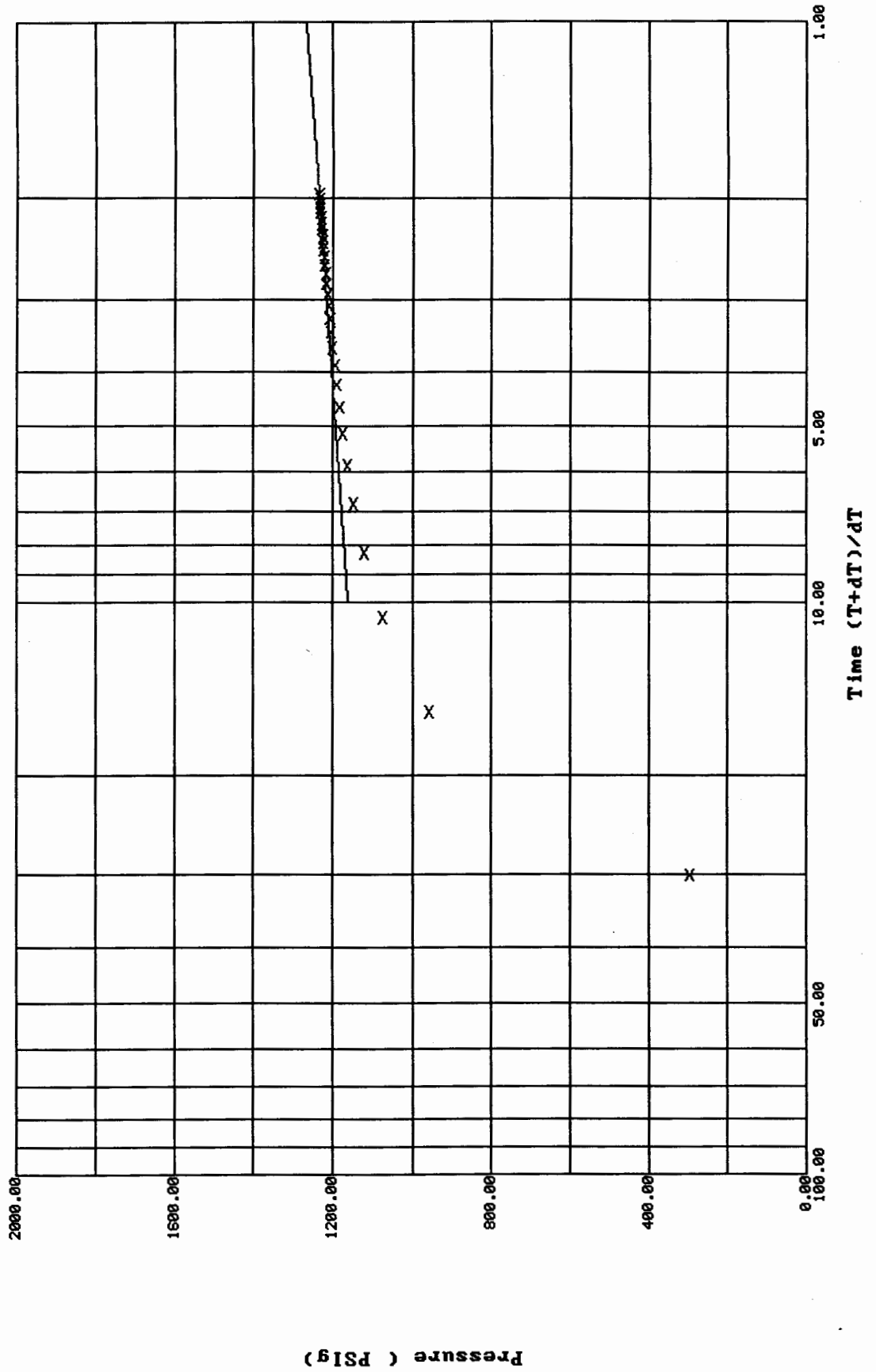
Time Pressure delta P Temp. (T+dT)/dT P^2/10^6
 PSig PSig DEG F
***** End Shut-in 2 46.00 1226.7 988.3 123.38 2.5870 1.505
***** Final Hydro. 259.00 2028.3 0.0 123.28

Horner Plot: shut-in #1

9179, DST#1, Pelican Hill Oil & Gas, Scheetz #B-1

Slope: 104.9821 PSig/cycle

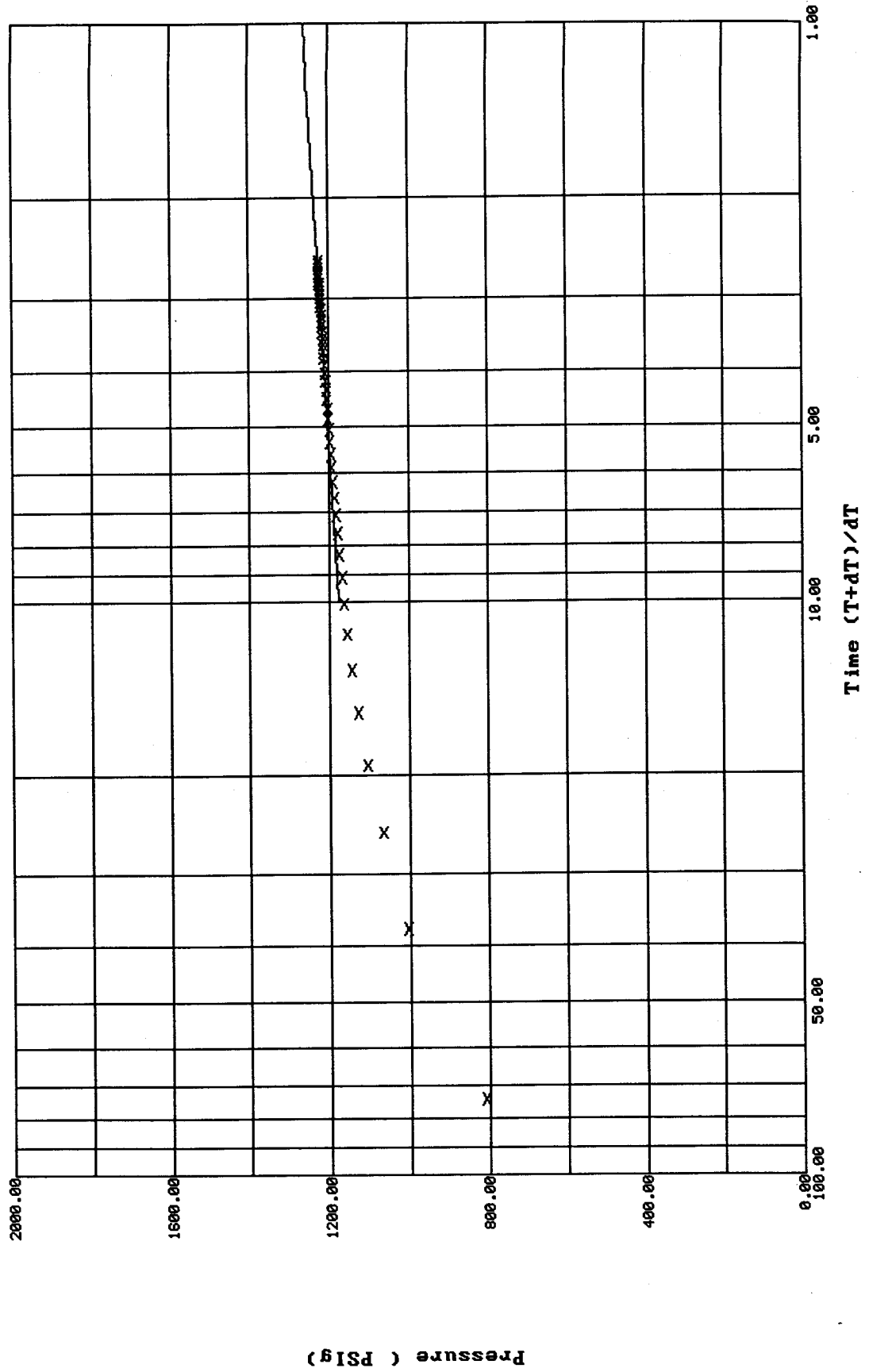
Ext. Pressure: 1265.9662 PSig



Horner Plot: shut-in #2

9179, DST#1, Pelican Hill Oil & Gas, Scheetz #B-1

Slope: 86.0012 PSig/cycle
Ext. Pressure: 1262.2136 PSig



*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Scheetz #B-1	P.O. SUB 122' up in D.C.	4135
	C.O. SUB 1'	4258
LOCATION : 35-11S-34W, Logan Cty KS	S.I. TOOL 5'	4264
TICKET No. 9179 D.S.T. No. 1 DATE 5-3-96		
TOTAL TOOL TO BOTTOM OF TOP PACKERS 20	HMV 5'	4269
INTERVAL TOOL		
BOTTOM PACKERS AND ANCHOR 31	JARS NA	
TOTAL TOOL 51		
DRILL COLLAR ANCHOR IN INTERVAL		
D.C. ANCHOR STND.Stands Single Total	SAFETY JOINT NA	
D.P. ANCHOR STND.Stands Single 1 Total 31	PACKER 5'	4273
TOTAL ASSEMBLY 82	PACKER 5'	4278
D.C. ABOVE TOOLS.Stands Single Total	DEPTH 4278	
D.P. ABOVE TOOLS.Stands69 Single 1 Total 4298	STUBB 1'	4279
TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4380	ANCHOR	
	8' perf	4287
	1' C.O.	4288
TOTAL DEPTH 4370		
TOTAL DRILL PIPE ABOVE K.B. 10	31'jt. D.P.	4319
REMARKS:	1' C.O.	4320
	T.C.	
	DEPTH	
	Alpine Recorder	4323
	15' perf.	4335
	AK-1 Recorder	4335
	BULLNOSE 5'	
	T.D.	4340

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Nº 9179

Well Name & No. Scheetz #B-1 Test No. #1 Date 5-3-96
 Company Pelican Hill Oil & Gas Inc. Zone Tested KL-Lansing "H+I"
 Address 1401 N El Camino Real suite #203 San Clemente, Ca Elevation 3217 KB 3212 GL
 Co. Rep / Geo. Randall Killian Cont. Abercrombie Dr Rig #8 Est. Ft. of Pay Por. %
 Location: Sec. 35 Twp. 11s Rge. 34w Co. Logan State Ks
 No. of Copies normal Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) N

Interval Tested 4278+04340 Initial Str Wt./Lbs. 45,000 Unseated Str Wt./Lbs. 48,000
 Anchor Length 62' Wt. Set Lbs. 22,000 Wt. Pulled Loose/Lbs. 73,000
 Top Packer Depth 4273 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Bottom Packer Depth 4278 Wt. Pipe I.D. — 2.7 Ft. Run 567
 Total Depth 4340 Drill Collar — 2.25 Ft. Run —
 Mud Wt. 9.0 LCM IT# Vis. 45 WL 11.2 Drill Pipe Size 4 1/2" / 3.8" I.D. Ft. Run 3731

Blow Description IF - Built steadily to 9 3/4" in bucket
IS - Bled off, no blow back
EF - Built steadily to 1 1/2" in bucket
ES - Bled off, no blow back

Recovery — Total Feet	Ft. in DC	Ft. in WP	Ft. in DP
15	WCOM	455	0
180	WGOCM	10	6
260	OCMW	4	66

BHT 121 °F Gravity °API D@ °F Corrected Gravity °API
 RW 58.3 @ 0.611 °F Chlorides 13,000 ppm Recovery Chlorides 1,800 ppm System

(A) Initial Hydrostatic Mud	<u>2030</u> <u>2018</u> PSI	Recorder No. <u>2350</u>	T-Started <u>16:30</u>
(B) First Initial Flow Pressure	<u>44</u> <u>98</u> PSI	@ (depth) <u>4323</u>	T-Open <u>1810</u>
(C) First Final Flow Pressure	<u>120</u> <u>141</u> PSI	Recorder No. <u>11086</u>	T-Pulled <u>2040</u>
(D) Initial Shut-in Pressure	<u>1235</u> <u>1248</u> PSI	@ (depth) <u>4335</u>	T-Out <u>2:300</u>
(E) Second Initial Flow Pressure	<u>126</u> <u>185</u> PSI	Recorder No. <u>—</u>	
(F) Second Final Flow Pressure	<u>238</u> <u>251</u> PSI	@ (depth) <u>—</u>	
(G) Final Shut-in Pressure	<u>1226</u> <u>1248</u> PSI	Initial Opening <u>30</u>	Test <u>conventional</u> <u>600</u>
(H) Final Hydrostatic Mud	<u>2028</u> <u>2076</u> PSI	Initial Shut-in <u>30</u>	Jars <u> </u>

Alpine Mechanical

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative [Signature]

Safety Joint
 Straddle
 Circ. Sub ✓ N/C
 Sampler
 Extra Packer
 Elect. Rec. ✓ 150
 Other
 TOTAL PRICE \$ 750

TRILOBITE TESTING L.L.C.

OPERATOR : Pelican Hill Oil & Gas DATE 5-4-96
 WELL NAME: Scheetz #B-1 KB 3217.00 ft TICKET NO: 9180 DST #2
 LOCATION : 35-11S-34W, Logan Cty KS GR 3212.00 ft FORMATION: K.C.-Lansing"J&K"
 INTERVAL : 4341.00 To 4390.00 ft TD 4390.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 15 Rec.	11086	11086	2350			PF Fr. 1022 to 1037 hr
SI 15 Range(Psi)	4350.0	4350.0	4995.0	0.0	0.0	IS Fr. 1037 to 1052 hr
SF 15 Clock(hrs)	AK-1	AK-1	Alpin			SF Fr. 1052 to 1107 hr
FS 45 Depth(ft)	4380.0	4380.0	4351.0	0.0	0.0	FS Fr. 1107 to 1152 hr

	Field	1	2	3	4	
A. Init Hydro	2131.0	2094.0	2044.0	0.0	0.0	T STARTED 0900 hr
B. First Flow	141.0	120.0	24.0	0.0	0.0	T ON BOTM 1020 hr
B1. Final Flow	131.0	98.0	22.0	0.0	0.0	T OPEN 1022 hr
C. In Shut-in	120.0	100.0	30.0	0.0	0.0	T PULLED 1152 hr
D. Init Flow	120.0	92.0	23.0	0.0	0.0	T OUT 1325 hr
E. Final Flow	120.0	92.0	22.0	0.0	0.0	
F. Fl Shut-in	120.0	92.0	44.0	0.0	0.0	
G. Final Hydro	2109.0	2068.0	2049.0	0.0	0.0	
Inside/Outside	O	O	I			

TOOL DATA-----
 Tool Wt. 2000.00 lbs
 Wt Set On Packer 22000.00 lbs
 Wt Pulled Loose 76000.00 lbs
 Initial Str Wt 46000.00 lbs
 Unseated Str Wt 46000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.88 in
 D Col. ID 2.25 in
 D. Pipe ID 3.82 in
 D.C. Length 0.00 ft
 D.P. Length 3764.00 ft
 H.W. I.D 2.70 in
 H.W. Length 567.00 ft

RECOVERY

Tot Fluid 5.00 ft of 0.00 ft in DC and 0.00 ft in DP
 5.00 ft of Slightly oil cut mud - 4% oil, 96% mud

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow -
 Weak surface blow, died in 13.5 min
 Initial Shutin -
 Blew back in 1 min, died 2 min later
 Final Flow -
 Blow came back in 4 min, died 2.5 min
 Final Shutin -
 No blow back

SAMPLES: No
 SENT TO:

MUD DATA-----
 Mud Type Chemical
 Weight 9.20 lb/c
 Vis. 49.00 S/L
 W.L. 9.60 in3
 F.C. 0.00 in
 Mud Drop
 Amt. of fill 0.00 ft
 Btm. H. Temp. 119.00 F
 Hole Condition Good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Mike McVey
 Co. Rep. Randall Killian
 Contr. Abercrombie Drlg
 Rig # 8
 Unit #
 Pump T.

Test Successful: Y

CALCULATED RECOVERY ANALYSIS WEIGHT PIPE

DST # 2

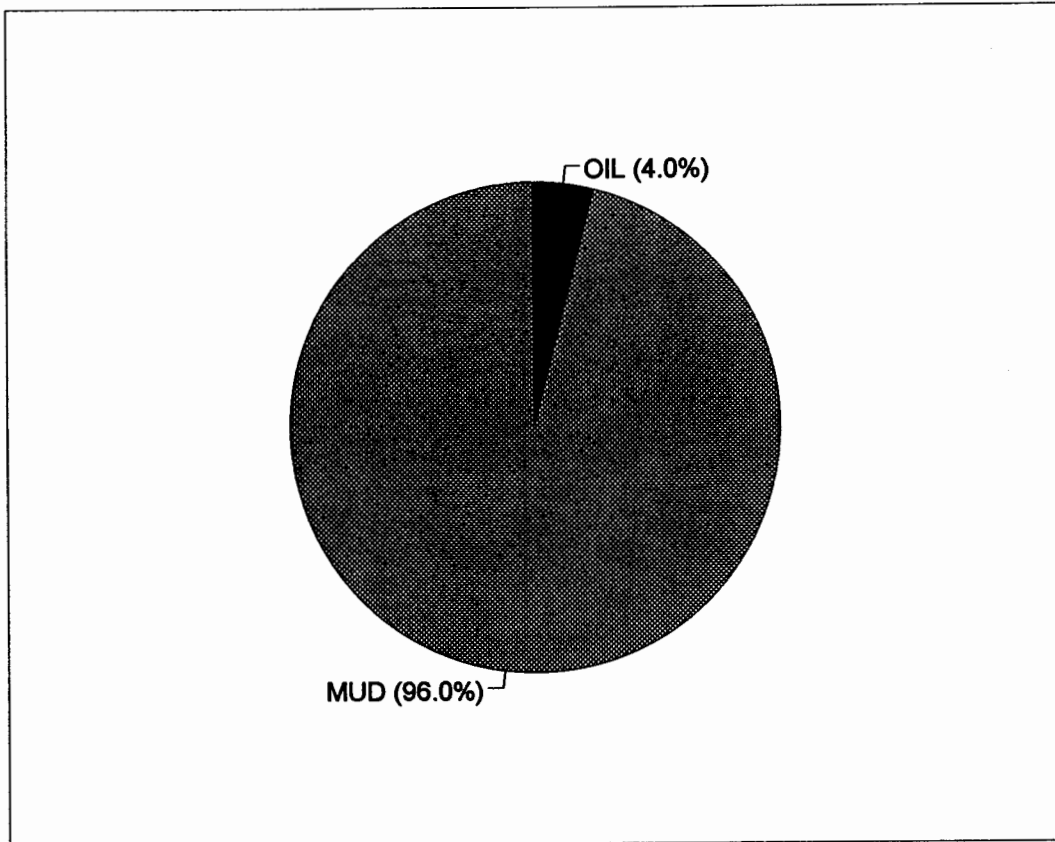
TICKE 9180

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	5		0	4	0.2		0	96	4.8
2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	5	0	0	4	0.2	0	0	96	4.8

HRS OP BBL/DAY

BBL OIL= 0.0014 *
 BBL WAT 0 *
 BBL MUD 0.0336
 BBL GAS 0

0.5 0.0672
 0

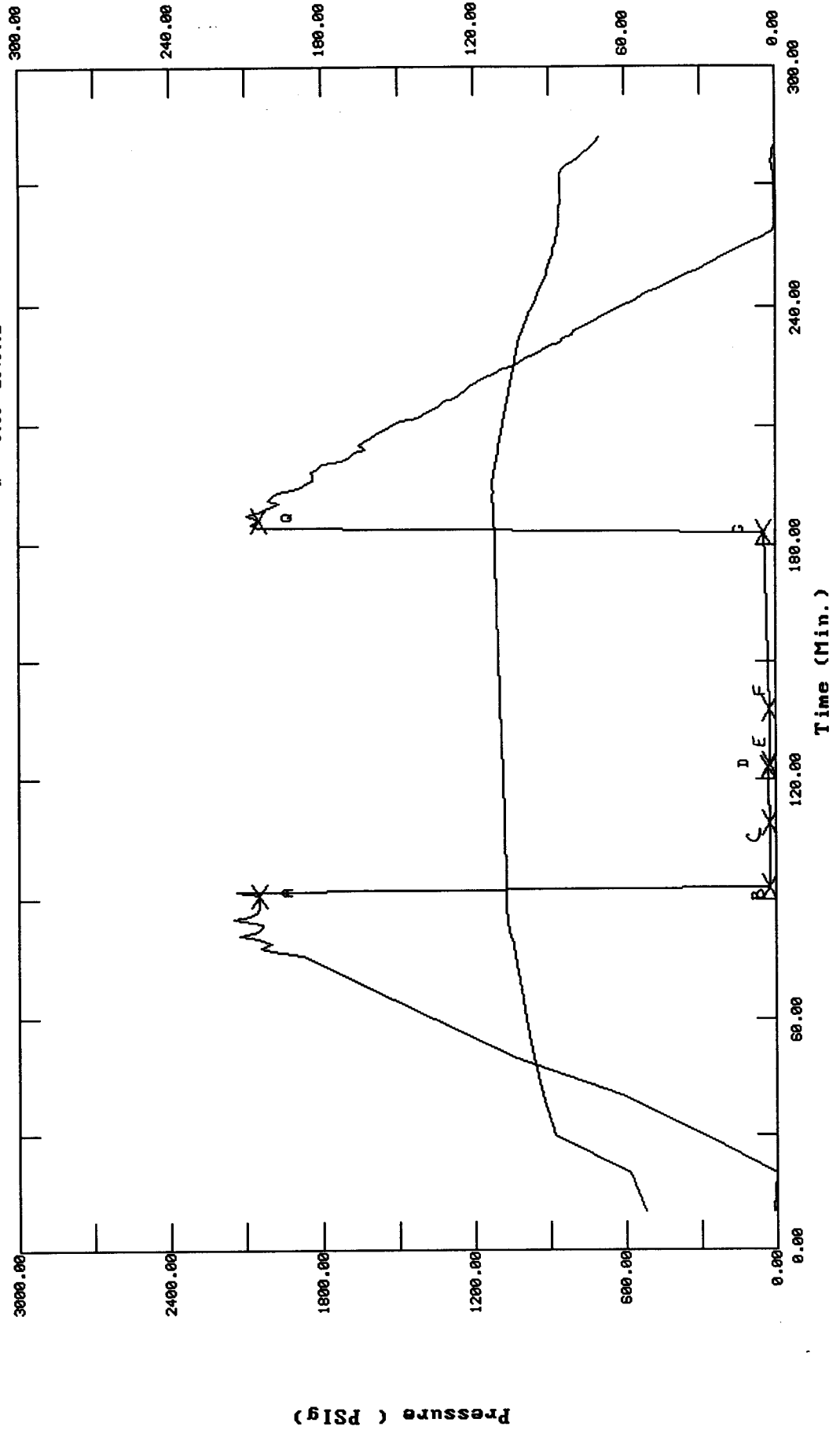


TEST HISTORY

9180, DST#2, Pelican Hills Oil&Gas, Scheetz#B-1

Flag Points

	t (Min.)	P (PSig)
A:	0.00	2043.97
B:	0.00	23.58
C:	16.00	22.15
D:	14.00	30.37
E:	0.00	23.49
F:	14.00	22.48
G:	45.00	44.39
Q:	0.00	2048.92



TEST HISTORY

9180, DST#2, Pelican Hills Oil&Gas, Scheetz#B-1

Flag Points

t (Min.) P (PSIG)

A: 0.00 2043.97
 B: 0.00 23.58
 C: 16.00 22.15
 D: 14.00 30.37
 E: 0.00 23.49
 F: 14.00 22.48
 G: 45.00 44.39
 Q: 0.00 2048.92

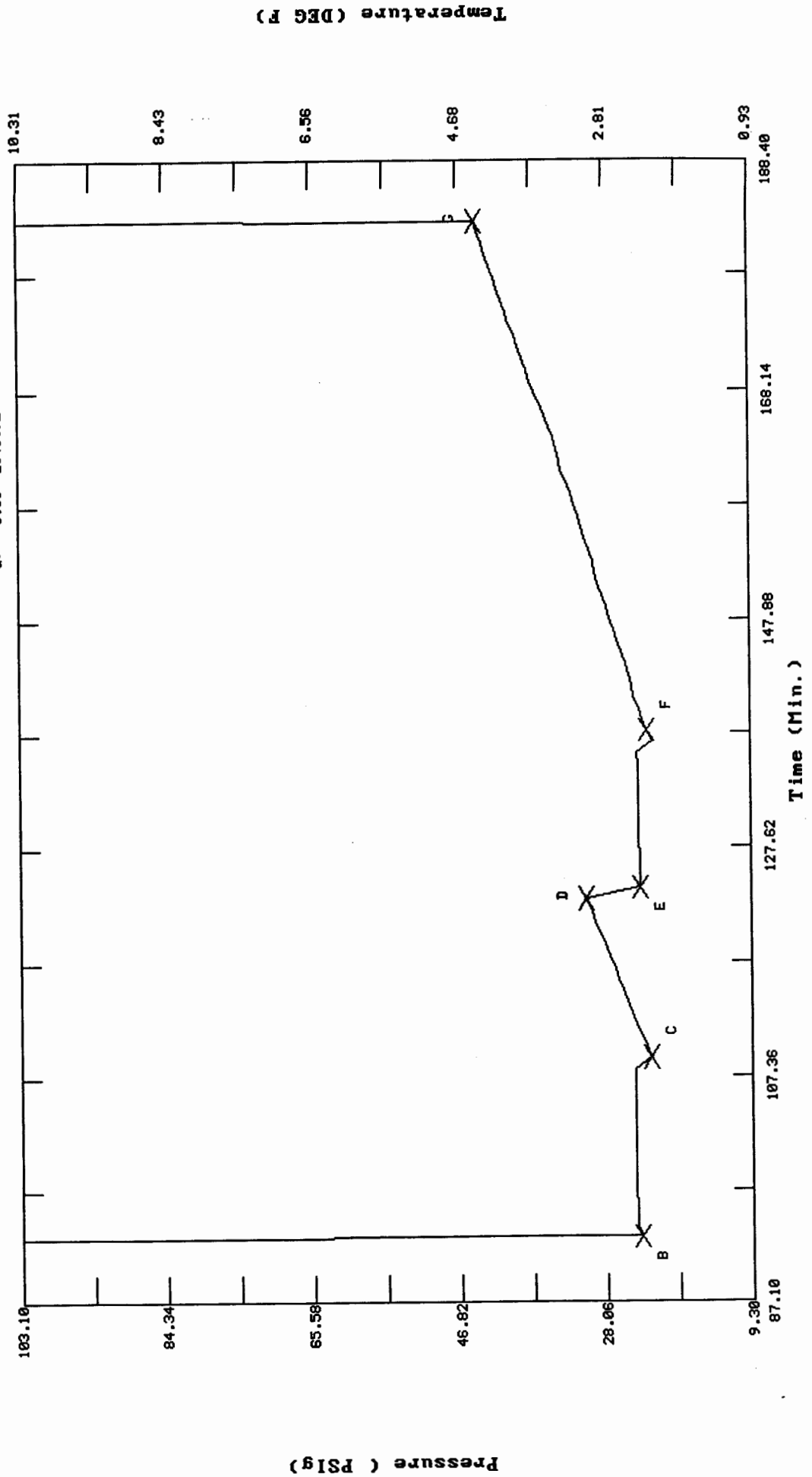
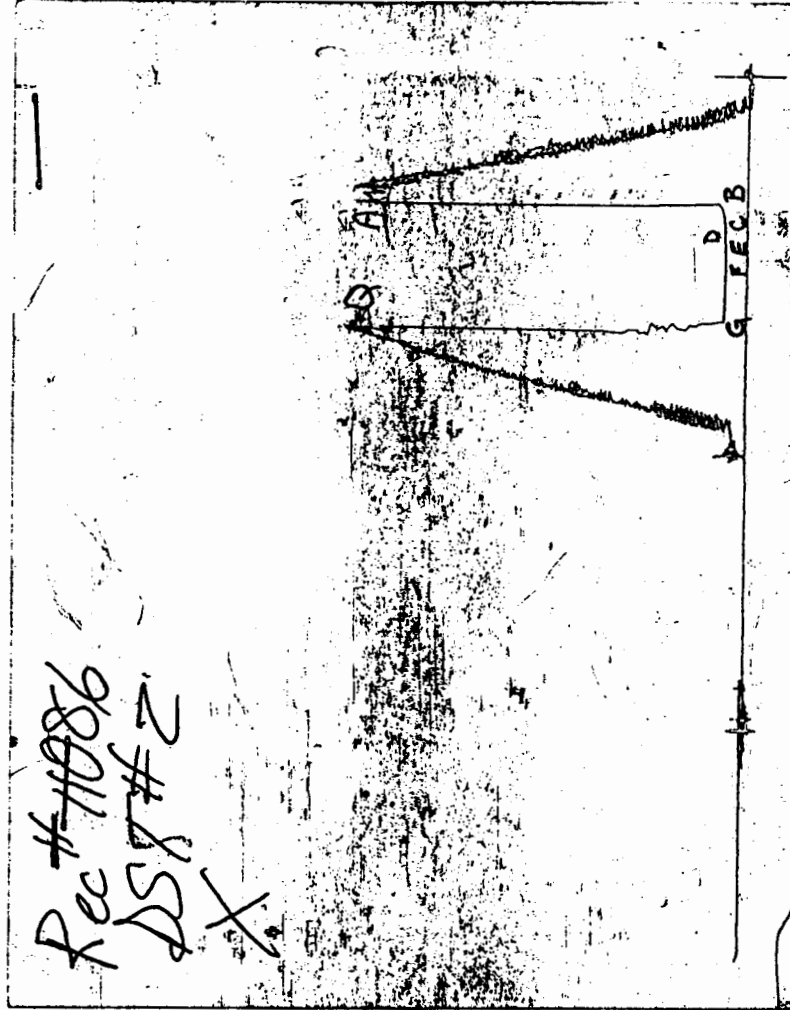


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9180,DST#2,Pelican Hills Oil&Gas,Scheetz#B-1

DATE: 05/04/96 TIME: 09:00:35

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** Initial Hydro.	91.00	2044.0	0.0	107.40		
***** Start Flow 1	0.00	23.6	0.0	107.49		
	1.00	24.0	0.4	107.52		
	2.00	24.1	0.5	107.53		
	3.00	24.1	0.5	107.54		
	4.00	24.2	0.6	107.54		
	5.00	24.2	0.6	107.55		
	6.00	24.2	0.6	107.56		
	7.00	24.2	0.6	107.58		
	8.00	24.2	0.6	107.59		
	9.00	24.2	0.6	107.62		
	10.00	24.2	0.6	107.65		
	11.00	24.2	0.6	107.68		
	12.00	24.2	0.6	107.72		
	13.00	24.2	0.6	107.76		
	14.00	24.2	0.6	107.80		
	15.00	24.2	0.7	107.84		
***** End Flow 1	16.00	22.1	-1.4	107.89		
***** Start Shutin 1	0.00	22.1	0.0	107.89	0.0000	0.000
	1.00	22.8	0.7	107.94	17.0000	0.001
	2.00	23.4	1.3	107.98	9.0000	0.001
	3.00	24.0	1.8	108.04	6.3333	0.001
	4.00	24.6	2.4	108.09	5.0000	0.001
	5.00	25.2	3.0	108.14	4.2000	0.001
	6.00	25.7	3.5	108.20	3.6667	0.001
	7.00	26.3	4.1	108.26	3.2857	0.001
	8.00	26.8	4.6	108.32	3.0000	0.001
	9.00	27.4	5.3	108.37	2.7778	0.001
	10.00	28.0	5.9	108.43	2.6000	0.001
	11.00	28.6	6.5	108.49	2.4545	0.001
	12.00	29.3	7.1	108.55	2.3333	0.001
	13.00	29.7	7.6	108.60	2.2308	0.001
***** End Shut-in 1	14.00	30.4	8.2	108.66	2.1429	0.001
***** Start Flow 2	0.00	23.5	0.0	108.72		
	1.00	23.5	0.0	108.78		
	2.00	23.5	0.0	108.84		
	3.00	23.4	-0.1	108.90		
	4.00	23.7	0.2	108.96		
	5.00	23.7	0.2	109.02		
	6.00	23.7	0.2	109.08		
	7.00	23.7	0.3	109.13		
	8.00	23.7	0.3	109.19		
	9.00	23.7	0.3	109.25		
	10.00	23.7	0.3	109.30		
	11.00	23.7	0.3	109.36		
	12.00	23.8	0.3	109.41		
	13.00	21.9	-1.6	109.47		
***** End Flow 2	14.00	22.5	-1.0	109.52		
***** Start Shutin 2	0.00	22.5	0.0	109.52	0.0000	0.001
	1.00	23.1	0.6	109.59	31.0000	0.001
	2.00	23.6	1.1	109.64	16.0000	0.001

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9180,DST#2,Pelican Hills Oil&Gas,Scheetz#B-1

DATE: 05/04/96

TIME: 09:00:35

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶	
3.00	24.2	1.7	109.69	11.0000	0.001	
4.00	24.4	1.9	109.75	8.5000	0.001	
5.00	24.8	2.4	109.81	7.0000	0.001	
6.00	25.2	2.7	109.86	6.0000	0.001	
7.00	25.8	3.3	109.91	5.2857	0.001	
8.00	26.3	3.9	109.96	4.7500	0.001	
9.00	26.8	4.3	110.02	4.3333	0.001	
10.00	27.2	4.7	110.06	4.0000	0.001	
11.00	27.6	5.1	110.13	3.7273	0.001	
12.00	28.1	5.6	110.18	3.5000	0.001	
13.00	28.7	6.2	110.23	3.3077	0.001	
14.00	29.1	6.6	110.28	3.1429	0.001	
15.00	29.4	6.9	110.33	3.0000	0.001	
16.00	29.9	7.4	110.38	2.8750	0.001	
17.00	30.4	7.9	110.44	2.7647	0.001	
18.00	30.8	8.3	110.48	2.6667	0.001	
19.00	31.3	8.8	110.54	2.5789	0.001	
20.00	31.8	9.3	110.58	2.5000	0.001	
21.00	32.2	9.7	110.63	2.4286	0.001	
22.00	32.7	10.2	110.68	2.3636	0.001	
23.00	33.4	10.9	110.74	2.3043	0.001	
24.00	33.7	11.2	110.78	2.2500	0.001	
25.00	34.1	11.6	110.83	2.2000	0.001	
26.00	34.5	12.0	110.88	2.1538	0.001	
27.00	35.0	12.5	110.93	2.1111	0.001	
28.00	35.6	13.1	110.98	2.0714	0.001	
29.00	36.2	13.7	111.02	2.0345	0.001	
30.00	36.8	14.3	111.07	2.0000	0.001	
31.00	37.3	14.9	111.12	1.9677	0.001	
32.00	37.8	15.3	111.16	1.9375	0.001	
33.00	38.4	15.9	111.20	1.9091	0.001	
34.00	38.9	16.4	111.25	1.8824	0.002	
35.00	39.4	16.9	111.29	1.8571	0.002	
36.00	39.9	17.5	111.34	1.8333	0.002	
37.00	40.4	18.0	111.39	1.8108	0.002	
38.00	40.9	18.5	111.43	1.7895	0.002	
39.00	41.5	19.0	111.48	1.7692	0.002	
40.00	42.0	19.5	111.52	1.7500	0.002	
41.00	42.5	20.0	111.56	1.7317	0.002	
42.00	43.0	20.5	111.60	1.7143	0.002	
43.00	43.5	21.0	111.65	1.6977	0.002	
44.00	44.0	21.5	111.69	1.6818	0.002	
***** End Shut-in 2	45.00	44.4	21.9	111.73	1.6667	0.002
***** Final Hydro.	186.00	2048.9	0.0	111.98		

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Scheetz #B-1

LOCATION : 35-11S-34W, Logan Cty KS

TICKET No. 9180 D.S.T. No. 2 DATE 5-4-96

TOTAL TOOL TO BOTTOM OF TOP PACKERS 20

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 19

TOTAL TOOL 39

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single 1 Total 30

TOTAL ASSEMBLY 69

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands 69 Single Total 4331

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4400

TOTAL DEPTH 4390

TOTAL DRILL PIPE ABOVE K.B. 10

REMARKS:

P.O. SUB 121' up in D.C.	4199
C.O. SUB 1'	4321
S.I. TOOL 5'	4327
HMV 5'	4332
JARS NA	
SAFETY JOINT NA	
PACKER 5'	4336
PACKER 5'	4341
DEPTH 4341	
STUBB 1'	4342
ANCHOR	
6' perf.	4348
1' C.O.	4349
Alpine Recorder	4351
30'jt. D.P.	4379
T.C.	
DEPTH	
1' C.O.	4380
AK-1 Recorder	4380
5' perf	4385
BULLNOSE 5'	
T.D.	4390

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

N^o 9180

Well Name & No. <u>Scheetz #B-1</u>	Test No. <u>#2</u>	Date <u>5-4-96</u>
Company <u>Pelican Hills Oil & Gas Inc</u>	Zone Tested <u>K.C.-Lansing "J&K"</u>	
Address <u>1401 N. el Camino Real suite #203 San Clemente, Ca</u>	Elevation <u>3217</u> KB <u>3212</u> GL	
Co. Rep / Geo. <u>Randall Killian</u>	Cont. <u>Abercrombie Dr Rig #8</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>35</u> Twp. <u>11s</u> Rge. <u>34w</u>	Co. <u>Logan</u> State <u>Ks</u>	
No. of Copies <u>normal</u> Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>N</u>	Evaluation (Y, N) <u>N</u>

Interval Tested <u>4341 to 4390</u>	Initial Str Wt./Lbs. <u>46000</u>	Unseated Str Wt./Lbs. <u>46000</u>
Anchor Length <u>49'</u>	Wt. Set Lbs. <u>22,000</u>	Wt. Pulled Loose/Lbs. <u>76,000</u>
Top Packer Depth <u>4336</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Bottom Packer Depth <u>4341</u>	Wt. Pipe I.D. — 2.7 Ft. Run <u>567</u>	
Total Depth <u>4390</u>	Drill Collar — 2.25 Ft. Run <u>++</u>	
Mud Wt. <u>9.2</u> LCM <u>Tr #</u> Vis. <u>49</u> WL <u>9.6</u>	Drill Pipe Size <u>4 1/2 x 4.38 I.D.</u>	Ft. Run <u>3459 3764</u>
Blow Description <u>I.F. - Weak surface blow, died in 1 1/2 min</u>		
<u>I.S.I. - Bled off, blew back in 1 min, died 2 min later</u>		
<u>E.F. - Blow came back in 4 min, died 2 1/2 min later</u>		
<u>F.S.I. - No blow back</u>		

Recovery — Total Feet <u>5</u>	Ft. in DC <u>++</u>	Ft. in WP <u>5</u>	Ft. in DP <u>-0-</u>
Rec. <u>5</u> Feet Of <u>OCM</u>	%gas <u>4</u>	%oil <u> </u>	%water <u>96</u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u>375</u> Feet Of <u>G.I.P.</u>	<u>100</u> %gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>

BHT 119 °F Gravity °API D@ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 2500 ppm System

(A) Initial Hydrostatic Mud <u>2043</u> <u>2131</u> PSI	Recorder No. <u>2350</u>	T-Started <u>0900</u>
(B) First Initial Flow Pressure <u>23</u> <u>141</u> PSI	@ (depth) <u>4351</u>	T-Open <u>1022</u>
(C) First Final Flow Pressure <u>24</u> <u>131</u> PSI	Recorder No. <u>11086</u>	T-Pulled <u>1152</u>
(D) Initial Shut-in Pressure <u>30</u> <u>120</u> PSI	@ (depth) <u>4380</u>	T-Out <u>1325</u>
(E) Second Initial Flow Pressure <u>23</u> <u>120</u> PSI	Recorder No. <u>++</u>	
(F) Second Final Flow Pressure <u>23</u> <u>120</u> PSI	@ (depth) <u>++</u>	
(G) Final Shut-in Pressure <u>44</u> <u>120</u> PSI	Initial Opening <u>1.5</u>	Test <u>conventional</u> <u>600</u>
(H) Final Hydrostatic Mud <u>2048</u> <u>2109</u> PSI	Initial Shut-in <u>15</u>	Jars <u> </u>

Alpine Mechanical

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow <u>15</u>	Safety Joint <u> </u>
Final Shut-in <u>45</u>	Straddle <u> </u>
<u>++</u>	Circ. Sub <input checked="" type="checkbox"/> <u>N/C</u>
<u>++</u>	Sampler <u> </u>
	Extra Packer <u> </u>
	Elect. Rec. <input checked="" type="checkbox"/> <u>150</u>
	Other <u> </u>
	TOTAL PRICE \$ <u>750</u>

Approved By Randall Killian

Our Representative

TRILOBITE TESTING L.L.C.

OPERATOR : Pelican Hill Oil & Gas
 WELL NAME: Scheetz #B-1
 LOCATION : 35-11S-34W, Logan Cty KS
 INTERVAL : 4659.00 To 4709.00 ft

DATE 5-5-96
 KB 3217.00 ft
 GR 3212.00 ft
 TD 4709.00 ft

TICKET NO: 9181
 FORMATION: Johnson
 TEST TYPE: CONVENTIONAL

DST #3

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 15 Rec.	11086	11086	2350			PF Fr. 1546 to 1601 hr
SI 15 Range (Psi)	4350.0	4350.0	4995.0	0.0	0.0	IS Fr. 1601 to 1616 hr
SF 0 Clock (hrs)	AK-1	AK-1	Alpin			SF Fr. to hr
FS 0 Depth (ft)	4698.0	4698.0	4671.0	0.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	2436.0	2410.0	2311.0	0.0	0.0	T STARTED 1400 hr
B. First Flow	152.0	124.0	18.0	0.0	0.0	T ON BOTM 1544 hr
B1. Final Flow	141.0	114.0	21.0	0.0	0.0	T OPEN 1546 hr
C. In Shut-in	152.0	120.0	49.0	0.0	0.0	T PULLED 1616 hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT 1800 hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	
G. Final Hydro	2338.0	2266.0	2295.0	0.0	0.0	
Inside/Outside	0	0	I			

TOOL DATA-----

Tool Wt. 2000.00 lbs
 Wt Set On Packer 22000.00 lbs
 Wt Pulled Loose 78000.00 lbs
 Initial Str Wt 48000.00 lbs
 Unseated Str Wt 48000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.88 in
 D Col. ID 0.00 in
 D. Pipe ID 3.82 in
 D.C. Length 0.00 ft
 D.P. Length 4104.00 ft
 H.W. I.D 2.70 in
 H.W. Length 567.00 ft

RECOVERY

Tot Fluid 3.00 ft of 0.00 ft in DC and 0.00 ft in DP
 3.00 ft of Mud w/ spots of oil

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow -
 Weak surface blow, died in 9 min

Initial Shutin -
 No blow back

MUD DATA-----

Mud Type Chemical
 Weight 9.40 lb/c
 Vis. 52.00 S/L
 W.L. 11.20 in3
 F.C. 0.00 in

Mud Drop

Amt. of fill 0.00 ft
 Btm. H. Temp. 120.00 F
 Hole Condition Good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Mike McVey
 Co. Rep. Randall Killian
 Contr. Abercrombie Drlg
 Rig # 8
 Unit #
 Pump T.

SAMPLES: No
 SENT TO:

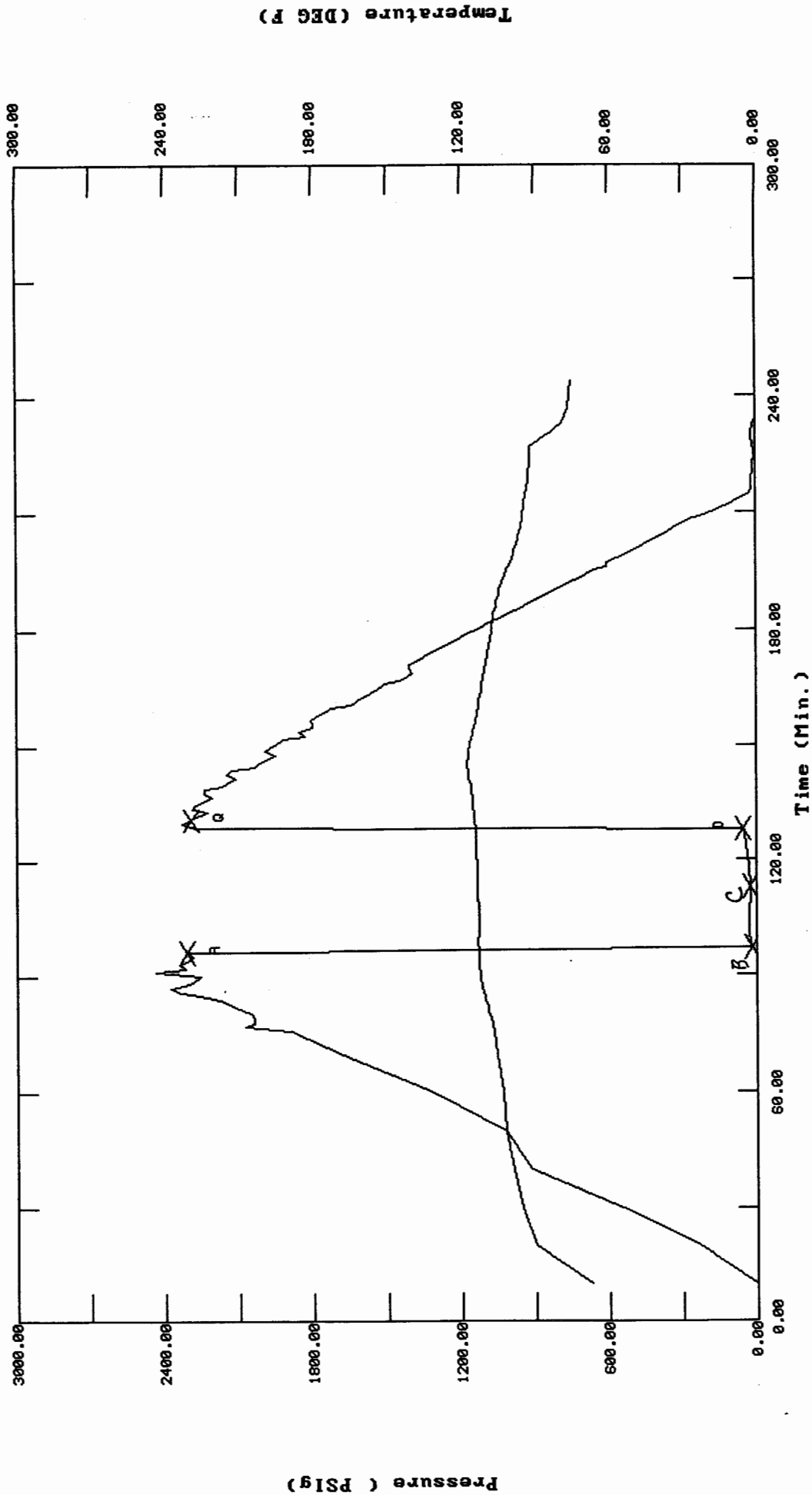
Test Successful: Y

TEST HISTORY

9181, DST#3, Pelican Hills Oil&Gas, Scheetz#B-1

Flag Points

t (Min.)	P (PSig)
A: 0.00	2311.20
B: 0.00	18.46
C: 16.00	21.48
D: 15.00	48.84
Q: 0.00	2295.08



TEST HISTORY

9181, DST#3, Pelican Hills Oil&Gas, Scheetz#B-1

Flag Points

	t (Min.)	P (PSig)
A:	0.00	2311.20
B:	0.00	18.46
C:	16.00	21.48
D:	15.00	48.84
Q:	0.00	2295.08

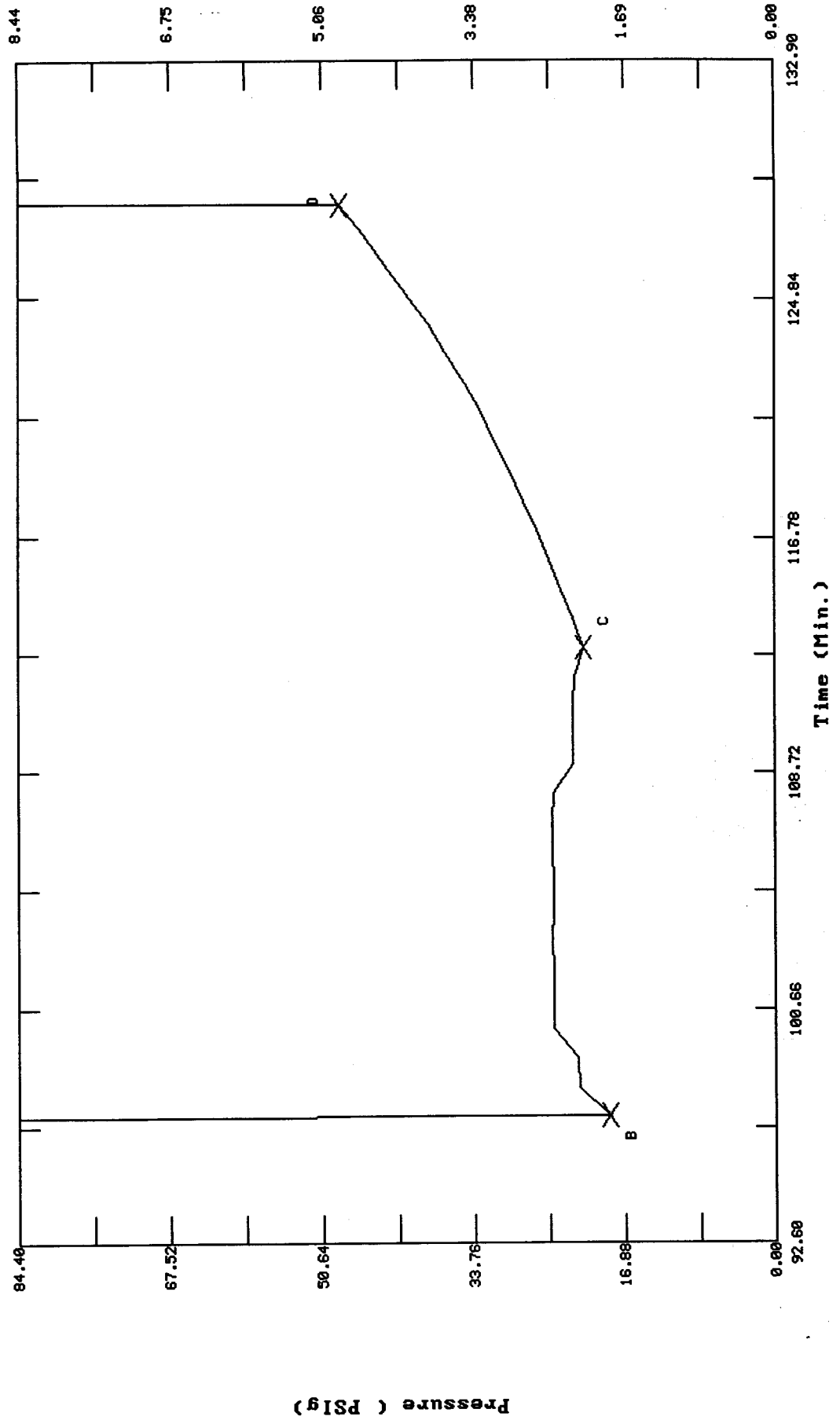
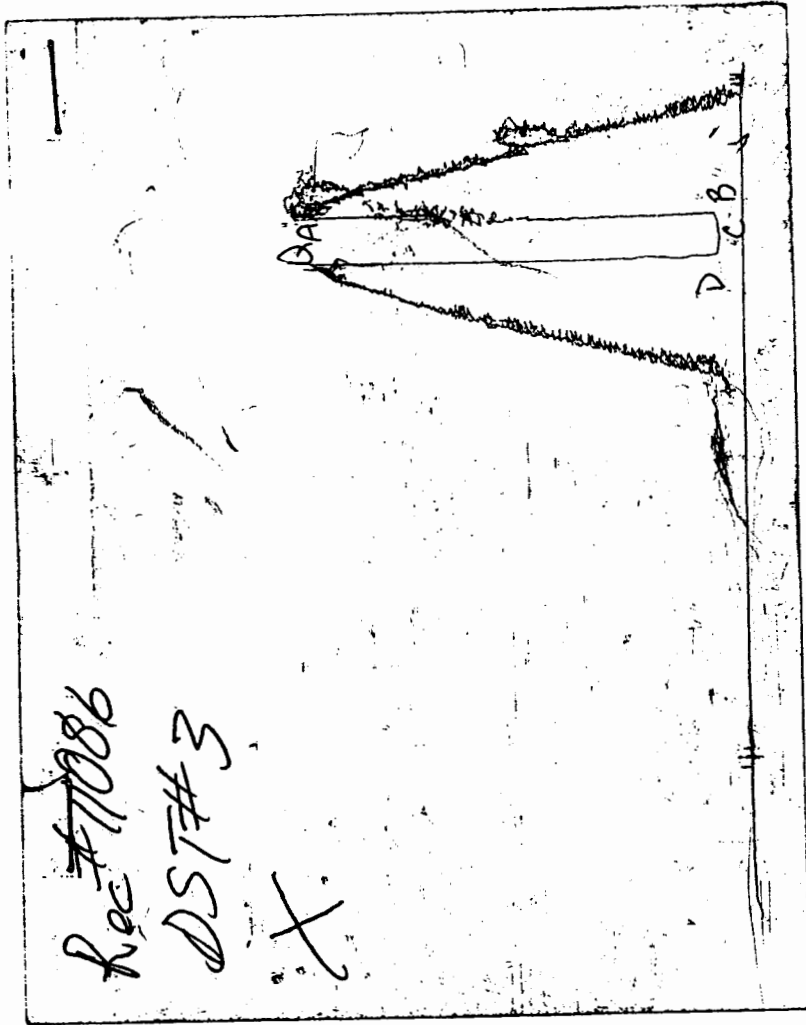


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9181,DST#3,Pelican Hills Oil&Gas,Scheetz#B-1

DATE: 05/05/96 TIME: 14:10:02

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** Initial Hydro.	96.00	2311.2	0.0	112.91		
***** Start Flow 1	0.00	18.5	0.0	112.98		
	1.00	22.0	3.5	113.02		
	2.00	22.1	3.7	113.02		
	3.00	24.8	6.3	113.00		
	4.00	24.8	6.4	112.97		
	5.00	24.8	6.4	112.95		
	6.00	24.9	6.5	112.93		
	7.00	24.8	6.4	112.93		
	8.00	24.8	6.4	112.93		
	9.00	25.0	6.5	112.94		
	10.00	24.9	6.5	112.95		
	11.00	24.8	6.4	112.98		
	12.00	22.6	4.1	113.01		
	13.00	22.6	4.1	113.04		
	14.00	22.7	4.2	113.08		
	15.00	22.5	4.0	113.13		
***** End Flow 1	16.00	21.5	3.0	113.16		
***** Start Shutin 1	0.00	21.5	0.0	113.16	0.0000	0.000
	1.00	22.7	1.2	113.22	17.0000	0.001
	2.00	23.9	2.4	113.27	9.0000	0.001
	3.00	25.3	3.8	113.32	6.3333	0.001
	4.00	26.7	5.2	113.38	5.0000	0.001
	5.00	28.1	6.6	113.45	4.2000	0.001
	6.00	29.6	8.1	113.49	3.6667	0.001
	7.00	31.4	9.9	113.55	3.2857	0.001
	8.00	32.9	11.4	113.61	3.0000	0.001
	9.00	34.8	13.3	113.68	2.7778	0.001
	10.00	36.9	15.4	113.74	2.6000	0.001
	11.00	38.8	17.4	113.80	2.4545	0.002
	12.00	41.3	19.8	113.86	2.3333	0.002
	13.00	43.6	22.2	113.93	2.2308	0.002
	14.00	46.1	24.6	113.99	2.1429	0.002
***** End Shut-in 1	15.00	48.8	27.4	114.05	2.0667	0.002
***** Final Hydro.	131.00	2295.1	0.0	114.42		

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Scheetz #B-1
 LOCATION : 35-11S-34W, Logan Cty KS
 TICKET No. 9181 D.S.T. No. 3 DATE 5-5-96
 TOTAL TOOL TO BOTTOM OF TOP PACKERS 20
 INTERVAL TOOL
 BOTTOM PACKERS AND ANCHOR 20
 TOTAL TOOL 40
 DRILL COLLAR ANCHOR IN INTERVAL
 D.C. ANCHOR STND.Stands Single Total
 D.P. ANCHOR STND.Stands Single 1 Total 30
 TOTAL ASSEMBLY 70
 D.C. ABOVE TOOLS.Stands Single Total
 D.P. ABOVE TOOLS.Stands 75 Single 1 Total 4671
 TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4741
 TOTAL DEPTH 4709
 TOTAL DRILL PIPE ABOVE K.B. 32

REMARKS:

P.O. SUB 122' up in D.C.	4516
C.O. SUB 1'	4639
S.I. TOOL 5'	4645
HMV 5'	4650
JARS NA	
SAFETY JOINT NA	
PACKER 5'	4654
PACKER 5'	4659
DEPTH 4659	
STUBB 1'	4660
ANCHOR	
7' perf.	4667
Alpine Recorder	4671
1' C.O.	4668
30'jt. D.P.	4698
T.C.	
DEPTH	
AK-1 Recorder	4698
1' C.O.	4699
5' perf.	4704
BULLNOSE 5'	
T.D.	4709

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Nº 9181

Well Name & No. Scheetz #B-1 Test No. #3 Date 5-5-96
 Company Pelican Hills Oil & Gas Inc. Zone Tested Johnson
 Address 1401 N. El Camino Real suite #203 San Clemente, Ca. Elevation 3217 KB 3212 GL
 Co. Rep / Geo. Randall Killian Cont. Abercrombie Drilling Est. Ft. of Pay Por. %
 Location: Sec. 35 Twp. 11s Rge. 34w Co. Logan State Ks
 No. of Copies Normal Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) N

Interval Tested 4659 to 4709 Initial Str Wt./Lbs. 48000 Unseated Str Wt./Lbs. 48000
 Anchor Length 50' Wt. Set Lbs. 22,000 Wt. Pulled Loose/Lbs. 78000
 Top Packer Depth 4654 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Bottom Packer Depth 4659 Wt. Pipe I.D. — 2.7 Ft. Run 567
 Total Depth 4709 Drill Collar — 2.25 Ft. Run ##
 Mud Wt. 9.4 LCM Tr# Vis. 52 Wt. 11.2 Drill Pipe Size 4 1/2 I.D. Ft. Run 436 4104
 Blow Description I.F. - Weak surface blow, died in 9 min
I.S.I. - No blow back

Recovery — Total Feet	Ft. in DC	Ft. in WP	Ft. in DP	%gas	%oil	%water	%mud
<u>3</u>	<u>##</u>	<u>3</u>	<u>0</u>				
Rec. <u>3</u> Feet Of <u>Mud w/spot of oil</u>							
Rec. <u> </u> Feet Of <u> </u>							
Rec. <u> </u> Feet Of <u> </u>							
Rec. <u> </u> Feet Of <u> </u>							
Rec. <u> </u> Feet Of <u> </u>							

BHT 120 °F Gravity °API D@ °F Corrected Gravity °API
 RW @ °F Chlorides ppm Recovery Chlorides 2700 ppm System

(A) Initial Hydrostatic Mud 2307 2436 PSI Recorder No. 2350 T-Started 1400
 (B) First Initial Flow Pressure 18 152 PSI @ (depth) 4671 T-Open 1546
 (C) First Final Flow Pressure 22 141 PSI Recorder No. 11086 T-Pulled 1616
 (D) Initial Shut-in Pressure 48 152 PSI @ (depth) 4698 T-Out 1800
 (E) Second Initial Flow Pressure PSI Recorder No. ##
 (F) Second Final Flow Pressure PSI @ (depth) ##
 (G) Final Shut-in Pressure PSI Initial Opening 15 Test conventional 600
 (H) Final Hydrostatic Mud 2295 2338 PSI Initial Shut-in 15 Jars

Alpine Mechanical Final Flow ## Safety Joint
 Final Shut-in ## Straddle
 Circ. Sub ✓ N/C
 Sampler

Approved By Randall Killian
 Our Representative Mike McElroy

Extra Packer
 Elect. Rec. ✓ 150
 Other
 TOTAL PRICE \$ 750

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