

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

COPY

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: Eagwing #21205
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737

Contractor Name: L. D. Drilling Inc.
License: 6039
Wellsite Geologist: Corey Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____

<u>3/18/02</u>	<u>3/28/02</u>	<u>4/18/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15- 109-20,686-0000
County: Comanche Logan
SW NE SW Sec. 1 Twp. 11 S. R. 34 East West
1650fsl feet from (S) N (circle one) Line of Section
1650fwl feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE 3E NW (Sw)
Lease Name: THRASHER ESTATE Well #: 1-1

Field Name: Wildcat
Producing Formation: Lansing/Kansas City
Location: Ground: 3197' Kelly Bushing: 3202'

Total Depth: 4775' Plug Back Total Depth: 4728'
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2680 Feet
If Alternate II completion, cement circulated from 0
feet depth to 2680 w/ 585 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____ Evaporation _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Petroleum Engineer Date: 6/10/02

Subscribed and sworn to before me this June day of 2002
Notary Public: KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2002
Date Commission Expires: 9/05/02

KCC Office Use ONLY
_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: THRASHER ESTATE Well #: 1-1
 Sec 1 Twp 11S S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final cores of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
GR-CBL-CCL, Dual Induction, Neutron-Density, Microresistivity Logs

Name	Top	Datum
Anhydrite 2673 (+ 529)		Lansing "I" 4310 (- 1108)
Bs. Anhydrite 2698 (+ 504)		Lansing "J" 4334 (- 1132)
Hegbner 4080 (- 878)		Stark Shale 4350 (- 1148)
Lansing 4120 (- 918)		Lansing "K" 4361 (- 1159)
Muncie Creek Shale 4262 (- 1060)		Johnson Zone 4668 (- 1466)
Lansing "H" 4276 (- 1074)		Mississippian 4727 (- 1525) LTD 4777

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	259'	ASC	165	2%gel, 3%CC
Production casing	7-7/8"	4-1/2"	10.5#	4774'	ASC	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2680	60/40 Pozmix	585	8%gel, 1/4#Flocele/sk w/8.3g/sk, Circ 20 sks@Surf

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4277-83 (Lansing 'H')		1000 g. 15% Fe/Ne	
4	4314-19 (Lansing 'I')		1000 g. 15% Fe/Ne	
4	4338-42 (Lansing 'J')		1000 g. 15% Fe/Ne	
4	4364-70 (Lansing 'K')		1500 g. 15% Fe/Ne	

TUBING RECORD Size 2-3/8" Set At 4412.5' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 4/26/02 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	170	0	2		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____