

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: MURFIN DRILLING CO.
License: 30606
Wellsite Geologist: STEVE VAN BUSKIRK

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-28-2007</u>	<u>3-11-2007</u>	<u>5/01/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20,777-00-00
County: LOGAN
NW - SW _____ Sec. 34 Twp. 11 S. R. 34 East West
1980 7030 FSL feet from (S) / N (circle one) Line of Section
860 4678 FEL feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: GOSS TRUST 'A' Well #: 1-34
Field Name: WILDCAT
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 3219' Kelly Bushing: 3224'
Total Depth: 4845' Plug Back Total Depth: 4777'
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 23,000 ppm Fluid volume 440 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 5-25-2007
Subscribed and sworn to before me this 25th day of May,
20 07.
Notary Public: Meryl L. King
Date Commission Expires: 2-07-2010

MERYL L. KING
MY COMMISSION EXPIRES
2-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: GOSS TRUST 'A' Well #: 1-34
 Sec. 34 Twp. 11 S. R. 34 East West County: LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY LOG, LITHOLOGY STRIP LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attachment)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	305'	COMMON	260 sx	2% GEL, 3% CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	4820'	ASC	150 sx	10% SALT, 2% GEL
							1/4# FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4475-76'	COMMON	100 SX	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	4330-36'	COMMON	50 SX	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4330 - 4336' LKC "I" ZONE	ACIDIZE W/500 GAL FE-NE ACID	

TUBING RECORD		Size 2 3/8"	Set At 4361'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. UNSUCCESSFUL COMPLETION/ WILL PLUG		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf	Water Bbls. 175	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Goss Trust "A" #1-34
NW SW
Sec. 34-11S-34W
KB: 3224'

Beren Corporation
Goss#1
SW SW SW
Sec. 34-11S-34W
KB: 3229'
Dry Hole

Beren Corporation
Elaine #4
S/2 NW NE
Sec. 3-12S-34W
KB: 3215'
LKC Oil Well

Heebner	4088 (- 864)	+ 2	+ 8
Toronto	4123 (- 899)	- 4	flat
Lansing	4134 (- 910)	+ 2	+ 7
LKC "D"	4179 (- 955)	+ 4	+13
LKC "G"	4242 (-1018)	+ 1	+ 7
Muncie Creek	4276 (-1052)	+ 9	+ 9
LKC "H"	4293 (-1069)	+ 5	+ 8
LKC "I"	4326 (-1102)	+ 4	+ 4
LKC "J"	4351 (-1127)	+ 4	+ 4
Stark	4360 (-1136)	+ 5	+ 5
LKC "K"	4368 (-1144)	+ 6	+ 7
Hushpuckney	4396 (-1172)	+ 5	+ 5
Pawnee	4560 (-1336)	+ 7	+ 5
Ft. Scott	4597 (-1373)	+ 2	flat
Cherokee	4614 (-1390)	+ 4	flat
Johnson Zone	4693 (-1469)	+10	+ 1
Mississippian	4776 (-1552)	+29	not penetrated
LTD	4845 (-1621)		

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