

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Handwritten mark

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: Eagwing
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: LD Drilling
License: 6039
Wellsite Geologist: Corey Baker

CONFIDENTIAL

API NO. 15 - 109-20,690
County: Logan
N2 SE - SW - 1 Sec. 11 S. R. 34 East West
990' fsl feet from (S) N (circle one) Line of Section
1980' fwl feet from E (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., etc.)

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Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Thrasher A Well #: 2-1
Field Name: Monument NW
Producing Formation: Miss
Elevation: Ground: 3193 Kelly Bushing: 3198
Total Depth: 4775 Plug Back Total Depth: 4731' PBDT
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set 2681 Feet

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. To Enhr/SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

9/12/02 9/21/02 10/17/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

If Alternate II completion, cement circulated from 2681'
_____ feet depth to surface w/ 480 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 39,000 ppm Fluid volume 1,200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West

County: _____ Docket No. _____

RELEASED FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Scott Hampel Date: 1/8/03

Subscribed and sworn to before me this 8 day of January

2003

Notary Public: Karen E. Houseberg

Date Commission Expires: 9/5/06

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
v Appt. Exp. 9/5 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Thrasher A Well: 2-1

Sec. 1 Twp. 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>N/D, Dual Ind, Micro, GR-CBL-CCL</u> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Log tops Anhydrite 2668 (+ 530) Heebner 4080 (- 882) Pawnee 4546 (-1348) Toronto 4099 (- 901) Cherokee 4594 (-1396) Lansing 4121 (- 923) Johnson 4672 (-1474) LKC "B" 4153 (- 955) Miss 4736 (-1538) Muncie Ck 4265 (-1067) LTD 4778 (-1580) LKC "H" 4279 (-1081) LKC "I" 4312 (-1114) LKC "J" 4335 (-1137) Stark Sh 4349 (-1151) LKC "K" 4362 (-1164) |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 281 | Common | 165sx | 2%gel,3%cc |
| Production | 7-7/8" | 4-1/2" | 10.5# | 4775' | ASC | 225sx | 10%salt,2%gel &1/4#floseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone | 0-2681' | 60/40 Poz | 480sx | 8% Gel, 1/4# Flocele/sk |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 spf | 4316-20 LKC I | 1250 gal 15% FENE | |
| 4spf | 4364-70 LKC K 1500g 15%FENE | 1500 gal 15% FENE | |
| 4spf | 4674-78 Johnson 1250g 15%fene | 1250 gal 15% FENE | |

| | |
|---|---|
| TUBING RECORD Size <u>2-3/8"</u> Set At <u>4373', (7'-above PBTD)</u> Packer At _____ | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---|---|

| | |
|--|--|
| Date of First, Resumed Production, SWD or Enhr. <u>10/16/02</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
|--|--|

| | | | | | |
|-----------------------------------|--------------------|------------------|----------------------|---------------------|---------------|
| Estimated Production Per 24 Hours | Oil Bbls <u>39</u> | Gas Mcf <u>0</u> | Water Bbls <u>45</u> | Gas-Oil Ratio _____ | Gravity _____ |
|-----------------------------------|--------------------|------------------|----------------------|---------------------|---------------|

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled _____

(If vented, Sumit ACO-18.) Other Specify _____

ALLIED CEMENTING CO., INC. 11904

15-109-2098 00.00

Federal Tax I.D.#

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

| | | | | | | | |
|----------------------------------|------------------|----------------------|---------------------|---|-------------------------------|-----------------------------|------------------------------|
| DATE <u>9-21-02</u> | SEC. <u>1</u> | TWP <u>15</u> | RANGE <u>34W</u> | CALLED OUT | ON LOCATION <u>1:30 PM</u> | JOB START <u>4:45 AM</u> | JOB FINISH <u>5:30 PM</u> |
| LEASE <u>TRANSFER STATE A</u> | | WELL # <u>2-1</u> | | LOCATION <u>MONUMENT 2W-1N-E 246</u> | | COUNTY <u>LOGAN</u> | STATE <u>KS</u> |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR L.O. DRILL OWNER SAME

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8" T.D. 4775'

CASING SIZE 4 1/2" DEPTH 4791.16'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL PORT COLLAR DEPTH 2682.70'

PRES. MAX 1100 PSI MINIMUM 300 PSI

MEAS. LINE SHOE JOINT 44.58'

CEMENT LEFT IN CSG. 44.58'

PERFS.

DISPLACEMENT 75 1/4 BBL.

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER ANDREW

BULK TRUCK

218 DRIVER JARROD

BULK TRUCK

DRIVER

CEMENT AMOUNT ORDERED

240 SKS ASC 10% SALT 2% 6EL 1/4 FLO-SEAL

500 GAL WFR-2

| | | | | | |
|-------------|------------------------|---|--------------|---|----------------|
| ASC | <u>240 SKS</u> | @ | <u>9.35</u> | = | <u>2244.00</u> |
| POZMIX | | @ | | = | |
| GEL | <u>4 SKS</u> | @ | <u>10.00</u> | = | <u>40.00</u> |
| CHLORIDE | | @ | | = | |
| SALT | <u>22 SKS</u> | @ | <u>7.50</u> | = | <u>165.00</u> |
| FLO-SEAL 60 | | @ | <u>1.40</u> | = | <u>84.00</u> |
| WFR-2 | <u>500 GAL</u> | @ | <u>1.00</u> | = | <u>500.00</u> |
| | | @ | | = | |
| | | @ | | = | |
| HANDLING | <u>267 SKS</u> | @ | <u>1.10</u> | = | <u>293.70</u> |
| MILEAGE | <u>614 PER SK/MILE</u> | | | = | <u>160.00</u> |
| TOTAL | | | | | <u>3486.70</u> |

12/13/2003
KCC WICHITA

REMARKS:

MIX 15 SKS RT Hole. MIX 500 GAL
WFR-2 followed by 225 SKS ASC 10% SALT
2% 6EL 1/4 FLO-SEAL. DISPLACED WITH 75 1/4 BBL.
TOTAL PUMP PRESSURE 300 PSI. HAD 600 PSI
LEFT PRESSURE AT 4400 PER MIN. 900 PSI
FINAL PUMP PRESSURE. HAND PLUG AT 1100 PSI
FLOAT PLUG. YIELD 1.41 #/GAL. 14.8
GTS 6.65. TOTAL SAGGY 56 1/2 BBL.
THANK YOU

SERVICE

DEPTH OF JOB 4781.16'

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 15 ME @ 3.00 = 45.00

PLUG 1/2 Rubber @ = 38.00

TOTAL 1213.00

CHARGE TO: McCOY A.C.T., CO-OP

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2"

| | | |
|------------------|----------------|----------------|
| 1- GUESS SHOE | @ | <u>125.00</u> |
| 1- FLOAT COLLAR | @ | <u>235.00</u> |
| 1- PORT COLLAR | @ | <u>1600.00</u> |
| 13- CENTRALIZERS | @ <u>45.00</u> | <u>585.00</u> |
| 1- BASKET | @ | <u>116.00</u> |
| TOTAL | | <u>2661.00</u> |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 7360.70

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____


PRINTED NAME

ALLIED CEMENTING CO., INC. 10956

Federal Tax I.D.#

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Rakley

15-109-2029000000

| | | | | | | | |
|--|-------------------|-----------------------------------|------------------|------------|----------------------------|---------------------------|----------------------------|
| DATE <i>9/12/02</i> | SEC <i>1</i> | TWP <i>11S</i> | RANGE <i>34W</i> | CALLED OUT | ON LOCATION <i>9:30 PM</i> | JOB START <i>11:00 AM</i> | JOB FINISH <i>11:30 PM</i> |
| LEASE <i>Thresher Estate #</i> | WELL # <i>2-1</i> | LOCATION <i>Manvant 2W 1N E/S</i> | | | COUNTY <i>Logan</i> | STATE <i>Ks</i> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

RECEIVED
JAN 13 2003
KCC WICHITA

CONTRACTOR *L.D. Drilling* OWNER *SAM C*

TYPE OF JOB *CMT 8 3/8 Surface csg*

HOLE SIZE *12 1/4* T.D. *284*

CASING SIZE *8 3/8 24'* DEPTH *281*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *50*

MEAS. LINE SHOE JOINT *15*

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *17 BBL*

EQUIPMENT

PUMP TRUCK CEMENTER

171 HELPER *Andrew*

BULK TRUCK

315 DRIVER *Max*

BULK TRUCK

DRIVER

CEMENT AMOUNT ORDERED

165 sks Com + 32 cc 270 gal

COMMON *165 sks @ 7.85 1295.25*

POZMIX @

GEL *3 sks @ 10.00 30.00*

CHLORIDE *5 sks @ 30.00 150.00*

@

@

@

@

HANDLING *173 sks @ 1.10 190.30*

MILEAGE *49 per sk/mile 103.80*

TOTAL *1769.35*

REMARKS:

SERVICE

*CMT 8 3/8 Csg with 165 sks Prop
Plug Displace 17 gal close in
Csg Cement did circulate*

DEPTH OF JOB *281*

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *15 mi @ 3.00 45.00*

PLUG *8 3/8 Surface @ 45.00*

@

@

TOTAL *610.00*

CHARGE TO: *McCoy Petroleum Corp.*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

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TAX _____

TOTAL CHARGE *2379.35*

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Michael Peltz*

Michael Peltz
PRINTED NAME