

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-109-20322

ADDRESS 125 N. Market, Suite 950 COUNTY Logan

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A
PHONE 316-267-4375 _____ Indicate if new pay.

PURCHASER N/A LEASE Wassemiller

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION NE SE SE

DRILLING Murfin Drilling Comapny 990 Ft. from S Line and

CONTRACTOR 250 N. Water, Suite 300 330 Ft. from E Line of (K)

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 13 TWP 11 RGE 34 (W).

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH RTD 4650' PBD N/A

SPUD DATE 5/8/84 DATE COMPLETED 5/16/84

ELEV: GR 3154' DF _____ KB 3159'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

Amount of surface pipe set and cemented 389' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

(Office Use Only)

	13		
			+

KCC _____
KGS ☒

SWD/REP _____
PLG. _____

NGPA _____

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME WasseMiller SEC 13 TWP 11 RGE 34 (W)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

shut-in pressures, and recoveries. Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <u>X</u> Check if samples sent Geological Survey.			ELECTRIC LOG TOPS	
DST #1 from 4108' to 4127' (Lansing 35' zone). Recovered 195' of muddy water. IFP:56-87#/30"; ISIP:1233#/45"; FFP:109-120#/30"; FSIP:1190#/45".			Anhydrite	2624' (+ 535)
			Heebner	4045' (- 886)
			Toronto	4072' (- 913)
DST #2 from 4239' to 4295' (140' & 160' zones) Recovered 40' of mud with a few spots of oil. IFP:76-76#/30"; ISIP:761#/30"; FFP:87-76#/30"; FSIP:653#/30".			Lansing	4084' (- 925)
			B/KC	4378' (-12)
			Ft. Scott	4564' (-1405)
DST #3 from 4292' to 4337' (180' & 200' zones) Recovered 50' of slightly oil spotted mud (3% oil, 65% mud and 32% water). IFP:44-44#/30"; ISIP:987#/30"; FFP:55-55#/30"; FSIP:879#/30".			Johnson	4637' (-1478)
			zone	4654' (-1495)
			LTD	4654' (-1495)

If additional space is needed use Page 2

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Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	389'	Common Quickset	235	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			