

13-115-34 W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31,120Name: Pelican Hill Oil & Gas, Inc.Address 1401 N. Camino Real #203City/State/Zip San Clemente, CA 92672Purchaser: NCRAOperator Contact Person: Al GrossPhone (714) 498-2101Contractor: Name: Abercrombie RTD, Inc.License: 30,684Wellsite Geologist: Randall Kilian

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

11-20-95 11-28-95 12-95

Spud Date Date Reached TD Completion Date

API NO. 15- 109-20602County LoganC - SW - SW - NW Sec. 13 Twp. 11 S-Rgn. 34 ☒ V330 ^{KCC 974} Feet from SW (circle one) Line of Section330 Feet from E/4 (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Wassemiller Well # 1Field Name WildcatProducing Formation LKC. "K"Elevation: Ground 3163' KS 3168'Total Depth 4680' PSTD 4624'Amount of Surface Pipe Set and Cemented at 252 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set PC @ 2624 FeetIf Alternate II completion, cement circulated from 2624feet depth to surface w/ 300 sx cm.Drilling Fluid Management Plan ALT 2 974 11-6-96
(Data must be collected from the Reserve Pit)Chloride content 17,000 ppm Fluid volume 890 bblsDewatering method used evaporate

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/V

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randall KilianTitle Consulting Geologist Date 12-19-95Subscribed and sworn to before me this 19 day of December 19 95.Notary Public Betty WilderDate Commission Expires April 19, 1998

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☒ Geologist Report Received

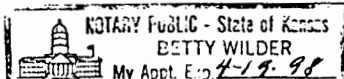
KANSAS CORPORATION COMMISSION

Distribution

☒ KCC ☐ SWD/Rep ☐ NEPA

☒ KSS ☐ Plug ☐ Other (Specify)

NOV 06 1996



CONSERVATION DIVISION
WICHITA, KS Form ACD-1 (7-91)

Operator Name Pelican Hill Oil & Gas, Inc.Lease Name WassemillerWell # 1Sec. 13 Twp. 11 S Rge. 34☐ EastCounty Logan☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ NoList All E.Logs Run: RAG☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name	Top	Datum
Anhydrite	2630	+ 538
Heeb. Sh.	4047	- 879
Lansing	4085	- 915
Stark Sh.	4313	-1145
Base Kc.	4378	-1210
Cherokee	4592	-1424
Johnson	4638	-1470
TD	4680	-1514

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		252'	60/40 Poz	170	
Production	7 7/8"	5 1/2"		4678'	60/40 Poz	150	10% salt 7# gal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4jspf	Perf LKc. "K" 4326-31'	500 gal 15% MCA	4326-31'

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		2 3/8 EUE	4609'			
Date of First, Resumed Production, SWD or Inj.			Producing Method			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
1-96						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
						Gas-Oil Ratio
						Grav
						36.4 @ 76

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

4326-31'