Notary Public

Date Commission Expires

API NO. 15- 109-20,632



## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION BIVISION WELL COMPLETION FORM

WELL COMPLETION FORM	County Logan
AGO-1 WELL HISTORY Description of Well and Lease	Ap -NW - NW - SW sec. 13 Twp. 115 Rgs. 34 X w
Operator: License # 31,120	2240 Feet from (3/4 (circle one) Line of Section
Name: Pelican Hill Oil & Gas, Inc.	500 Feet from E(W)(circle one) Line of Section
Address 1401 N. El Camino Real	Footages Calculated from Nearest Outside Section Corner:
#207	NE. SE. → or SV (circle one)
city/State/Zip San Clemente, CA. 92672	Lease Name Wassemiller Wett # 3
Purchaser: NCRA	Field Name Monument West
Operator Contact Person: Al Gross	Producing Formation LKC. "K"
Phone (714) 498-2101	Elevation: Ground 3157' KB 3162'
Contractor: Name: Abercrombie RTD, Inc.	Total Depth 4430' PBTD 4366'
License: 30,684	Amount of Surface Pipe Set and Cemented at 261' Feet
Wellsite Seclogist: Randall Kilian	Multiple Stage Cementing Collar Used? PC X Yes No
Designate Type of Completion	If yes, show depth set 26591 Feet
XX New Well Re-Entry Workover	If Alternate II completion, cement circulated from 26591
XX Oil SWD SIDW Temp. Abd.	feet depth to <u>Surface</u> v/ 415 sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc	Drilling Fluid Management Plan ALT 2 174 8-26-97 (Data must be collected from the Reserve 41)
If Workover/Re-Entry: old well info as follows:	5- 66
Operator:	Chloride content 12 k ppm Fluid volume 840 bbls
Well Name:	Dewatering method used evaporate o Original
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite
Deepening Re-perf Conv. to Inj/SWD	Operator Name
Plug Back PBTD Commingled	Lease NameLicense No
Other (SWD or Inj?) Docket No.	Quarter Sec. Twp. S Rng. E/W
9-23-96 9-29-96 10-11-96	
Spud Date Date Reached TD Completion Date	County Docket No
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the least and geologist well months). One copy of all wireline logs and geologist well	Il be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS sells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature Kandall Kilian	, K.C.C. OFFICE USE ONLY
Title Geologist Date 1	K.C.C. OFFICE USE ONLY  Letter of Confidentiality Attached  Vireline Log Received  Geologist Report Received
subscribed and sworn to before me this $11$ day of Nove 19 $96$ .	
Notary Public Betty Welder	KCC SWD/Rep MGPA

HOTARY PUBLIC - State of Kansas

BETTY WILDER

My Appt. Exp. 4-14-

Form ACD-1 (7±91)

(Specify)

Operator Name <u>Pel:</u> Sec. <u>13</u> Twp. <u>11 S</u>	1	$\neg$			iller County, Kans		3
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open a , bottom hole :	nd closed, flowing comperature, fluid r	and shut-in pre-	ssures, whet	her shut-in pre	ssure rea	ched static level
Drill Stem Tests Take		⊠ <sub>Yes</sub> □ <sub>No</sub>	⊠ <sub>Log</sub>	Formatio	on (Top), Depth	and Batum	Sample
(Attach Additional Samples Sent to Geold	•	□ <sub>Yes</sub> XX <sub>No</sub>	Name   Name		Тор		Datum
Cores Taken	gicat saivey	Yes XX No.	Anhydri Base	te	2626 2652		+ 536 + 511
Electric Log Run (Submit Copy.) List All E.Logs Run:		Yes I No	Heeb. Si Lansing Stark Si "K" zone	h. e Ø	4037 4074 4304 4318	1 1	- 875 - 912 -1142 -1156
RAG			Base Ko	c.	4366 4430		-1204 -1268
	Report al	CASING RECORI	ں کے ہوں نا		production, et	<b>c</b> .	***************************************
Purpose of String	Size Hole     Drilled	Size Casing Set (In 0.D.)	Weight Lbs./ft.	Setting   Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	12 ½"	8 5/8"		261'	60/40 Poz	170	yes
Production	7 7/8"	4 1/5"		44231	ASC	150	10% Salt
Port Collar	<u> </u>			2659	60/40 Poz	415	8% Ge1
		ADDITIONA	AL CEMENTING/SQUE	EZE RECORD			
Purpose:	Top Bottom Type of Cement #Sacks Used		#Sacks Used	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone				<u> </u>			
Shots Per Foot		RECORD - Bridge Pl of Each Interval		:	Fracture, Shot, d Kind of Hater	-	useze Record Depth
4 jspf Perf LKc. "K" zone 4318-22'			500 ga. 15% MCA 4318-22'				
					1,500 ga. 1	5% NE	4318-22'
TUBING RECORD 2 3/8" EUE	\$ize	<b>Set At</b> 4369'	Packer At	Liner Run	☐ <sub>Y•s</sub> ⊠	No	
Date of First, Resum 10-14-96	ed Production,	SWD or Inj. Prod	ucing Method	lowing XX	mping Gas L	ift 🗆 ot	her (Explain)
Estimated Production Per 24 Hours	oil	8bls.   Gas   0	Mcf · Wate	r Bbls.	Gas-Oil	Ratio	Gravity 36
Disposition of Gas:			ETHOD OF COMPLETS				roduction Interva
Vented Sold (If vented, subs		oase Gpen	Hole Perf.	* ~	Comp. Com	ingled _	4318-22