

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address 1401 N. El Camino Real  
Suite 207  
City/State/Zip San Clemente, CA 92672  
Purchaser: N.C.R.A.  
Operator Contact Person: Allen J. Gross  
Phone (714) 498-2101  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Randall Kilian #3351

## Designate Type of Completion

XX New Well ☐ Re-Entry ☐ Workover

XX Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIEW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PSTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

03/20/97 03/26/97 03/26/97  
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,645County Logan County, Kansas70'E.W/2.W/2.SW Sec. 13 Twp. 11S Rge. 34 XX W1320' Feet from S (circle one) Line of Section400' Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (circle one) SWLease Name WasseMiller Well # 4Field Name Monument WestProducing Formation LANSING-KANSAS CITYElevation: Ground 3130' KB 3135'Total Depth 4375' PSTD 4309'Amount of Surface Pipe Set and Cemented at 251.22' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT I 2/14-98  
(Data must be collected from the Reserve Pit)Chloride content 31,000 ppm Fluid volume 1180 bblsDewatering method used Evaporization

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE CORPORATION COMMISSION

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with. The statements herein are complete and correct to the best of my knowledge.

JAN 12 1999

President Allen J. Gross Date 01/07/98Signed and sworn to before me this 7th day of JanuaryPublic Mary J. MillerCommission Expires 11/19/99

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Geologist Report Received

## Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

Operator Name Pelican Hill Oil & Gas, Inc. Lease Name Wassemiller Well # 4Sec. 13 Twp. 11S Rge. 34☐ East  
☒ WestCountry Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2586'	+549
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	2612'	+523
List All E.Logs Run:		Heebner Shale	4010'	-875
Radiation Guard Log		Toronto	4037'	-902
		Lansing	4052'	-917
		Stark Shale	4281'	-1146
		"K" Ø	4291'	-1156
		Base Kc.	4344'	-1209
		T.D.	4375'	-1240

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	251.22'	60/40 pos	180	2%gel, scc

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth			
Shots Per Foot							
4 jspf	L-KC "K" 4288-94' (6')	3-3/8" expendable gun, 26g Goex chr					
	L-KC "K" 4288-94' (6')	500 gal 15% MCA					
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	4315'	None			
Date of First, Resumed Production, SWD or Inj.			Producing Method			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Expl)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	6		N/A				

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

Production Interval

4288-4294'