

13-11-34W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON **CONFIDENTIAL** API NO. 15-109-20,211
 ADDRESS 200 Douglas Building **ELECTRIC LOG** COUNTY Logan
WICHITA, KANSAS 67202 **DRILLERS LOG** FIELD _____

CONTACT PERSON Sherry Kendall PROD. FORMATION _____
 PHONE 316-263-3201 LEASE WASSEMILLER 'H'

PURCHASER N/A WELL NO. 1

ADDRESS _____ WELL LOCATION C NE

DRILLING Slawson Drilling Co., Inc. 1330 Ft. from north Line and
 CONTRACTOR 200 Douglas Building 1320 Ft. from east Line of
 ADDRESS Wichita, Kansas 67202 the NE/C SEC. 13 TWP. 11S RGE. 34W

PLUGGING Sun Oil Well Cementing, Inc. WELL PLAT
 CONTRACTOR Box 169
 ADDRESS Great Bend, Kansas 67530

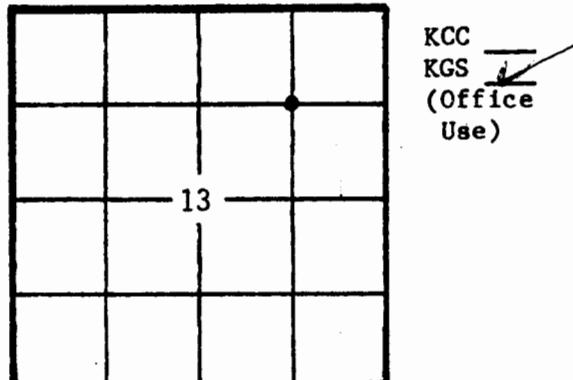
TOTAL DEPTH 4830' PBTD N/A

SPUD DATE 12/14/81 DATE COMPLETED 12/23/81

ELEV: GR 3175 DF 3178 KB 3181

ILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 570' DV Tool Used? _____



AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

POSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Wassemiller 'H' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON STATE CORPORATION RECEIVED

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF December, 19 81, AND THAT THE RECEIVED

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FER 24.

WHE-11-81

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 574 Surface				13-11-34w
574 - 2386 Shale			<u>LOG TOPS</u>	
2386 - 2656 Shale and Shells			ANHY 2650 (+531)	
2656 - 2685 Anhydrite			B/ANHY 2676 (+505)	
2685 - 3857 Shale			WAB 3702 (-521)	
3857 - 4160 Shale and Lime			TOP 3840 (-659)	
4160 - 4830 Lime			HEEB 4054 (-883)	
4830 RTD			TORO 4090 (-909)	
			LANS 4103 (-922)	
			MUN CRK 4248 (-1067)	
DST #1 4129-4160 (35' Zn) 30-60-30-30, Rec. 1104' TF - 174' Mud, 930' Salty Wtry Mud. IFP 178-440#, ISIP 1252#, FFP 451-555#, FSIP 1200#. (Opened tool, pkr leaked, re-set, leaked again, then held)			STARK 4331 (-1150)	
DST #2 4330-4360 (200' Zn) 30-60-45-75, Weak Blow/died, Rec. 129' Mud w/spts of oil. Tool malfunction - all pressures invalid.			BKC 4393 (-1212)	
			MARM 4428 (-1247)	
			PAW 4533 (-1352)	
			FT SC 4588 (-1407)	
			L/CHER 4618 (-1437)	
			JH ZN 4663 (-1482)	
			MISS 4729 (-1548)	
			LTD 4834 (-1653)	

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or XXXXX (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 $\frac{1}{4}$ "	8 5/8"	24#	570'	60/40 poz	350 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		