

13-11-34W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

**CONFIDENTIAL**OPERATOR DONALD C. SLAWSONAPI NO. 15-109-20,211ADDRESS 200 Douglas Building

ELECTRIC LOG

COUNTY LoganWichita, Kansas 67202

DRILLERS LOG

FIELD \_\_\_\_\_

CONTACT PERSON Sherry Kendall

PROD. FORMATION \_\_\_\_\_

PHONE 316-263-3201LEASE WASSEMILLER 'H'PURCHASER N/AWELL NO. 1

PRESS \_\_\_\_\_

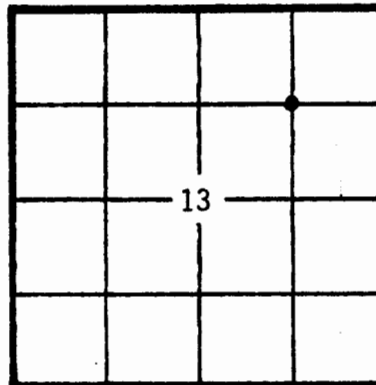
WELL LOCATION C NEDRILLING Slawson Drilling Co., Inc.1330 Ft. from north Line and

CONTRACTOR

ADDRESS 200 Douglas Building1320 Ft. from east Line ofWichita, Kansas 67202the NE/C SEC. 13 TWP. 11S RGE. 34WPLUGGING Sun Oil Well Cementing, Inc.

WELL PLAT

CONTRACTOR

ADDRESS Box 169

KCC  
KGS ☒  
(Office  
Use)

Great Bend, Kansas 67530TOTAL DEPTH 4830' PBSD N/ASPUD DATE 12/14/81 DATE COMPLETED 12/23/81ELEV: GR 3175 DF 3178 KB 3181CURRED WITH ~~(CABLE)~~ (ROTARY) ~~(MIX)~~ TOOLSAmount of surface pipe set and cemented 570' DV Tool Used? \_\_\_\_\_**A F F I D A V I T**STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,POSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. SlawsonOPERATOR OF THE Wassemiller 'H' LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 24

State Geological Survey

WPE-11-E1  
SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 574 Surface				13-11-34w
574 - 2386 Shale			LOG TOPS	
2386 - 2656 Shale and Shells			ANHY 2650 (+531)	
2656 - 2685 Anhydrite			B/ANHY 2676 (+505)	
2685 - 3857 Shale			WAB 3702 (-521)	
3857 - 4160 Shale and Lime			TOP 3840 (-659)	
4160 - 4830 Lime			HEEB 4054 (-883)	
4830 RTD			TORO 4090 (-909)	
			LANS 4103 (-922)	
			MUN CRK 4248 (-1067)	
			STARK 4331 (-1150)	
			BKC 4393 (-1212)	
			MARM 4428 (-1247)	
			PAW 4533 (-1352)	
			FT SC 4588 (-1407)	
			L/CHER 4618 (-1437)	
			JH ZN 4663 (-1482)	
			MISS 4729 (-1548)	
			LTD 4834 (-1653)	
DST #1 4129-4160 (35' Zn) 30-60-30-30, Rec. 1104' TF - 174' Mud, 930' Salty Wtry Mud. IFP 178-440#, ISIP 1252#, FFP 451-555#, FSIP 1200#. (Opened tool, pkr leaked, re-set, leaked again, then held).				
DST #2 4330-4360 (200' Zn) 30-60-45-75, Weak Blow/died, Rec. 129' Mud w/spts of oil. Tool malfunction - all pressures invalid.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{4}$ "	8 5/8"	24#	570'	60/40 poz	350 sx	2% gel, 3% cc

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at