CONFIDENTIAL ORIGINAL

FORM MUST BE TYPED SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,643-00-00

County Logan

____ - NE - SW - NW Sec. 14 Twp. 11S Rge. 34 X E W

1650 Feet from S/(N) (circle one) Line of Section
990 Feet from E/(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE (NW) or SW (circle one)

Lease Name Smith Well # 1
Field Name (wildcat)
Producing Formation None

Elevation: Ground 3179' KB 3184'
Total Depth 4790' PBTD

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan D&A JH 5-15-97
(Data must be collected from the Reserve Pit)

Chloride content 5,800 ppm Fluid volume 1,800 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
(not hauled)
Operator Name
Lease Name License No.
Quarter Sec. Twp. S Rng. E/W
County Docket No.

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352
City/State/Zip Russell, KS 67665

Purchaser: N/A

Operator Contact Person: Marge Schulte
Phone (913) 483-3144

Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: John O. Farmer IV

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
X Dry ___ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows: NW

Operator:
Well Name: MAR 1 4
Comp. Date Old Total Depth

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___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

2-4-97 2-11-97
Date Date Reached TD Completion Date

RECEIVED KANSAS CORP. COM. 1997 MAR 17 P 3:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be atached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III

Title President Date 3-14-97

Subscribed and sworn to before me this 14th day of March, 19 97.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires

NOTARY PUBLIC - State of Kansas
MARGARET A. SCHULTE
My Appt. Exp. 1-27-2001

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received
Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)