

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

14-11-34W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-109-20,254

ADDRESS 200 Douglas Building COUNTY Logan
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION
PHONE 316-263-3201

PURCHASER N/A LEASE SMITH 'AE'

ADDRESS WELL NO. 1
WELL LOCATION C NE SW

DRILLING SLAWSON DRILLING CO., INC. 2040 Ft. from South Line and
CONTRACTOR ADDRESS 200 Douglas Building 2000 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 14 TWP 11S RGE 34W.

PLUGGING Halliburton Services
CONTRACTOR ADDRESS Box 579
Great Bend, Kansas 67530

TOTAL DEPTH 4815' PBTD N/A

SPUD DATE Aug. 14, 82 DATE COMPLETED Aug. 24, 82

ELEV: GR 3171 DF 3174 KB 3177

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

(Office Use Only)

	14		

KCC

KGS

SWD/REP

PLG.

Amount of surface pipe set and cemented 571' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William R. Horigan

that: , being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)

WELL #1 DONALD SLAWSON (AGIP) LEASE #1 Smith 'AE'

SEC. 14 TWP. 11S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 574 Surface 574 - 3477 Shale 3477 - 4093 Shale and lime 4093 - 4815 Lime 4815 RTD			LOG TOPS	
DST #1 4066-4121 (TORO & TOP Zn) 30-60-45-75, Rec. 758' MSW, IFP 20-142#, FFP 142-323#, ISIP 1208#, FSIP 1188# DST #2 4177-4200 (70' Zn) 30-60-45-75, Rec. 1151' MSW, IFP 61-303#, FFP 323-524#, ISIP 1406#, FSIP 985# DST #3 4253-4276 (140' Zn) 30-30-30-30, VWk B1/died, Rec. 5' Mud w/few spks of Oil, IFP 20-20#, FFP 20-20#, ISIP 61#, FSIP 40# DST #4 4278-4305 (160' Zn) 30-30-30-30, VWk B1/died, Rec. 15' Mud w/spots Oil, IFP 20-40#, FFP 40-40#, ISIP 242#, FSIP 262# DST #5 4300-4361 (180' & 200' Zns) 30-30-30-30, Wk B1/died, Rec. 40' Mud, IFP 40-61#, FFP 61-61#, ISIP 544#, FSIP 383# DST #6 4617-4690 (CHER & JOHN Zn) 30-30-30-30, Rec. 15' Mud, NS, IFP 40-61#, FFP 61-61#, ISIP 945#, FSIP 885#			ANHY 2628 (+549) B/ANHY 2652 (+525) HEEB 4055 (-878) TORO 4079 (-902) LANS 4095 (-918) STARK 4322 (-1145) BKC 4385 (-1208) PAW 4513 (-1336) FT SC 4579 (-1402) L/CHER 4609 (-1432) ATOKA 4677 (-1500) MORR 4698 (-1521) MISS 4736 (-1559) LTD 4815 (-1638)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	571'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			