

24-11-340

State Geological Survey
WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-109-20,219

ADDRESS 200 Douglas Building

COUNTY Logan

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Sherry Kendall

PROD. FORMATION _____

PHONE 316-263-3201

LEASE WASSEMILLER 'C'

PURCHASER N/A

WELL NO. 1

ADDRESS _____

WELL LOCATION SE NE NE

DRILLING Slawson Drilling Co., Inc.

990 Ft. from North Line and

CONTRACTOR 200 Douglas Building

330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202

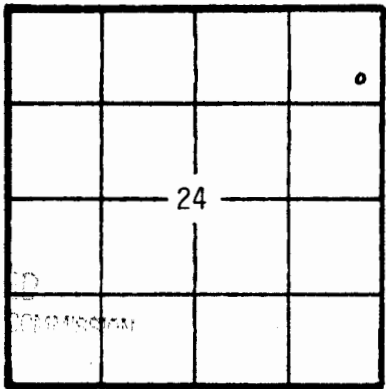
the NE/CSEC. 24 TWP. 11S RGE. 34W

PLUGGING Sun Oil Well Cementing, Inc.

WELL PLAT

CONTRACTOR Box 169

ADDRESS Great Bend, Kansas 67530



KCC _____
KGS
(Office Use)

TOTAL DEPTH 4400' PBD N/A

SPUD DATE Jan. 25, 82 DATE COMPLETED Feb. 3, 82

ELEV: GR 3142 DF 3145 KB 3148

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ANY)~~ TOOLS

Amount of surface pipe set and cemented 567 DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Wassemiller 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

NE-110-42
SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 571 Surface			LOG TOPS	24-1 34w
571 - 1933 Shale			ANHY	2623 (+525)
1933 - 3662 Shale & shells			B/ANHY	2648 (+500)
3662 - 4100 Shale & lime			WAB	3675 (-527)
4100 - 4400 Lime			HEEB	4043 (-895)
4400 RTD			TORO	4068 (-920)
			LANS	4079 (-931)
			MUN CRK	4234 (-1086)
			STARK	4315 (-1167)
			HUSH	4350 (-1202)
			BKC	4372 (-1224)
			LTD	4402 (-1254)
			RTD	4400 (-1252)
NO DRILL STEM TESTS				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	567'	60/40 poz	400 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD