

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address: P.O. Box 595

City/State/Zip: Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: E.L. Whitmer, Jr.

Phone: (618) 945-3365

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Frank Mize

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

7/15/03 7/22/03 7/23/03

Spud Date or 7/15/03 Date Reached TD 7/22/03 Completion Date or 7/23/03
Recompletion Date

API No. 15 - 109-20,707-00-00

County: Logan

NE-NE-SW Sec. 2 Twp. 11 S. R. 34W ☐ East ☒ West

2310 feet from (S) (circle one) Line of Section

2310 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Seele Account I Well #: 1

Field Name: _____

Producing Formation: Johnson

Elevation: Ground: 3213 Kelly Bushing: 3221

Total Depth: 4800 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 232.62 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2679 Feet

If Alternate II completion, cement circulated from 2679

feet depth to Surface w/ 275 sx cmt.

(10sk In Mouse Hole) (15sk In Rat Hole)

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 160 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. L. Whitmer Jr.

Title: President Date: 9/3/2003

Subscribed and sworn to before me this 3rd day of September

2003

Notary Public: Tracy Rusher

Date Commission Expires: 3/28/04

"OFFICIAL SEAL"
TRACY RUSHER
Notary Public, State of Illinois
My Commission Expires: 3/28/04

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution