

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1

September 1999

Form Must Be Typed

SEP 07 2004

KCC WICHITA

Operator: License # 31251

Name: Wabash Energy Corporation

Address: P.O. Box 595

City/State/Zip: Lawrenceville, IL 62439 **KCC**

Purchaser: _____

Operator Contact Person: E. L. Whitmer, Jr.

Phone: (618) 943-6451

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Frank Mize

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Wabash Energy Corporation

Well Name: Seele Acct. I - #1

Original Comp. Date: 07/23/03 Original Total Depth: 4800

☐ Deepening ☒ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☒ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

Spud Date or
Recompletion Date _____ Date Reached TD _____ Completion Date or
Recompletion Date 06/09/04

API No. 15 - 109-20,707-00-01

County: Logan

NE NE SW Sec. 2 Twp. 11 S. R. 34 ☐ East ☒ West

2310 feet from (S) N (circle one) Line of Section

2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Seele Acct. I Well #: 1

Field Name: _____

Producing Formation: Lansing "I" / Johnson

Elevation: Ground: 3213 Kelly Bushing: 3221

Total Depth: 4800 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 232.62 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2679 Feet

If Alternate II completion, cement circulated from 2679

feet depth to Surface w/ 275 sx cmt.

(10 sks In Mouse Hole) (15 sks in Rat Hole)

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 160 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 09/02/2004

Subscribed and sworn to before me this 2nd day of September

2004

Notary Public: Laura Buher

Date Commission Expires: 2/18/2007

KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

OFFICIAL SEAL
LAURA BUHER

Notary Public, State of Illinois
My Commission Expires: 2/18/07

78697

Operator Name: Wabash Energy Corporation Lease Name: Seele Acct. I Well # Y901
 Sec. 2 Twp. 11 S. R. 34 ☐ East ☒ West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Wabaunsee	3742	-521
Topeka	3854	-633
Oread	4015 3815	-794
Heebner	4094	-873
Lansing	4134	-913
Base Kansas City	4424	-1203
Marmaton	4454	-1233
Pawnee	4559	-1338
Cherokee	4640	-1419
Johnson	4683	-1462
Mississippian	4785	-1564

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2	8 5/8	20	232.62	Common	165	2%Gel & 3%CC
Production St.	7 7/8	5 1/2	15.5	4789	EA/2	150	
			DV Tool @	2679	SMDC	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4686-4692	500 Gallon 15% MCA	
4	4326-4329	500 Gallon 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" EUE	4773'		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
06/10/2004		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	Trace	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____