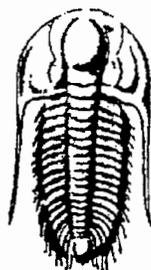


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JUN 27 2003



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P O Box 780208
Wichita Ks 67278-0208

ATTN: Scott Hampel

12-11s-34w Logan Ks

Anderson "C"1-12

Start Date: 2003.04.03 @ 01:28:56

End Date: 2003.04.03 @ 11:29:10

Job Ticket #: 16976 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

McCoy Petro Corp

Anderson "C"1-12

12-11s-34w Logan Ks

DST # 1

LKC "i"

2003.04.03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petro Corp
 P O Box 780208
 Wichita Ks 67278-0208
 ATTN: Scott Hampel

Anderson "C"1-12
 12-11s-34w Logan Ks
 Job Ticket: 16976 DST#: 1
 Test Start: 2003.04.03 @ 01:28:56

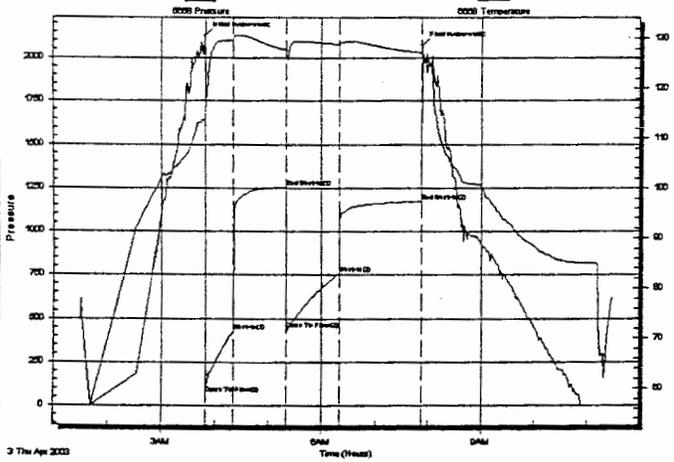
GENERAL INFORMATION:

Formation: LKC "I"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:49:25
 Time Test Ended: 11:29:10
 Test Type: Conventional Bottom Hole
 Tester: Ray Schwager
 Unit No: 16
 Interval: 4285.00 ft (KB) To 4315.00 ft (KB) (TVD)
 Reference Elevations: 3186.00 ft (KB)
 Total Depth: 4315.00 ft (KB) (TVD)
 3181.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 6668 Inside
 Press@RunDepth: 759.58 psig @ 4286.01 ft (KB) Capacity: 7000.00 psig
 Start Date: 2003.04.03 End Date: 2003.04.03 Last Calib.: 2003.04.03
 Start Time: 01:28:56 End Time: 11:29:10 Time On Btrr: 2003.04.03 @ 03:49:10
 Time Off Btrr: 2003.04.03 @ 07:53:10

TEST COMMENT: FFP- strg bl in 2 min
 FFP-strg bl thru-out
 Times 30-60-60-90
 Strg bl bk on shut-in

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2125.90	113.87	Initial Hydro-static
1	64.51	113.32	Open To Flow (1)
31	424.80	129.64	Shut-in(1)
91	1255.78	127.74	End Shut-in(1)
91	435.94	127.38	Open To Flow (2)
151	759.58	128.89	Shut-in(2)
244	1173.15	127.20	End Shut-in(2)
244	2073.43	127.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
245.00	MGO 10% mud 40% gas 50% oil	1.20
125.00	MGO 30% mud 5% gas 65% oil	0.61
1750.00	Clean Oil	24.00
0.00	1320 Gip	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp
P O Box 780208
Wichita Ks 67278-0208

Anderson "C"1-12
12-11s-34w Logan Ks
Job Ticket: 16976 DST#:1
Test Start: 2003.04.03 @ 01:28:56

ATTN: Scott Hampel

Tool Information

Drill Pipe:	Length: 3864.00 ft	Diameter: 3.80 inches	Volume: 54.20 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 430.00 ft	Diameter: 2.25 inches	Volume: 2.11 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 56.31 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4285.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.02 ft			
Tool Length:	51.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4265.00	
Shut In Tool	5.00			4270.00	
Hydraulic tool	5.00			4275.00	
Packer	5.00			4280.00	21.00 Bottom Of Top Packer
Packer	5.00			4285.00	
Stubb	1.00			4286.00	
Recorder	0.01	6668	Inside	4286.01	
Perforations	26.00			4312.01	
Recorder	0.01	11085	Outside	4312.02	
Bullnose	3.00			4315.02	30.02 Bottom Packers & Anchor
Total Tool Length:	51.02				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp
P O Box 780208
Wichita Ks 67278-0208

ATTN: Scott Hampel

Anderson "C"1-12
12-11s-34w Logan Ks
Job Ticket: 16976 DST#: 1
Test Start: 2003.04.03 @ 01:28:56

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil Apt:	40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm	
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.53 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: 1.00 inches			

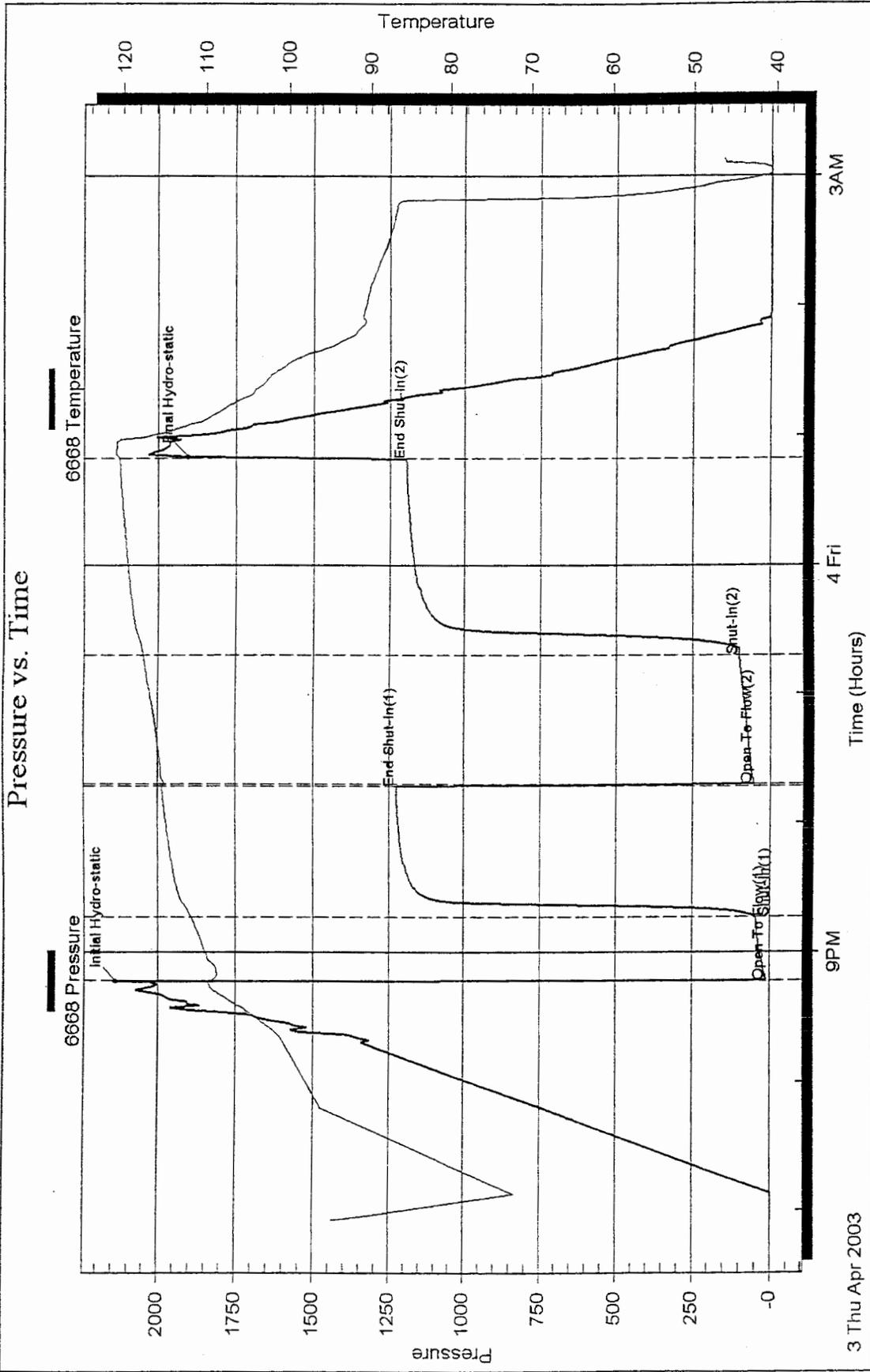
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
245.00	MGO 10% mud 40% gas 50% oil	1.205
125.00	MGO 30% mud 5% gas 65% oil	0.615
1750.00	Clean Oil	24.001
0.00	1320 Gip	0.000

Total Length: 2120.00 ft Total Volume: 25.821 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



Serial #: 6668

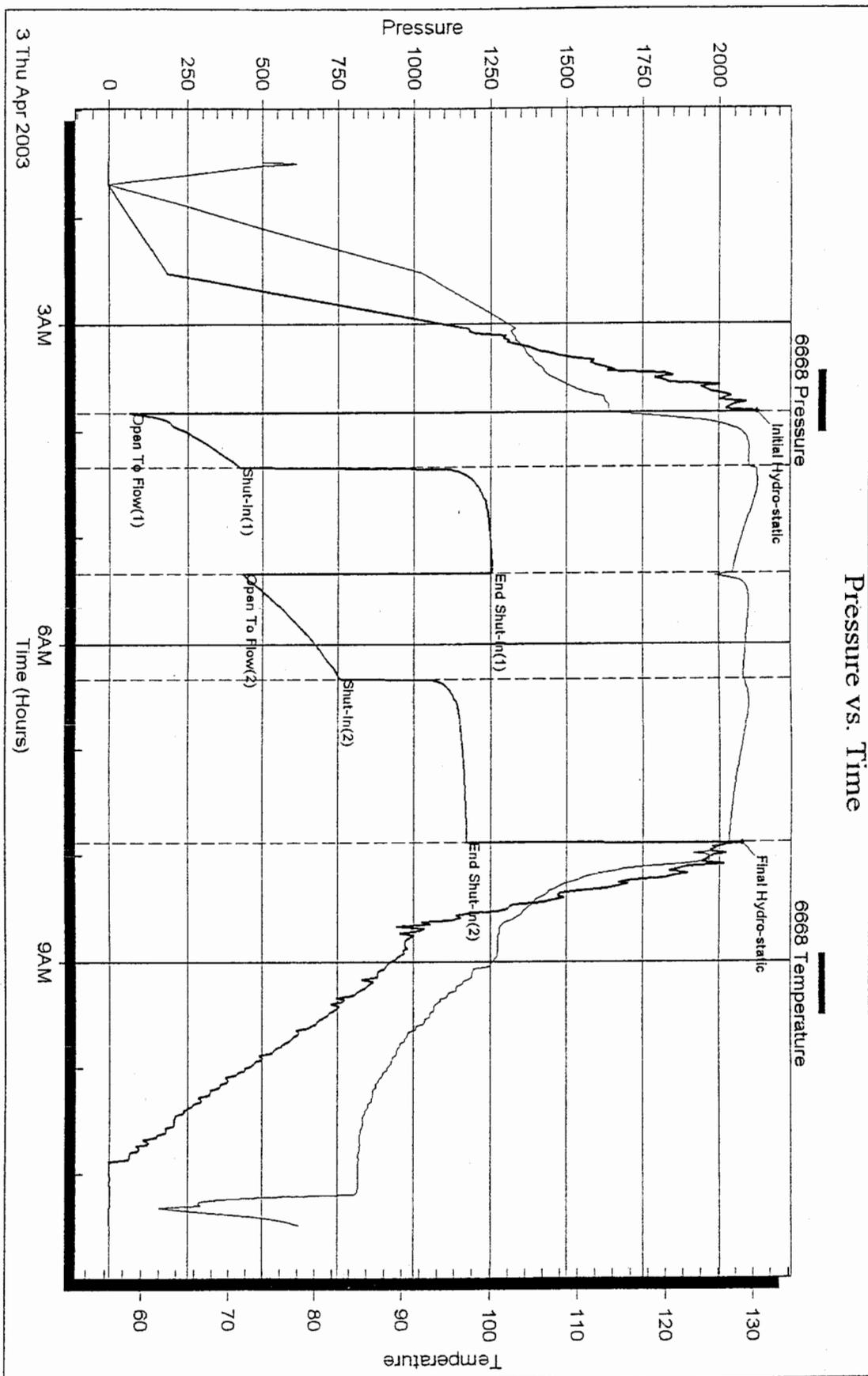
Inside

McCoy Petro Corp

12-11s-34w Logan Ks

DST Test Number: 1

Pressure vs. Time



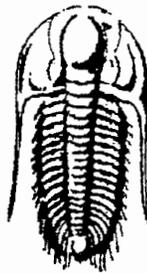
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P O Box 780208
Wichita Ks 67278-0208

ATTN: Scott Hampel

12-11s-34w Logan Ks

Anderson "C"1-12

Start Date: 2003.04.03 @ 18:55:50

End Date: 2003.04.04 @ 00:46:34

Job Ticket #: 16977 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro Corp

Anderson "C"1-12

12-11s-34w Logan Ks

DST # 2

LKC "J"

2003.04.03



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petro Corp
P O Box 780208
Wichita Ks 67278-0208
ATTN: Scott Hampel

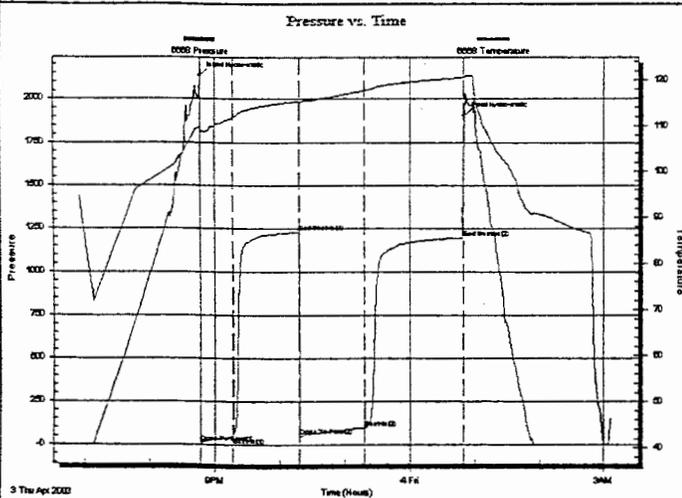
Anderson "C"1-12
12-11s-34w Logan Ks
Job Ticket: 16977 DST#: 2
Test Start: 2003.04.03 @ 18:55:50

GENERAL INFORMATION:

Formation: LKC "J"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:46:49
Time Test Ended: 00:46:34
Interval: 4314.00 ft (KB) To 4335.00 ft (KB) (TVD)
Total Depth: 4335.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Ray Schwager
Unit No: 16
Reference Elevations: 3186.00 ft (KB)
3181.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6668 Inside
Press@RunDepth: 97.53 psig @ 4315.01 ft (KB) Capacity: 7000.00 psig
Start Date: 2003.04.03 End Date: 2003.04.04 Last Calib.: 2003.04.04
Start Time: 18:55:50 End Time: 03:08:34 Time On Btmr: 2003.04.03 @ 20:46:34
Time Off Btmr: 2003.04.04 @ 00:50:04

TEST COMMENT: FFP-w k bl thru-out 1/4" to 1/2" bl
FFP-w k bl thru-out 1/4" bl
Times 30-60-60-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2136.69	109.92	Initial Hydro-static
1	11.30	109.30	Open To Flow (1)
30	44.17	111.71	Shut-in(1)
91	1225.32	115.27	End Shut-in(1)
92	51.76	115.00	Open To Flow (2)
152	97.53	117.65	Shut-in(2)
243	1195.11	120.46	End Shut-in(2)
244	1902.86	120.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	SOCMW 1%oil 10%mud 89%mud	0.20
80.00	HO&GCM 10%gas 35%oil 55%mud	0.39
90.00	Clean Oil	0.44
0.00	60 GP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp
P O Box 780208
Wichita Ks 67278-0208
ATTN: Scott Hampel

Anderson "C"1-12
12-11s-34w Logan Ks
Job Ticket: 16977 DST#: 2
Test Start: 2003.04.03 @ 18:55:50

Tool Information

Drill Pipe:	Length: 3893.00 ft	Diameter: 3.80 inches	Volume: 54.61 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 430.00 ft	Diameter: 2.25 inches	Volume: 2.11 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 56.72 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	4314.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.02 ft			
Tool Length:	42.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4294.00	
Shut In Tool	5.00			4299.00	
Hydraulic tool	5.00			4304.00	
Packer	5.00			4309.00	21.00 Bottom Of Top Packer
Packer	5.00			4314.00	
Stubb	1.00			4315.00	
Recorder	0.01	6668	Inside	4315.01	
Perforations	17.00			4332.01	
Recorder	0.01	11085	Outside	4332.02	
Bullnose	3.00			4335.02	21.02 Bottom Packers & Anchor
Total Tool Length:	42.02				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp

Anderson "C"1-12

P O Box 780208
Wichita Ks 67278-0208

12-11s-34w Logan Ks

Job Ticket: 16977 DST#: 2

ATTN: Scott Hampel

Test Start: 2003.04.03 @ 18:55:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.35 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
40.00	SOCMW 1%oil 10%mud 89%mud	0.197
80.00	HO&GCM 10%gas 35%oil 55%mud	0.393
90.00	Clean Oil	0.443
0.00	60 GIP	0.000

Total Length: 210.00 ft Total Volume: 1.033 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .25@50F

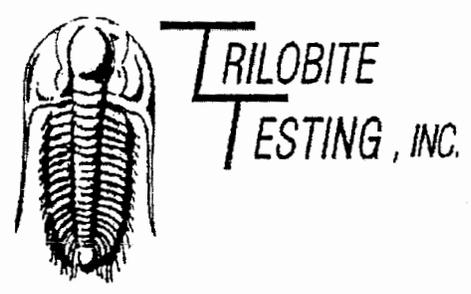
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DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**
 P O Box 780208
 Wichita Ks 67278-0208

ATTN: Scott Hampel

12-11s-34w Logan Ks

Anderson "C"1-12

Start Date: 2003.04.04 @ 12:14:15

End Date: 2003.04.04 @ 20:21:44

Job Ticket #: 16978 DST #: 3

McCoy Petro Corp

Anderson "C"1-12

12-11s-34w Logan Ks

DST # 3

LKC "K"

2003.04.04

Triobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petro Corp
P.O. Box 780208
Wichita Ks 67278-0208
ATTN: Scott Hampel

Anderson "C"1-12
12-11s-34w Logan Ks
Job Ticket: 16978 DST#: 3
Test Start: 2003.04.04 @ 12:14:15

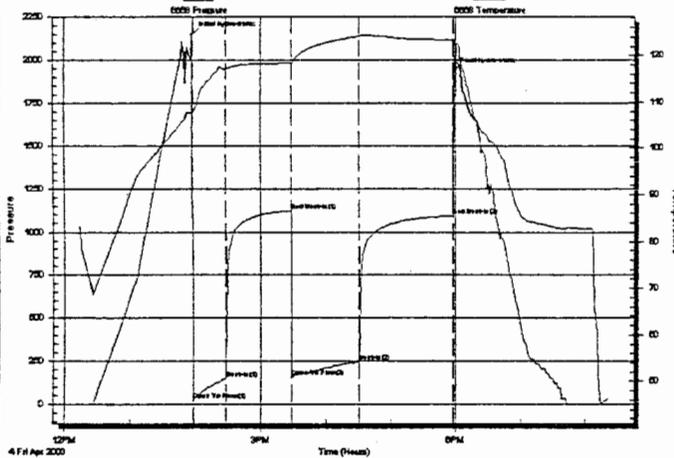
GENERAL INFORMATION:

Formation: **LKC "K"**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **13:57:59**
Time Test Ended: **20:21:44**
Test Type: **Conventional Bottom Hole**
Tester: **Ray Schwager**
Unit No: **16**
Interval: **4335.00 ft (KB) To 4370.00 ft (KB) (TVD)**
Total Depth: **4370.00 ft (KB) (TVD)**
Hole Diameter: **7.85 inches** Hole Condition: **Fair**
Reference Elevations: **3186.00 ft (KB)**
3181.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: **6668** Inside
Press@RunDepth: **245.49 psig @ 4336.01 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2003.04.04** End Date: **2003.04.04** Last Calib.: **2003.04.04**
Start Time: **12:14:15** End Time: **20:21:44** Time On Btmr: **2003.04.04 @ 13:57:29**
Time Off Btmr: **2003.04.04 @ 17:58:14**

TEST COMMENT: FFP-w k to strg in 15 min
FFP-w k to strg in 18 min
Times 30-60-60-90
w k bl bk on shut-in 1" bl

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2144.86	108.16	Initial Hydro-static
1	21.43	107.69	Open To Flow (1)
31	147.90	116.96	Shut-In (1)
91	1120.08	118.34	End Shut-In (1)
92	158.96	118.10	Open To Flow (2)
154	245.49	124.12	Shut-In (2)
241	1093.10	123.35	End Shut-In (2)
241	1933.05	123.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCMW 10% Oil 30% Mud 60% Water	0.30
180.00	HOCGM 12% Oil 43% Gas 45% Mud	0.89
360.00	clean oil	3.32
0.00	660' Gas in Pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp
P O Box 780208
Wichita Ks 67278-0208

ATTN: Scott Hampel

Anderson "C"1-12
12-11s-34w Logan Ks
Job Ticket: 16978 DST#: 3
Test Start: 2003.04.04 @ 12:14:15

Tool Information

Drill Pipe:	Length: 3894.00 ft	Diameter: 3.80 inches	Volume: 54.62 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 430.00 ft	Diameter: 2.25 inches	Volume: 2.11 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 56.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4335.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.02 ft			
Tool Length:	56.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4315.00	
Shut in Tool	5.00			4320.00	
Hydraulic tool	5.00			4325.00	
Packer	5.00			4330.00	21.00 Bottom Of Top Packer
Packer	5.00			4335.00	
Stubb	1.00			4336.00	
Recorder	0.01	6668	inside	4336.01	
Perforations	31.00			4367.01	
Recorder	0.01	11085	Outside	4367.02	
Bullnose	3.00			4370.02	35.02 Bottom Packers & Anchor
Total Tool Length:	56.02				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp
P O Box 780208
Wichita Ks 67278-0208
ATTN: Scott Harnpel

Anderson "C"1-12
12-11s-34w Logan Ks
Job Ticket: 16978 DST#: 3
Test Start: 2003.04.04 @ 12:14:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 28000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.52 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCMW 10% Oil 30% Mud 60% Water	0.295
180.00	HOCGM 12% Oil 43% Gas 45%Mud	0.885
360.00	clean oil	3.319
0.00	660' Gas in Pipe	0.000

Total Length: 600.00 ft Total Volume: 4.499 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .35@52F

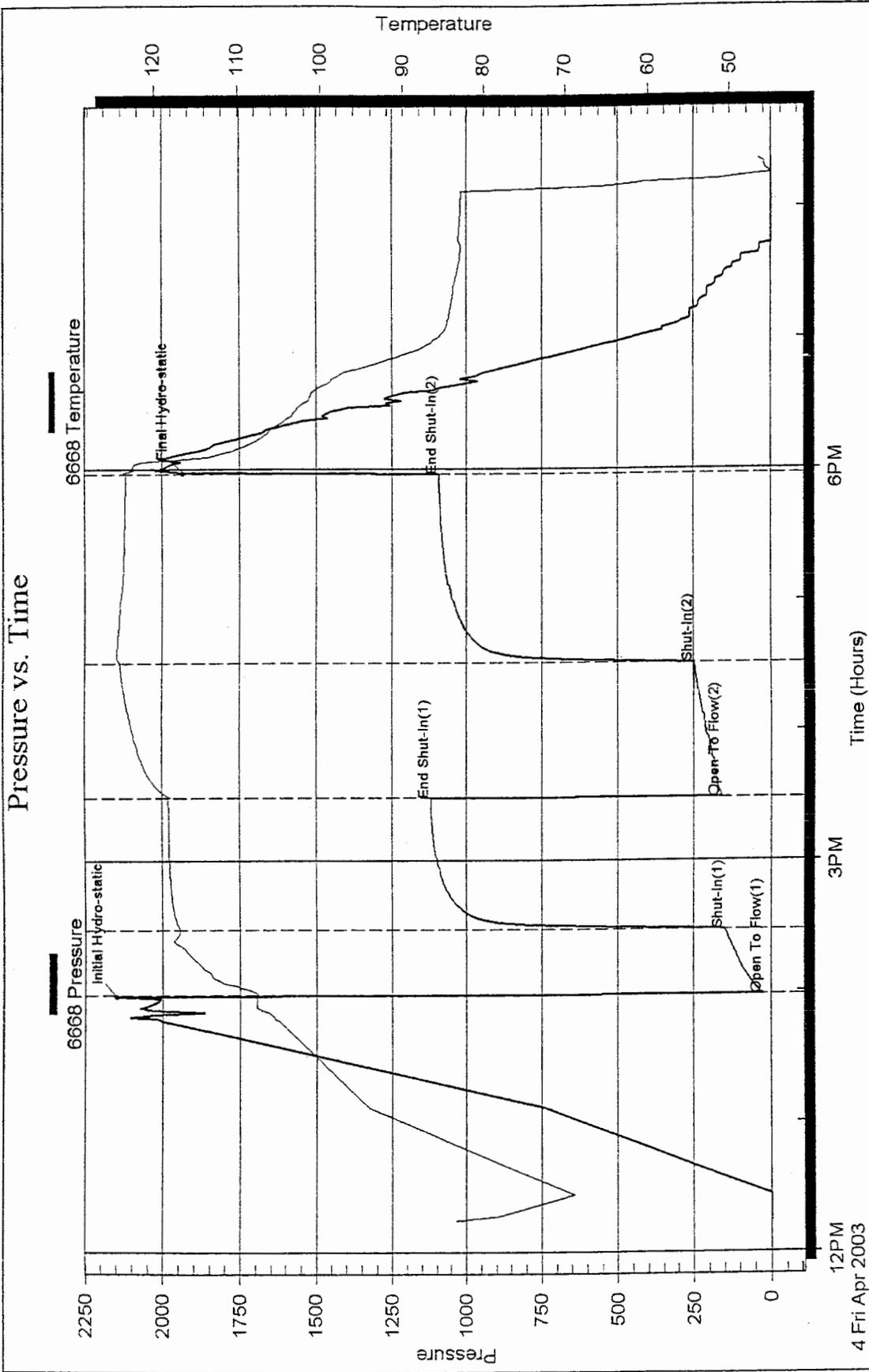
Serial #: 6668

Inside

McCoy Petro Corp

12-11s-34w Logan Ks

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 16978

Printed: 2003.04.09 @ 16:00:06 Page 5

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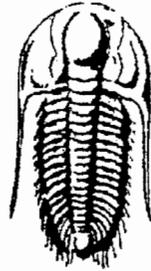
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P O Box 780208
Wichita Ks 67278-0208

ATTN: Scott Hampel

12-11s-34w Logan Ks

Anderson "C"1-12

Start Date: 2003.04.05 @ 19:59:34

End Date: 2003.04.06 @ 04:49:49

Job Ticket #: 16229 DST #: 4

McCoy Petro Corp

Anderson "C"1-12

12-11s-34w Logan Ks

DST # 4

Johnson

2003.04.05

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petro Corp
 P O Box 780208
 Wichita Ks 67278-0208
 ATTN: Scott Hampel

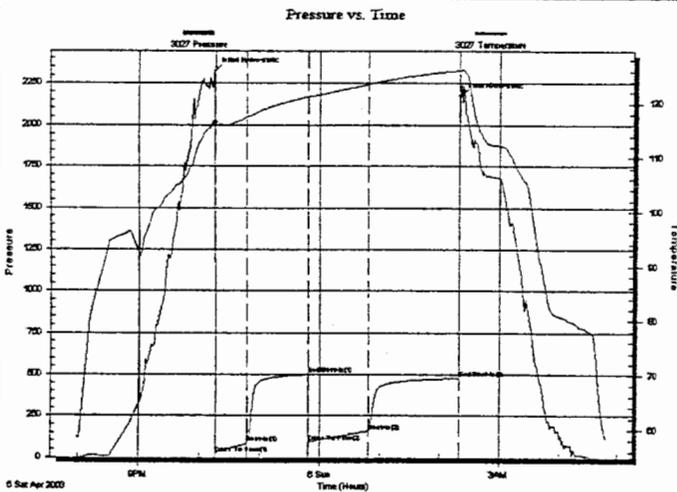
Anderson "C"1-12
 12-11s-34w Logan Ks
 Job Ticket: 16229 DST#: 4
 Test Start: 2003.04.05 @ 19:59:34

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:15:49
 Time Test Ended: 04:49:49
 Interval: **4625.00 ft (KB) To 4696.00 ft (KB) (TVD)**
 Total Depth: 4696.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Rod Steinbrink
 Unit No: 22
 Reference Elevations: 3186.00 ft (KB)
 3181.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **3027** Inside
 Press@RunDepth: 157.19 psig @ 4626.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2003.04.05 End Date: 2003.04.06 Last Calib.: 1899.12.30
 Start Time: 19:59:39 End Time: 04:49:49 Time On Btrrc: 2003.04.05 @ 22:15:34
 Time Off Btrrc: 2003.04.06 @ 02:19:48

TEST COMMENT: F; Weak to fair built to 11"
 IS; Surface return built to 2"
 FF; Weak to fair off bttm in 50 mins.
 FS; Surface return steady thru.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2324.08	117.07	Initial Hydro-static
1	21.49	116.99	Open To Flow (1)
32	83.07	117.45	Shut-in(1)
92	499.14	121.21	End Shut-in(1)
93	91.24	121.25	Open To Flow (2)
153	157.19	123.51	Shut-in(2)
244	477.83	126.09	End Shut-in(2)
245	2172.69	126.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM 20%gas 15%oil 65%mud	0.30
374.00	CGO 30%gas 70%oil	1.84
180.00	GIP	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp
P O Box 780208
Wichita Ks 67278-0208

ATTN: Scott Hampel

Anderson "C"1-12
12-11s-34w Logan Ks
Job Ticket: 16229 DST#: 4
Test Start: 2003.04.05 @ 19:59:34

Tool Information

Drill Pipe:	Length: 4169.00 ft	Diameter: 3.80 inches	Volume: 58.48 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 434.00 ft	Diameter: 2.25 inches	Volume: 2.13 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 60.61 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4625.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4603.00	
Hydraulic tool	5.00			4608.00	
Jars	5.00			4613.00	
Safety Joint	2.00			4615.00	
Packer	5.00			4620.00	27.00 Bottom Of Top Packer
Packer	5.00			4625.00	
Stubb	1.00			4626.00	
Recorder	0.00	3027	Inside	4626.00	
Perforations	2.00			4628.00	
Change Over Sub	1.00			4629.00	
Anchor	61.00			4690.00	
Change Over Sub	1.00			4691.00	
Recorder	0.00	13309	Outside	4691.00	
Bullnose	5.00			4696.00	71.00 Bottom Packers & Anchor

Total Tool Length: 98.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp
P O Box 780208
Wichita Ks 67278-0208
ATTN: Scott Hampel

Anderson "C"1-12
12-11s-34w Logan Ks
Job Ticket: 16229 DST#: 4
Test Start: 2003.04.05 @ 19:59:34

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume:		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure:		
Salinity: 6000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOOM 20%gas 15%oil 65%mud	0.295
374.00	CGO 30%gas 70%oil	1.839
180.00	GIP	2.525

Total Length: 614.00 ft Total Volume: 4.659 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 3027

Inside McCoy Petro Corp

12-11s-34w Logan Ks

DST Test Number: 4

Pressure vs. Time

