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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P.O. Box 780208
Wichita ,Ks 67278

ATTN: McCoy Petro Corp

2-11-34 Logan ,Ks

Seele A #2-2

Start Date: 2003.03.09 @ 09:47:36

End Date: 2003.03.09 @ 17:52:04

Job Ticket #: 16203 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro Corp

Seele A #2-2

2-11-34 Logan ,Ks

DST # 1

"H"

2003.03.09



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petro Corp
P.O. Box 780208
Wichita, Ks 67278
ATTN: McCoy Petro Corp

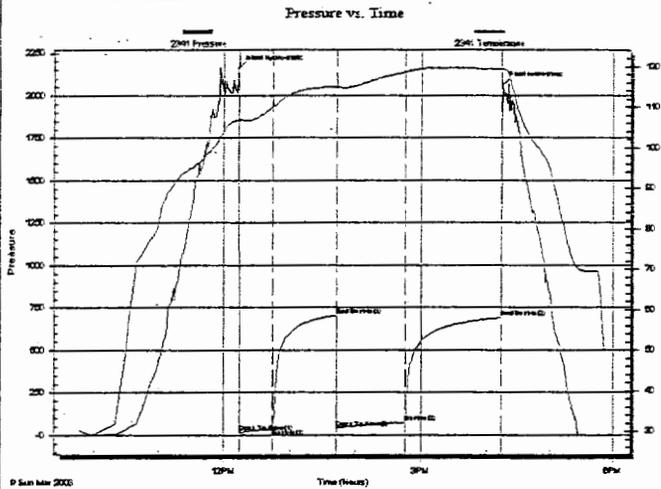
Seele A #2-2
2-11-34 Logan, Ks
Job Ticket: 16203 DST#: 1
Test Start: 2003.03.09 @ 09:47:36

GENERAL INFORMATION:

Formation: "H"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:14:19
Time Test Ended: 17:52:04
Interval: 4275.00 ft (KB) To 4295.00 ft (KB) (TVD)
Total Depth: 4295.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 3211.00 ft (KB)
3206.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Serial #: 2341 Inside
Press@RunDepth: 75.16 psig @ 4276.00 ft (KB)
Start Date: 2003.03.09 End Date: 2003.03.09
Start Time: 09:47:36 End Time: 17:52:04
Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2003.03.09 @ 12:14:04
Time Off Btm: 2003.03.09 @ 16:15:04

TEST COMMENT: 1/2" in @ open built to 1" in.
No return
Surface blow built to 1/2" in
No return



PRESSURE SUMMARY

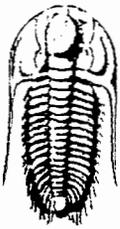
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2160.32	106.94	Initial Hydro-static
1	16.08	106.96	Open To Flow (1)
31	36.37	110.18	Shut-in(1)
89	704.06	115.10	End Shut-in(1)
89	41.32	115.10	Open To Flow (2)
151	75.16	118.67	Shut-in(2)
240	690.62	119.52	End Shut-in(2)
241	2063.93	119.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
129.00	m c w w/trace of oil 25% m 75% w	0.63
1.00	free oil 100%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRIOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita, Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16203

DST#: 1

ATTN: McCoy Petro Corp

Test Start: 2003.03.09 @ 09:47:36

Tool Information

Drill Pipe:	Length: 3785.00 ft	Diameter: 3.80 inches	Volume: 53.09 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 488.00 ft	Diameter: 2.25 inches	Volume: 2.40 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 55.49 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4275.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			4254.00	
S.I. Tool	5.00			4259.00	
HMV	5.00			4264.00	
Safety Joint	2.00			4266.00	
Packer	5.00			4271.00	22.00 Bottom Of Top Packer
Packer	4.00			4275.00	
Stubb	1.00			4276.00	
Recorder	0.00	2341	Inside	4276.00	
Perforations	14.00			4290.00	
Recorder	0.00	11058	Outside	4290.00	
Bullnose	5.00			4295.00	20.00 Bottom Packers & Anchor

Total Tool Length: 42.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita ,Ks 67278

2-11-34 Logan ,Ks

Job Ticket: 16203

DST#: 1

ATTN: McCoy Petro Corp

Test Start: 2003.03.09 @ 09:47:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.74 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
129.00	m c w w/trace of oil 25% m 75% w	0.634
1.00	free oil 100% c	0.005

Total Length: 130.00 ft

Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

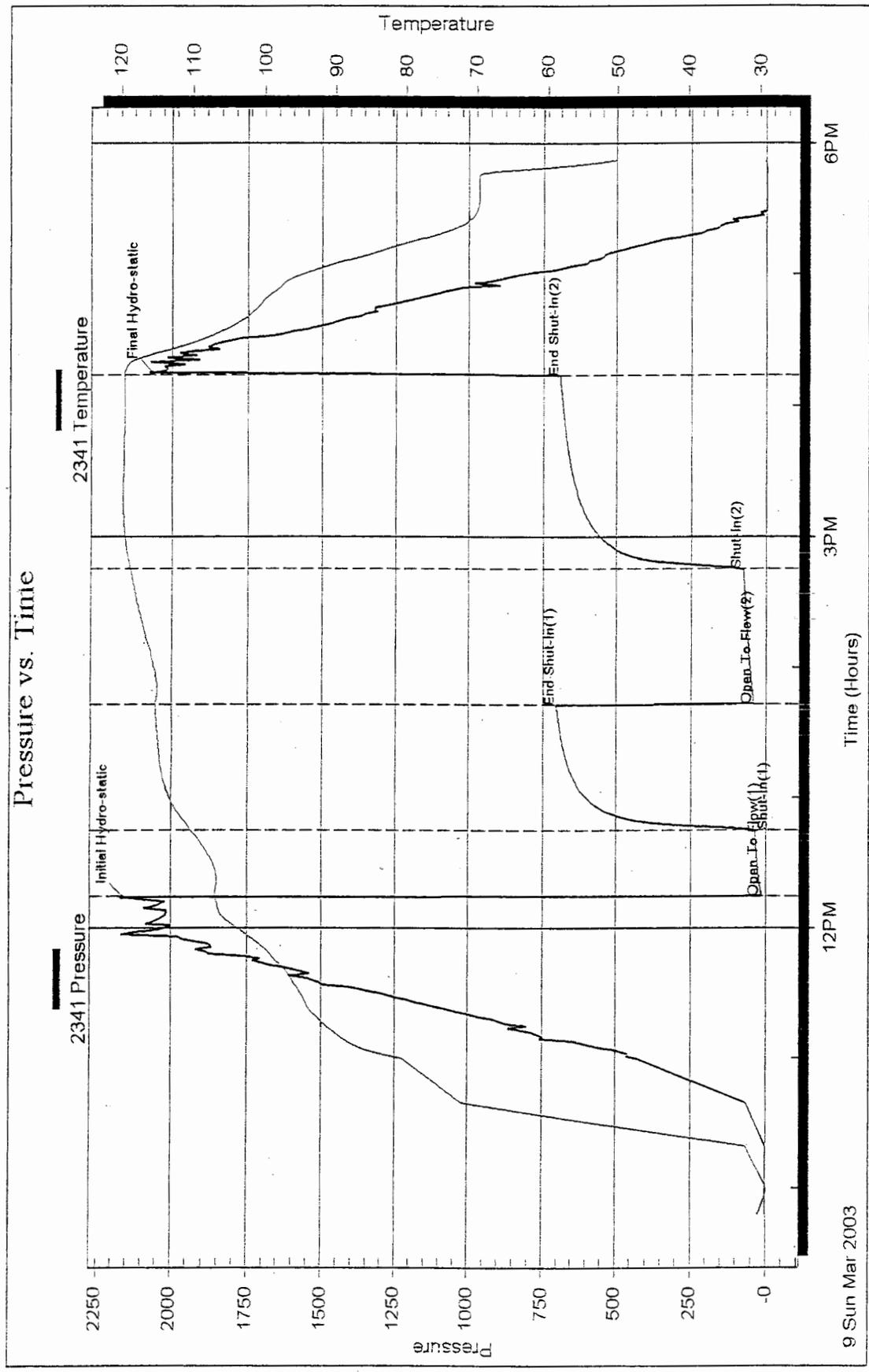
Serial #: 2341

Inside McCoy Petro Corp

2-11-34 Logan, Ks

DST Test Number: 1

Pressure vs. Time



9 Sun Mar 2003

Trilobite Testing, Inc

Ref. No: 16203

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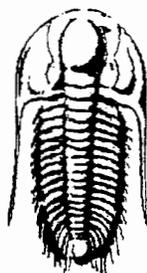
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P.O. Box 780208
Wichita ,Ks 67278

ATTN: McCoy Petro Corp

2-11-34 Logan ,Ks

Seele A #2-2

Start Date: 2003.03.10 @ 05:32:01

End Date: 2003.03.10 @ 14:16:59

Job Ticket #: 16204 DST #: 2

McCoy Petro Corp

Seele A #2-2

2-11-34 Logan ,Ks

DST # 2

LJ

2003.03.10

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita, Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16204

DST#: 2

ATTN: McCoy Petro Corp

Test Start: 2003.03.10 @ 05:32:01

GENERAL INFORMATION:

Formation: I-J

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:08:59

Time Test Ended: 14:16:59

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: 4296.00 ft (KB) To 4348.00 ft (KB) (TVD)

Total Depth: 4348.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3211.00 ft (KB)

3206.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 2341

Inside

Press@RunDepth: 239.71 psig @ 4297.00 ft (KB)

Start Date: 2003.03.10

End Date:

2003.03.10

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 05:32:01

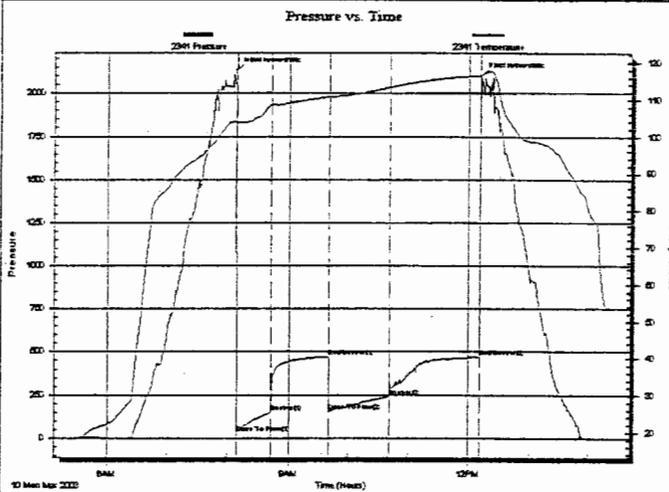
End Time:

14:16:59

Time On Btrr: 2003.03.10 @ 08:08:44

Time Off Btrr: 2003.03.10 @ 12:11:44

TEST COMMENT: 1/4" in @ open built to 6" in
No return
Surface blow built to 1 1/2" in
1/4" in return blow in 8 min, blew throughout



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2129.76	104.14	Initial Hydro-static
1	26.03	104.14	Open To Flow (1)
34	146.96	108.60	Shut-in(1)
92	471.92	110.75	End Shut-in(1)
93	152.87	110.76	Open To Flow (2)
153	239.71	113.33	Shut-in(2)
243	468.98	116.57	End Shut-in(2)
243	2100.82	116.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
500.00	s g o c m 10%g 30%o 60%m	2.57

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita, Ks 67278

2-11-34 Logan, Ks

Job Ticket: 16204

DST#: 2

ATTN: McCoy Petro Corp

Test Start: 2003.03.10 @ 05:32:01

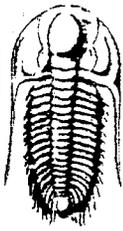
Tool Information

Drill Pipe:	Length: 3806.00 ft	Diameter: 3.80 inches	Volume: 53.39 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 488.00 ft	Diameter: 2.25 inches	Volume: 2.40 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 55.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4296.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4275.00	
S.I. Tool	5.00			4280.00	
HMV	5.00			4285.00	
Safety Joint	2.00			4287.00	
Packer	5.00			4292.00	22.00 Bottom Of Top Packer
Packer	4.00			4296.00	
Stubb	1.00			4297.00	
Recorder	0.00	2341	inside	4297.00	
Perforations	13.00			4310.00	
C.O. Sub	1.00			4311.00	
drillpipe	31.00			4342.00	
C.O. Sub	1.00			4343.00	
Recorder	0.00	11058	Outside	4343.00	
Bulinose	5.00			4348.00	52.00 Bottom Packers & Anchor

Total Tool Length: 74.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita ,Ks 67278

2-11-34 Logan ,Ks

Job Ticket: 16204

DST#: 2

ATTN: McCoy Petro Corp

Test Start: 2003.03.10 @ 05:32:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.73 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
500.00	s g o c m 10%g 30%o 60%m	2.568

Total Length: 500.00 ft Total Volume: 2.568 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 2341

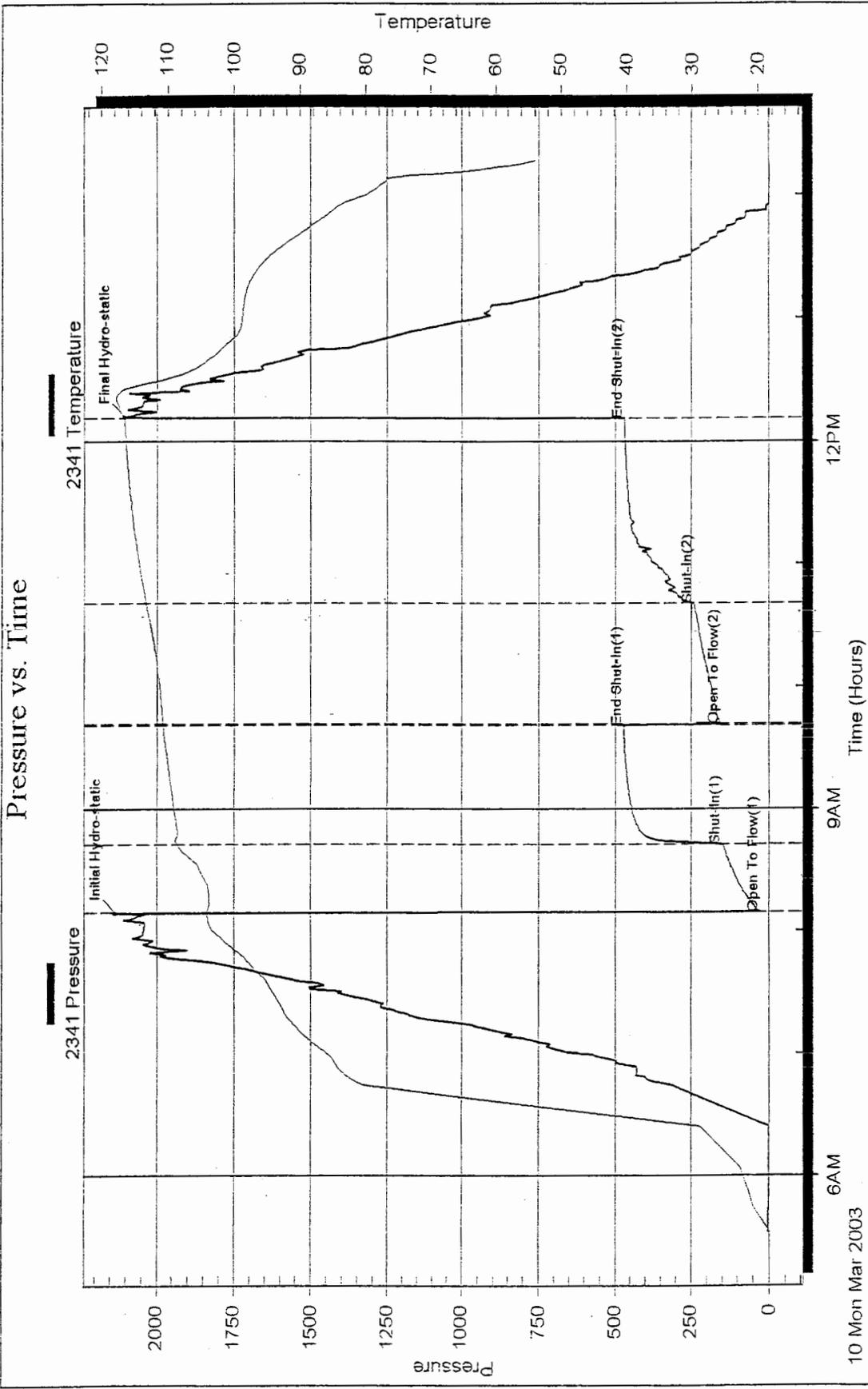
Inside

McCoy Petro Corp

2-11-34 Logan, Ks

DST Test Number: 2

Pressure vs. Time



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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P.O. Box 780208
Wichita ,Ks 67278

ATTN: McCoy Petro Corp

2-11-34 Logan ,Ks

Seele A #2-2

Start Date: 2003.03.10 @ 22:26:38

End Date: 2003.03.11 @ 08:18:06

Job Ticket #: 16205 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro Corp

Seele A #2-2

2-11-34 Logan ,Ks

DST # 3

K

2003.03.10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita, Ks 67278

2-11-34 Logan, Ks

ATTN: McCoy Petro Corp

Job Ticket: 16205

DST#: 3

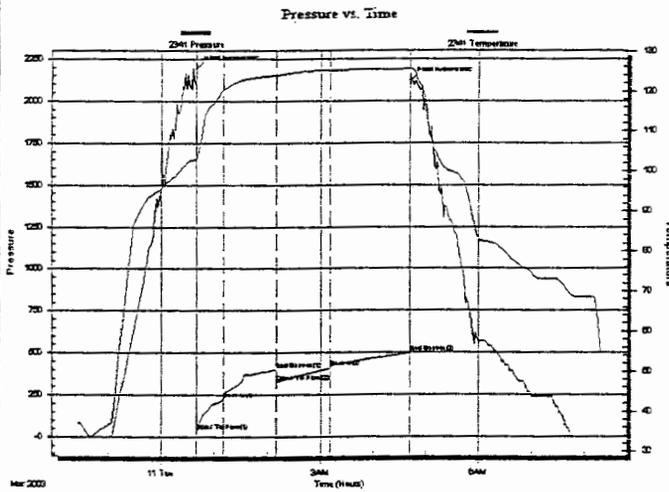
Test Start: 2003.03.10 @ 22:26:38

GENERAL INFORMATION:

Formation: K
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:40:21
 Time Test Ended: 08:18:06
 Interval: 4353.00 ft (KB) To 4383.00 ft (KB) (TVD)
 Total Depth: 4383.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Shane McBride
 Unit No: 25
 Reference Elevations: 3211.00 ft (KB)
 3206.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 2341 Inside
 Press@RunDepth: 407.79 psig @ 4354.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2003.03.10 End Date: 2003.03.11 Last Calib.: 1899.12.30
 Start Time: 22:26:38 End Time: 08:18:06 Time On Btm: 2003.03.11 @ 00:40:06
 Time Off Btm: 2003.03.11 @ 04:42:21

TEST COMMENT: B.O.B. in 7 min.
 Return to B.O.B. in 25 min.
 B.O.B. @ open
 Return to B.O.B. in 20 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2190.20	103.22	Initial Hydro-static
1	32.14	103.25	Open To Flow (1)
30	222.26	120.19	Shut-in(1)
90	398.00	124.01	End Shut-in(1)
91	326.70	124.02	Open To Flow (2)
151	407.79	125.22	Shut-in(2)
242	494.81	125.56	End Shut-in(2)
243	2118.46	125.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	s g w trace of oil 10%g 90%w	0.89
60.00	s g w & o c m 10%g 20%w 20%o 50%o	0.30
248.00	g m c o 20%g 30%w 50%o	1.22
700.00	c g o 30%g 70%o	9.82

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita ,Ks 67278

2-11-34 Logan ,Ks

Job Ticket: 16205

DST#: 3

ATTN: McCoy Petro Corp

Test Start: 2003.03.10 @ 22:26:38

Tool Information

Drill Pipe:	Length: 3868.00 ft	Diameter: 3.80 inches	Volume: 54.26 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 488.00 ft	Diameter: 2.25 inches	Volume: 2.40 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 56.66 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: initial 54000.00 lb
Depth to Top Packer:	4353.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4332.00	
S.I. Tool	5.00			4337.00	
HMV	5.00			4342.00	
Safety Joint	2.00			4344.00	
Packer	5.00			4349.00	22.00 Bottom Of Top Packer
Packer	4.00			4353.00	
Stubb	1.00			4354.00	
Recorder	0.00	2341	inside	4354.00	
Perforations	24.00			4378.00	
Recorder	0.00	11058	Outside	4378.00	
Bullnose	5.00			4383.00	30.00 Bottom Packers & Anchor

Total Tool Length: 52.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita ,Ks 67278

2-11-34 Logan ,Ks

Job Ticket: 16205

DST#: 3

ATTN: McCoy Petro Corp

Test Start: 2003.03.10 @ 22:26:38

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 38500 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.74 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 5400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	s g w trace of oil 10%g 90%w	0.885
60.00	s g w & o c m 10%g 20%w 20%o 50%m	0.295
248.00	g m c o 20%g 30%m 50%o	1.220
700.00	c g o 30%g 70%o	9.819

Total Length: 1188.00 ft Total Volume: 12.219 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 2341

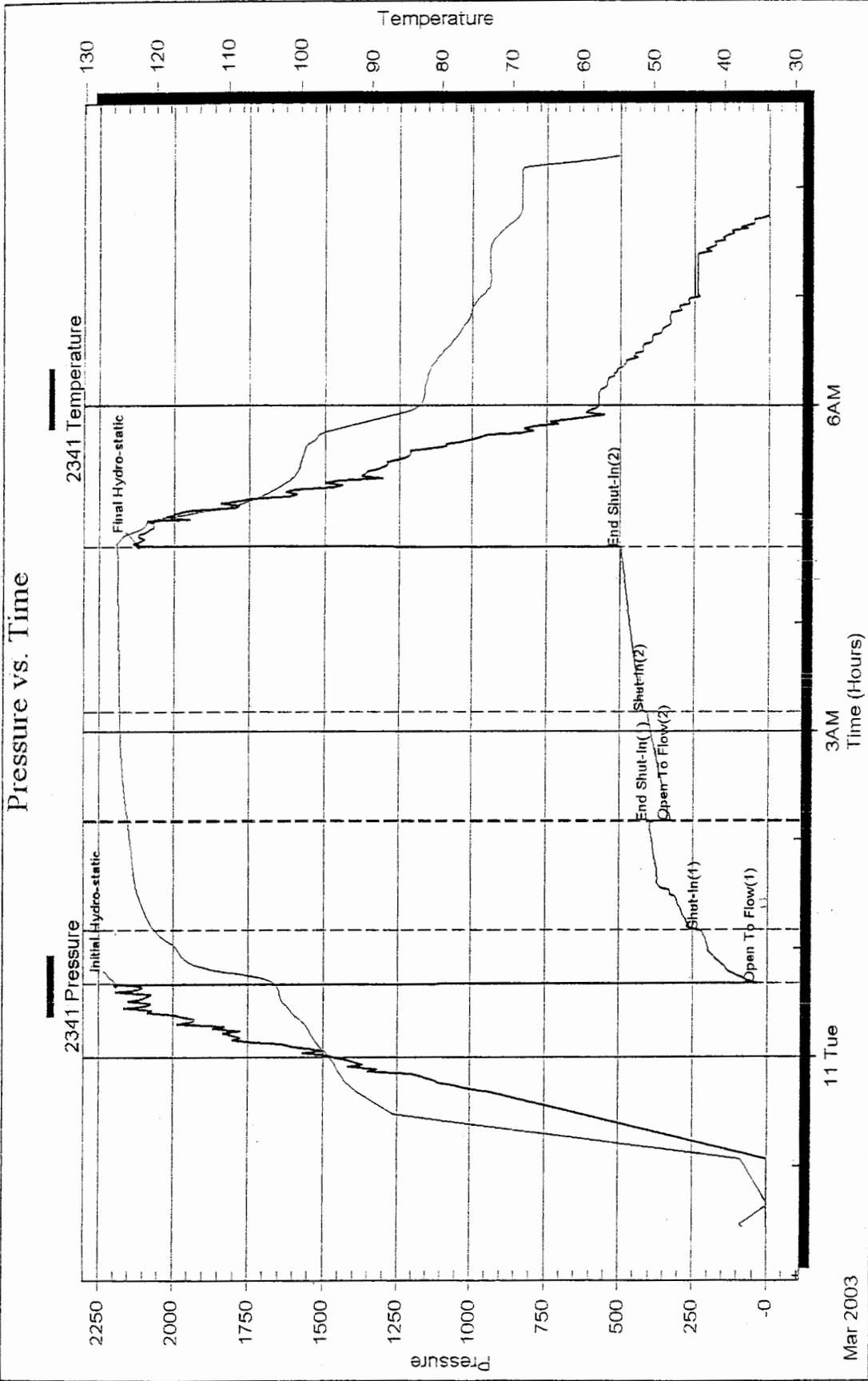
Inside

McCoy Palro Corp

2-11-34 Logan, Ks

DST Test Number: 3

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 16205

Printed: 2003 03 18 @ 13:45:27 Page 5

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TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petro Corp**

P.O. Box 780208
Wichita ,Ks 67278

ATTN: McCoy Petro Corp

2-11-34 Logan ,Ks

Seele A #2-2

Start Date: 2003.03.13 @ 04:47:21

End Date: 2003.03.13 @ 13:32:49

Job Ticket #: 16206 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petro Corp

Seele A #2-2

2-11-34 Logan ,Ks

DST # 4

Johnson

2003.03.13



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita ,Ks 67278

2-11-34 Logan ,Ks

Job Ticket: 16206

DST#: 4

ATTN: McCoy Petro Corp

Test Start: 2003.03.13 @ 04:47:21

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft(KB)

Time Tool Opened: 07:03:49

Time Test Ended: 13:32:49

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: 4645.00 ft (KB) To 4705.00 ft (KB) (TVD)

Reference Elevations: 3211.00 ft (KB)

Total Depth: 4705.00 ft (KB) (TVD)

3206.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 2341 Inside

Press@RunDepth: 294.26 psig @ 4646.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2003.03.13

End Date:

2003.03.13

Last Calib.: 1899.12.30

Start Time: 04:47:21

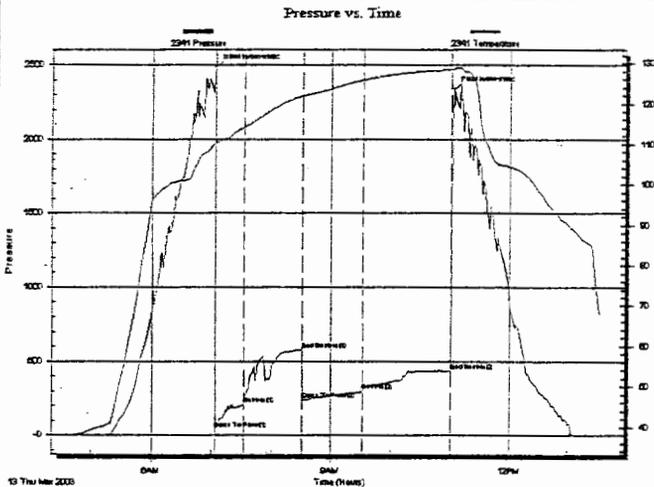
End Time:

13:32:49

Time On Btm: 2003.03.13 @ 07:03:34

Time Off Btm: 2003.03.13 @ 11:03:04

TEST COMMENT: B.O.B. in 25 min
1/2" in return blow
1/2" in @ open built to B.O.B. in 30 min.
3" in return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2482.72	110.25	Initial Hydro-static
1	39.51	110.28	Open To Flow (1)
30	208.36	114.23	Shut-in(1)
88	576.26	121.94	End Shut-in(1)
89	238.40	121.99	Open To Flow (2)
148	294.26	125.84	Shut-in(2)
237	432.55	128.39	End Shut-in(2)
240	2336.46	128.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
488.00	g m c 30%g 25%r45%o	2.40
240.00	g o c m 20%g 35%o 45%r	3.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita ,Ks 67278

2-11-34 Logan ,Ks

Job Ticket: 16206

DST#: 4

ATTN: McCoy Petro Corp

Test Start: 2003.03.13 @ 04:47:21

Tool Information

Drill Pipe:	Length: 4145.00 ft	Diameter: 3.80 inches	Volume: 58.14 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 488.00 ft	Diameter: 2.25 inches	Volume: 2.40 bbl	Weight to Pull Loose: 82000.00 lb
			<u>Total Volume: 60.54 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4645.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4624.00	
S:l. Tool	5.00			4629.00	
HMV	5.00			4634.00	
Safety Joint	2.00			4636.00	
Packer	5.00			4641.00	22.00 Bottom Of Top Packer
Packer	4.00			4645.00	
Stubb	1.00			4646.00	
Recorder	0.00	2341	inside	4646.00	
Perforations	21.00			4667.00	
C.O. Sub	1.00			4668.00	
drillpipe	31.00			4699.00	
C.O. Sub	1.00			4700.00	
Recorder	0.00	11058	Outside	4700.00	
Bulnose	5.00			4705.00	60.00 Bottom Packers & Anchor

Total Tool Length: 82.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp

Seele A #2-2

P.O. Box 780208
Wichita ,Ks 67278

2-11-34 Logan ,Ks

Job Ticket: 16206 DST#: 4

ATTN: McCoy Petro Corp

Test Start: 2003.03.13 @ 04:47:21

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbf		
Water Loss:	10.37 in ³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7500.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
488.00	g m c o 30%g 25% m 45% o	2.400
240.00	g o c m 20%g 35% o 45% m	3.367

Total Length: 728.00 ft Total Volume: 5.767 bbf

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 2341

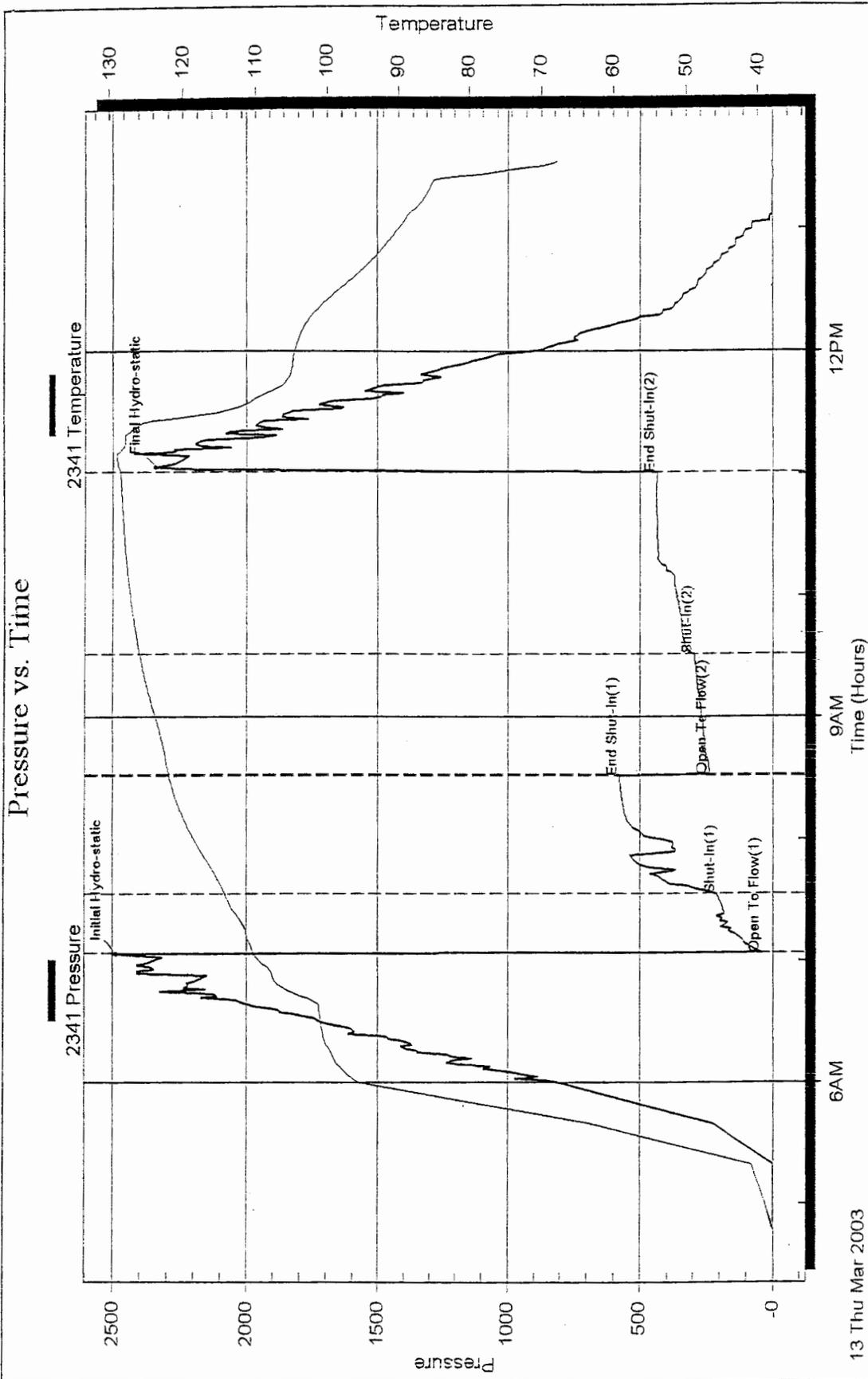
Inside

McCoy Petro Corp

2-11-34 Logan ,Ks

DST Test Number: 4

Pressure vs. Time



13 Thu Mar 2003

Trilobite Testing, Inc

Ref. No: 16206

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