

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

05/00001

gww

05/00001

Operator: License # 5316
Name: Falcon Exploration, Inc.
Address: 155 N. Market, Suite 1020
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Micheal S. Mitchell/Ron Schraeder
Phone: (316) 262-1378
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/11/04	09/20/04	10/26/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20732-00-00
County: Logan
NW NE Sec. 16 Twp. 11 S. R. 34 East West
545 feet from S / (N) (circle one) Line of Section
2475 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peterson Well #: 1
Field Name: wildcat
Producing Formation: Cherokee (Johnson)
Elevation: Ground: 3214' Kelly Bushing: 3219'
Total Depth: 4814' Plug Back Total Depth: 4757'
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2702' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 60 bbls
Dewatering method used Haul free water, evaporate
Location of fluid disposal if hauled offsite:
Operator Name: Cheyenne Oil Service, Inc.
Lease Name: Baalman License No.: 7146
Quarter NW Sec. 1 Twp. 11 S. R. 31 East West
County: Gove Docket No.: D-24451

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald A. Schraeder
Title: Engineer Date: 1/4/05

Subscribed and sworn to before me this 5th day of January 2005
20 05

Notary Public: Rosann M. Schipper
Date Commission Expires: 9/28/07

ROSANN M. SCHIPPER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution