

Handwritten initials

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8908 EXPIRATION DATE June 6, 1984

OPERATOR T A M Oil and Gas Company API NO. 16-109-20,307

ADDRESS 3700 Oak St., Suite A COUNTY Logan

Hays, KS 67601 FIELD _____

** CONTACT PERSON Earl L. Thomason PROD. FORMATION _____

PHONE (913) 625-2653

PURCHASER _____ LEASE VenLintel

ADDRESS _____ WELL NO. 1

DRILLING Foxfire Drilling Co. WELL LOCATION C NE NE

CONTRACTOR _____ 660 Ft. from North Line and

ADDRESS 10403 W. Colfax Avenue 660 Ft. from East Line of

Lakewood, CO 80215 the NE/4 (Qtr.) SEC 19 TWP 11 RCE 34

PLUGGING Foxfire Drilling Co. WELL PLAT _____ (Office

CONTRACTOR _____ Use Onl

ADDRESS 10403 W. Colfax Avenue KCC _____

Lakewood, CO 80215 KGS

TOTAL DEPTH 4825' PBTD _____ SWD/REP _____

SPUD DATE 12-15-83 DATE COMPLETED 12-30-83 FIG. _____

ELEV: GR 3278 DF _____ KB 3225

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 313' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, ORWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl L. Thomason, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Office Use Onl)
KCC _____
KGS
SWD/REP _____
FIG. _____

WHS - 11 - 91

OPERATOR T A M Oil and Gas Co. LEASE Yonbanta SEC. 19 TWP. 11 RGE. 34 W

FILL IN WELL INFORMATION AS REQUESTED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2675	2703	Great Guns R.A. Guard	0-4829'
B Anhydrite	2704	3561		
Topeka	3868	4082		
Heimer	4096	4115		
Toronto	4117	4133		
L/KC	4134	4146		
B/KC	4447	4461		
Marmaton	4462	4565		
Ponsee	4566	4623		
Fort Scott	4624	4653		
Cherokee Shale	4654	4699		
Johnson	4700	4788		
Mississippi	4789	4829		
ITD	4829			
DST #1 4275-4518' Rec 40' M ISIP - 1244# FSIP - 1098# IFP - 50-60# FFP - 60-70# 60-60-30-30			DST #5 4648-4735' Rec 45' M ISIP - 834# FSIP - 806# IFP - 90-90# FFP - 90- 30-60-30-60	
DST #2 4315-4346' Rec 248' WM ISIP - 1384# FSIP - 1342# IFP - 50-100# FFP - 140-156# 90-60-90-60				
DST #3 4367-4398' Rec 20' M ISIP - 1323# FSIP - 1213# IFP - 40-40# FFP - 40-40# 30-30-30-30				
DST #4 4467-4540' Rec 31' M ISIP - 1520# FSIP - 1196# IFP - N/A FFP - 80-80# 30-60-30-60				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	319'	Common	210	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD