

Operator Name CINCERIS ENERGY COMPANY, INC Lease Name DICK Well# 1 SEC 34 TWP 11 RGE 34 E W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached set level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. At extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

NO LOG

DST #1 4278-4341 30/30/0/0
 HSH 2144-2133
 IFP 81-91
 ISIP 1279
 REC 5' OSM
 60' MW

Formation Description
 Log Sample

Name	Top	Bottom
ANHY	+551	
HEEB	-869	
LKC	-916	
RTD	-1126	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4	8 5/8	24	336	60/40 POZ	220	2% GEL, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth