

35-113-34W

FORM MUST BE TYPED

SIDE ONE

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30407
Name: Black Petroleum Co.
Address P. O. Box 12922
City/State/Zip Wichita, Ks. 67277

Purchaser: _____
Operator Contact Person: Thomas E. Black
Phone (316) 729-8220

Contractor: Name: White & Ellis Drilling
License: 5420
Wellsite Geologist: H. Marvin Douglass

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12-13-91 12-21-91 n/a
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,524
County Logan
SE- NW- NE- Sec. 35 Twp. 11S Rng. 34 X^E

990' Feet from S(N) (circle one) Line of Section
1650' Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Scheetz Well # 1
Field Name Wildcat

Producing Formation N/A
Elevation: Ground 3192 KB 3197

Total Depth 4835' PSTD _____
Amount of Surface Pipe Set and Cemented at 306 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ xx cat.

Drilling Fluid Management Plan D&A 4-18-96
(Data must be collected from the Reserve Pit) EW

Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

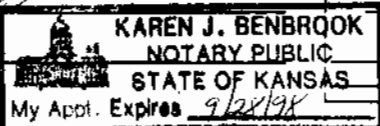
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black
Title President Date 1-18-96

Subscribed and sworn to before me this 12th day of JANUARY 1996.

Notary Public Karen J. Benbrook

Date Commission Expires 9/28/98


KAREN J. BENBROOK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 9/28/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SVD/Rap NCPA
KGS Plug Other (Specify)

106

Operator Name Black Petroleum Co. Lease Name Scheetz Well # 1
 Sec. 35 Twp. 11S Rge. 34 County Logan
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																																							
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>2657</td><td>+540</td></tr> <tr><td>B/Anhydrite</td><td>2685</td><td>+512</td></tr> <tr><td>Topeka</td><td>3851</td><td>-654</td></tr> <tr><td>Heebner</td><td>4075</td><td>-878</td></tr> <tr><td>Toronto</td><td>4095</td><td>-898</td></tr> <tr><td>Lansing</td><td>4115</td><td>-918</td></tr> <tr><td>Stark</td><td>4356</td><td>-1159</td></tr> <tr><td>B/KC</td><td>4413</td><td>-1216</td></tr> <tr><td>Pawnee</td><td>4552</td><td>-1355</td></tr> <tr><td>Cherokee</td><td>4639</td><td>-1442</td></tr> <tr><td>Johnson</td><td>4687</td><td>-1490</td></tr> <tr><td>Mississippian</td><td>4791</td><td>-1594</td></tr> </tbody> </table>			Name	Top	Datum	Anhydrite	2657	+540	B/Anhydrite	2685	+512	Topeka	3851	-654	Heebner	4075	-878	Toronto	4095	-898	Lansing	4115	-918	Stark	4356	-1159	B/KC	4413	-1216	Pawnee	4552	-1355	Cherokee	4639	-1442	Johnson	4687	-1490	Mississippian	4791	-1594
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Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																										
Electric Log Run: (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																										
List All E.Logs Run: none																																											

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	306	60/40 pos.	175	cc 5 sks.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

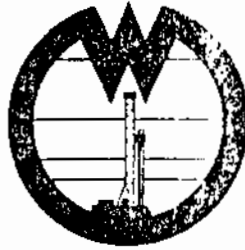
Disposition of Gas: Ventd Sold Used on Lease

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Cemented

Production Interval _____

35-11s-34W



COPY

WHITE

15-109-20524

ANDELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Black Petroleum Company, P. O. Box 12922, Wichita, KS 67277

CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500
Wichita, Kansas 67202

Lease Name Scheetz Well No. 1
 Sec. 35 T. 11S R. 34W Spot SE NW NE
 County Logan State Kansas Elev. _____

Casing Record:

Surface: 8 5/8" @ 306' with 175 sx.

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 4835'Drilling Commenced 12-13-91 Drilling Completed 12-21-91

Formation	From	To	Tops	
Cellar	0	5	Anhydrite	2658
Sand & Clay	5	200		
Sand, Clay & Shales	200	310		
Sand & Clay	310	890		
Sands & Blue Shells	890	1700		
Shale & Sand	1700	3020		
Shale & Shells	3020	3300		
Lime & Shale	3300	4615		
Lime	4615	4736		
Lime & Shale	4736	4835		