

AFFIDAVIT AND COMPLETION FORM

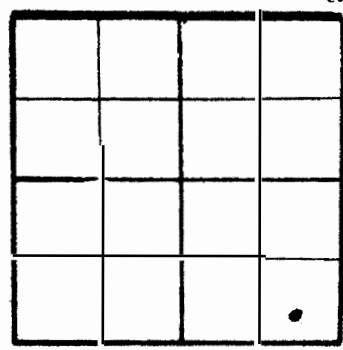
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR BEREXCO INC. API NO. 15-109-20,198
 ADDRESS 970 Fourth Financial Center COUNTY Logan
Wichita, KS 67202 FIELD _____
 **CONTACT PERSON Tyler Sanders LEASE NOLETTE
 PHONE (316) 265-3311

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION S/2 SE SE
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 DRILLING CONTRACTOR Abercrombie Drilling, Inc. the 35 SEC.11 TWP. 24 34 RGE. W
 ADDRESS 801 Union Center (COR. 04 07)

Wichita, KS 67202
 PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
 ADDRESS 801 Union Center, Wichita, Kansas 67202
 TOTAL DEPTH 4815' PBD _____
 SPUD DATE 11/07/81 DATE COMPLETED 11/17/81
 ELEV: GR 3203 DF KB 3208



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	326'	60-40 pos.	250	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

WPS-11-22

35-11-24W

98319

Name of lowest fresh water producing stratum UNKNOWN Depth _____
Estimated height of cement behind pipe Cement did circulate to surface.

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	330		
Sand & Shale	330	1605		
Sale & Sand	1605	2231		
Shale	2231	2673		
Anhydrite	2673	2695		
Shale	2695	3990		
Lime & Shale	3990	4166		
Shale & Lime	4166	4216		
Lime	4216	4444		
Lime & Shale	4444	4485		
Lime	4485	4650		
Lime & Shale	4650	4710		
Lime	4710	4815		
Rotary Total Depth		4815		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREXCO INC.
OPERATOR OF THE Nolette LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS