

21-11-35W
(REV) ACO-1 SEP 87 P 1

And
★
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-109-20,245

ADDRESS 970 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Logan

FIELD _____

**CONTACT PERSON Tyler Sanders
PHONE (316) 265-3311

PROD. FORMATION _____

LEASE Schroeder

PURCHASER _____

WELL NO. 1

ADDRESS State Geological Survey
WICHITA, BRANCH

WELL LOCATION NW NW SW

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 21 TWP. 11S RGE 35W

DRILLING CONTRACTOR Murfin Drilling Company

ADDRESS 617 Union Center
Wichita, Kansas 67202

PLUGGING CONTRACTOR Murfin Drilling Company

ADDRESS 617 Union Center
Wichita, Kansas 67202

TOTAL DEPTH 4820 PBDT _____

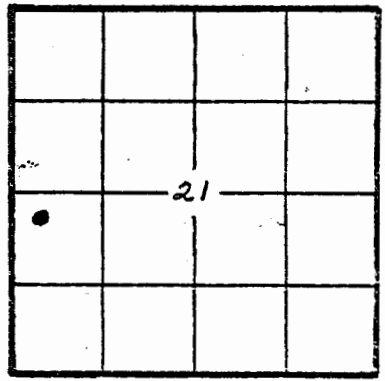
SPUD DATE 6/17/82 DATE COMPLETED 6/25/82

ELEV: GR 3240 DF _____ KB 3245

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AIR~~ TOOLS

Amount of surface pipe set and cemented 324' DV Tool Used? _____

WELL PLAT



KCC _____
KGS _____
(Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE SCHROEDER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25TH DAY OF JUNE, 19 82, AND THAT

WBE - 11 - 12

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand	0	210		21-11-35w
Shale	210	324		
Shale and sand	324	2709		
Anhydrite	2709	2736		
Lime and shale	2736	2736		
Lime and shale	2736	4820		
RTD	4820			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		324'	60-40 Sunset	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at