

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mull Drilling Company, Inc.

API NO. 15-109-20,242

ADDRESS P. O. Box 2758

COUNTY Logan

Wichita, Kansas 67202

FIELD Wildcat

CONTACT PERSON Patricia Ungleich

PROD. FORMATION P&A

PHONE 264-6366 or 264-5368

LEASE Johnson 'C'

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION C NW SW

DRILLING Contractor Slawson Drilling Company, Inc.

1980' Ft. from south Line and

CONTRACTOR ADDRESS 200 Douglas Building

660' Ft. from west Line of

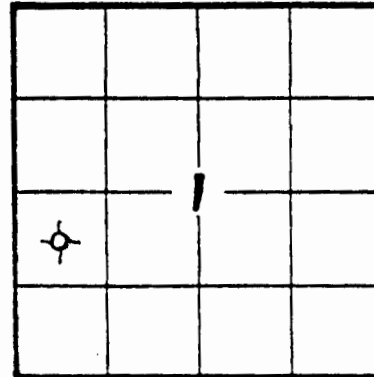
Wichita, Kansas 67202

the SW SEC. 1 TWP. 11S RGE. 36W

PLUGGING Contractor Sun Cementing

WELL PLAT

CONTRACTOR ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 5030' PBD 4900'

START DATE 6/10/82 DATE COMPLETED

ELEV: GR 3348 DF 3353 KB 3354

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 302 with 200 sx. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Robert O. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) Mull Drilling Company, Inc.

OPERATOR OF THE Johnson 'C' #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT

WDE-11-1

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

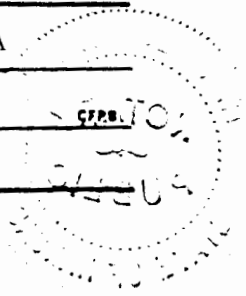
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 305'				
305' to 2843'				
2843' to 2868'				
2868' to 3642'				
3642' to 4121'				
4121' to 5030'				
RTD 5030'				

1-11-36w

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P&A 6/20/82	NA	NA
DATE OF PRODUCTION PER 24 HOURS	Oil NA bbls.	Gas NA MCF
	Water % NA	Gas-oil ratio NA bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
NA		NA



Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/2"	8-5/8"	24#	302'	Sun Cement	200 sx	60/40 Poz 2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>TUBING RECORD</u>					
Size	Setting depth	Pecker set at			