

AFFIDAVIT AND COMPLETION FORM

State Geological Survey
WICHITA, BRANCH14-11-360
ACQ

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR MULL DRILLING COMPANY, INC.API NO. 15-109-20,237ADDRESS P.O. Box 2758COUNTY Logan CountyWichita, KS 67201FIELD Wildcat**CONTACT PERSON Patricia UngleichLEASE KEMPPHONE 264-6366 or 264-5368PURCHASER NAWELL NO. #1ADDRESS NAWELL LOCATION NE NW NW990' Ft. from West Line and330' Ft. from North Line ofthe NW/4 SEC. 14 TWP. 11S RGE. 36W

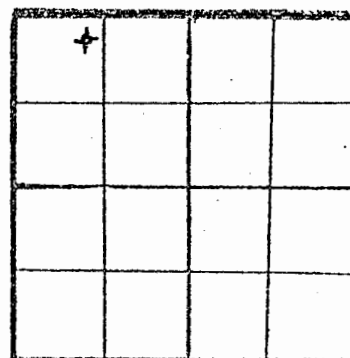
DRILLING

CONTRACTOR Abercrombie Drilling CompanyADDRESS 801 Union CenterWichita, KS 67202

PLUGGING

CONTRACTOR As Above

ADDRESS

TOTAL DEPTH 4950'PBSD NASPUD DATE 4/14/82DATE COMPLETED 4/22/82ELEV: GR 3333 DF KB 3338WELL
PLAT(Quarter)
or (Full)
Section -
Please
indicate.

KCC

KGS ☒

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	285'	Common	250 sx,	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED
APR 29 1982
STATE CORPORATION COMMISSION
Wichita, Kansas
CONSERVATION DIVISION

WDE-11-41

14-11-36w

Name of lowest fresh water producing stratum UNKNOWN Depth NA
 Estimated height of cement behind pipe Circulated

No Deviation

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN
OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See Drillers Log Attached	SAMPLE TOPS -		NO E-LOGS RUN	
	2802	+ 536	Anhydrite	
	3905	- 567	Topeka	
	4151	- 813	Heebner	
	4174	- 836	Toronto	
	4191	- 853	Lansing	
	4514	-1176	Base Kansas City	
	4534	-1196	Marmaton	
	4680	-1342	Fort Scott	
	4713	-1375	Cherokee	
	4761	-1423	Johnson	
	4819	-1481	Morrow	
	4909	-1571	Mississippian	
	4950	-1612	RTD	
DST #1 3880-3915 (STRADDLE)/30-45-30-60 (Topeka)				
Strong blow off bottom bucket in 1 min.				
Recovered: 2418' salty sulfur water				
Chlorides 38,000 ppm				
ISIP 1117 IFP 477-918 FFP 1057-1107				
FSIP 1117 IHP 2079 FHP 1959				
DST #2 4767-4798/30-45-30-60 (Johnson Zone)				
Very weak blow / died in 15 min.				
Recovered: 30' mud				
ISIP 968 IFP 60-60 FFP 60-60 FSIP 968				
IHP 2635 FHP 2558				
P&A 10:00 PM 4/22/82 Plugging Agent: Carl Goodrow				
w/ 145 sacks.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Robert O. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT OF MULL DRILLING COMPANY, INC.
 OPERATOR OF THE KEMP LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 22nd DAY OF APRIL 19 82, AND THAT ALL