

FORM MUST BE TYPED

SIDE ONE

3559

92

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 109-01,001

County Logan

App. NE NE SW Sec. 30 Twp. 11S Rge. 36 X W

2310 FSL Feet N/S (circle one) of Section Line

2910 FEL Feet E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Collins OWWO Well # 1-30

Field Name Wildcat

Producing Formation n/a

Elevation: Ground 3235' KB 3242

Total Depth 5386' PSTD ---

Amount of Surface Pipe Set and Cemented at 315' Feet

Multiple Stage Cementing Collar Used? n/a Yes n/a No

If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from n/a

Set depth to n/a w/ n/a sx cnt.

Drilling Fluid Management Plan A I T D D  
(Data must be collected from the Reserve Pit)

Operator: License # 30075

Name: Shamrock Resources, Inc.

Address 155 N. Market #950

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Patrick J. Deenihan

Phone ( 316 ) 262-3791

Contractor: Name: Chief Drilling, Inc.  
(formerly Warrior Drilling Co.)

License: 5886

Wellsite Geologist: n/a

Designate Type of Completion

--- New Well --- Re-Entry XX Workover

--- Oil --- SWD --- SIOW --- **RECEIVED**  
XX Gas --- ENHR --- SIGW --- KANSAS CORPORATION COMMISSION  
--- Dry --- Other (Core, MSW, Expt., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: The Texas Company

Well Name: #1 Smith

Comp. Date 11-6-43 Old Total Depth 5357'

--- Deepening --- Re-perf. --- Conv. to Inj/SWD  
--- Plug Back --- PSTD  
--- Commingled --- Docket No. ---  
--- Dual Completion --- Docket No. ---  
--- Other (SWD or Inj?) --- Docket No. ---

1-21-92 1-27-92 1-27-92  
Spud Date Date Reached TD Completion Date

Chloride content --- ppm Fluid volume --- bbls

Deswatering method used ---

Location of fluid disposal if hauled offsite: ---

Operator Name ---

Lease Name --- License No. ---

--- Quarter --- Sec. --- Twp. --- S Rng. --- E/W

County --- Docket No. ---

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick J. Deenihan

Title President Date ---

Subscribed and sworn to before me this 12 day of February, 19 92.

Notary Public Gayle Nye

Commission Expires --- GAYLE NYE Gayle Nye

NOTARY PUBLIC  
STATE OF KANSAS  
My Comm. Exp. 6-8-95

K.C.C. OFFICE USE ONLY  
F --- Letter of Confidentiality Attached  
C ✓ Wireline Log Received  
C --- Geologist Report Received  
Distribution  
✓ KCC --- SUD/Rep --- NGPA  
--- KGS --- Plug ✓ Other (Specify)

89802

Sec. 30 Twp. 11S Rge. 36W  
 East  
 West

County Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13 3/8"		315'		275	
Surface casing in hole when commenced OWWO.							

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_