

33-11-36w

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE

OPERATOR MULL DRILLING COMPANY, INC. API NO. 109,20,207

ADDRESS P.O. Box 2758 COUNTY Logan

Wichita, KS 67201 FIELD Wildcat

** CONTACT PERSON Patricia L. Ungleich PROD. FORMATION Lansing-KC
PHONE

PURCHASER NA LEASE FITZGERALD

ADDRESS NA WELL NO. #1

State Geological Survey
WICHITA BRANCH

DRILLING Blue Goose Drilling Company 1650 Ft. from South Line and

CONTRACTOR 990' Ft. from East Line of

ADDRESS P.O. Box 2758 the SW (Qtr.) SEC 33 TWP 36 N R 36 W

Great Bend, KS 67530

PLUGGING Barlowe Well Service

CONTRACTOR

ADDRESS Eades, Colorado

TOTAL DEPTH 4920 PBTB NA

SPUD DATE 12/4/81 DATE COMPLETED 12/17/81

ELEV: GR 3313 DF KB 3322 P&A: 8/25/82

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 284.56' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) 8-5/8" Oil Gas Shut-in Gas, (Dry) Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Squeezed with 100 sx				4435-39 + 4445-55	
Squeezed with 80 sx cmmn, 10% salt				4655'	
Acid w/ 250# MCA + 750 gal 15% NE					
Squeezed with 100 sx 50-50 poz, 10% salt MP 200#				4328-4336 (4 SPF)	
250 gal 15% NE acid + 1000 gal 15% NE + 3000 gal 15% NE					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
3/20/82 P&A: 8/25/82		Pumped & Sold: 156.25 BO (Koch)		21.1°	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
156.25 total bbls.		NA	NA	NA	NA
Disposition of gas (vented, used on lease or sold)				Perforations	
NA				As above	

