

5-11-36W<sup>Ind</sup>

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-109-20,263

ADDRESS 708 One Main Place COUNTY Logan

Wichita, KS 67202 FIELD \_\_\_\_\_

CONTACT PERSON Ronald L. Irion PROD. FORMATION \_\_\_\_\_

PHONE 316-262-3041

PURCHASER \_\_\_\_\_ LEASE HADDOCK

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION C NE SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1980 Ft. from South Line and

ADDRESS 801 Union Center 1980 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 5 TWP 11S RGE 26W (W)

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 5000' PBTD \_\_\_\_\_

SPUD DATE 11/22/82 DATE COMPLETED 12/04/82

ELEV: GR 3390 DF \_\_\_\_\_ KB 3395

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 316.45' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

State Geological Survey  
WICHITA BRANCH

	5		

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

SIDE 100

OPERATOR Sunburst Exploration LEASE HADDOCK

ACO-1 WELL HISTORY (E) SEC. 5 TWP. 11S RGE. 36W (W)

98742

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	0	1775	Log Tops	
Sand & Shale	1775	2125	B/Anhydrite	2840 (+ 555)
Shale & Sand	2125	2565	Topeka	3941 (- 546)
Sand & Shale	2565	2743	Heebner	4156 (- 761)
Shale & Sand	2743	2822	Lansing	4200 (- 805)
Anhydrite	2822	2846	B/Kansas City	4516 (-1121)
Shale & Sand	2846	3063	Marmaton	4545 (-1150)
Shale	3063	3657	Ft. Scott	4700 (-1305)
Shale & Lime	3657	3940	Cherokee	4730 (-1335)
Lime	3940	5000	Morrow	4842 (-1447)
Rotary Total Depth	5000		Morrow Sand	4864 (-1469)
			Mississippian	4906 (-1511)
			LTD	4999 (-1604)
DST #1 3890-3940 (Wabaunsee)		DST #4 4720-4810		
30" 45" 45" 60"		30" 45" 30" 60"		
Rec. 151' Mud + 936' Wtr. (Chlds. 50,000)		Rec. 20' Mud		
IFP 81-359#	FFP 370-555#	IFP 81-81#	FFP 93-93#	
ISIP 1092#	FSIP 1092# Temp. 118°	ISIP 521#	FSIP 509# Temp. 124°	
DST #2 4236-4300		DST #5 4552-4615		
30" 45" 45" 60"		30" 45" 45" 60"		
Rec. 161' Mud + 241' Wtr. (Chlds. 65,000)		Rec. 60' Mud		
IFP 81-150#	FFP 185-255#	IFP 67-67#	FFP 78-89#	
ISIP 1173#	FSIP 1092# Temp. 118°	ISIP 1242#	FSIP 1209# Temp. 135°	
DST #3 4408-4490				
30" 45" 45" 60"				
Rec. 52' Mud + 2,813 Wtr. (Chlds. 35,000)				
IFP 589-1023#	FFP 1058-1300#			
ISIP 1357#	FSIP 1357# Temp. 122°			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	325'	60-40 pos.	250	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD