

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bank Bldg, Wichita, Kansas.

SINCLAIR PRAIRIE OIL CO.
Wallace Investment No. 1.

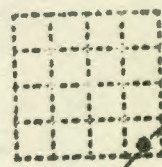
SEC. 22 T. 11 R. 39 W
CSL SE SE
330' FSL 660' FEL SE $\frac{1}{2}$

Total Depth. 4094
Comm. 6-30-42 Comp. 10-7-42
Shot or Treated.
Contractor. Harbar Drilling Co.
Issued. 11-14-42

County Wallace

CASING.

13" 241'



Elevation.

Production. Dry

Figures Indicate		Bottom of Formations.	
sand	15	anhydrite	2260
shale and sholls	257	red bod	2280
shale and sholls	1135	red bod and sholls	2285
limo	1175	anhydrite	2315
shale and sholls	1715	red bod and limo shells	2565
shale and sand	1875	red bed and anhydrite	2610
shale and sholls	1980	red bed and shells	2730
limo and sand	2025	lime	2750
shale green and sholls	2085	red bed and shells	3030
limo	2125	lime and shale	3070
shale and anhydrite	2200	lime and red bed	3135
shale and limo	2265	lime	3180
red bod and limo sholls	2710	red bed and shells	3330
limo	2745	hard sand and red bed	3365
rod bod and sholls	2905	shale and red bed	3405
limo	2920	lime and shale	3463
rod bod and sholls	3045	lime	3547
limo	3070	shy shale	3563
rod bod and sholls	3135	shale red	3574
limo	3160	lime	3585
shale and limo sholls	3325	rod rock	3590
sand	3355	lime	3603
rod bod	3380	shale and lime	3675
limo	3610	lime	3710
rod bod and sholls	3630	lime	3768
limo	4070	shale and lime	3802
Twisted off drill pipe at 2369 7-16-42		lime	3840
Fished for stuck pipe until 8-1-42, Could		lime and shale	3880
not recover pipe. Run cement plug at		lime	4094
2020. Run drill pipe in on 8-4-42, did		Total Depth.	
not find plug at 2020' but at 2464			
Run 200 sacks cement at 2464 on 8-5-42		Twisted off drill pipe at 3485, 9-13-42	
On 8-9-42, run drill pipe, found cement		Circulated oil and worked drill pipe	
at 2430. on 8-10-42 run 20 sax Cal seal		Washed over drillpipe to 2199. Could	
top of plug 2024. Lot Calseal set 3		not recover drill pipe and hole abd.	
hrs & run 75 sax cement to 1997*		30 sax. cement dumped 2240 to 2165	
Run 100 sax cement & 150 lbs Cal-		Mud to 40' and cement plug to 25'. Mud	
cium Chloride to 1847'		to top of hole and capped.	
On 8-15-42 drilled 10' of cement,		Abandoned 10-7-42	
Set Eastman Whipstock at 1957.			

Drilled by Whipstock	1957
shale and sand	1969
reamed to 9" hole	1969
shale and sholls	1985
shale green and sholls	2025
shale	2085
limo	2105
shale and limo	2155
shale & anhydrite	2240

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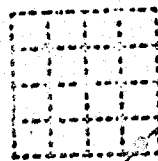
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*E-log on #2 Wallace Investment
SEC NE SE 28-11-39W
but name on #1 Wallace Investment*



Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

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shale and shells	257	red bed	2280
shale and shells	1135	red bed and shells	2285
lime	1175	anhydrite	2315
shale and shells	1715	red bed and lime shells	2565
shale and sand	1875	red bed and anhydrite	2610
shale and shells	1980	red bed and shells	2730
lime and sand	2025	lime	2750
shale green and shells	2085	red bed and shells	3030
lime	2125	lime and shale	3070
shale and anhydrite	2200	lime and red bed	3155
shale and lime	2265	lime	3160
red bed and lime shells	2710	red bed and shells	3330
lime	2745	hard sand and red bed	3365
red bed and shells	2905	shale and red bed	3405
lime	2920	lime and shale	3483
red bed and shells	3045	lime	3547
lime	3070	shaly shale	3563
red bed and shells	3155	shale red	3574
lime	3180	lime	3585
shale and lime shells	3325	red rock	3590
sand	3415	lime	3603
red bed	3530	shale and lime	3675
lime	3610	lime	3710
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Set Eastman Whipstock at 1987			

Drilled by Whipstock	1917
shale and sand	1945
reamed to 9" hole	1969
shale and shells	1985
shale green and shells	2045
shale	2085
lime	2105
shale and lime	2155
shale & anhydrite	2240