

KANSAS

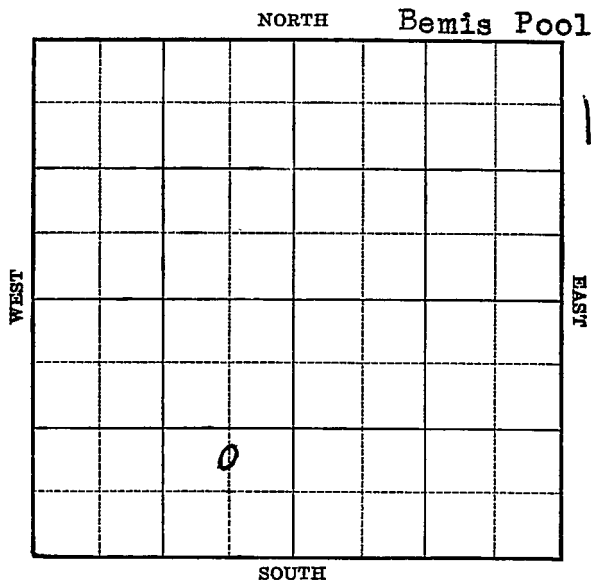
Form 51-5M-7-39-Palace

Ellis

Section 7 Township 11 Range 17-W

Well No. #7 Jorgenson

Company Darby Petroleum



KANSAS

Ellis

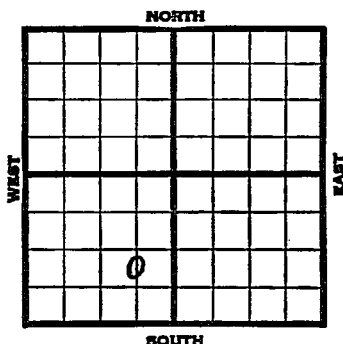
Sec. 7 Twp. 11 R. 17-WWell No. #7 Jorgenson FarmDarby Petr.

Company

(Bemis)

 Ft. from N. Line990 Ft. from S. Line660 Ft. from E. Line Ft. from W. Line

Elev. 1850



1940	REPORT
2/7	Rotary.
2/8	"
2/15	Surface hole.
2/23	Anhy 1080' 10" - 1098'
	Drlg. 2459'
2/29	Arb. 3348' T.D. 3349'
	7" - 3348' RUST.
3/6	Arb. 3348'
	7" - 3348'
	T.D. 3354'
	500 acid.
	Depthograph potential 26,948 bbl
	Maximum 3000 bbls.
	COMPLETED

Map No. 71 Sec. 7 Twp. 11 R. 17WWell No. 7 JorgensonDarby Petroleum

Company

Contractor

FIRST REPORT
C N $\frac{1}{2}$ SE SW Ft. from N. Line990 Ft. from S. Line660 Ft. from E. Line Ft. from W. Line

BEMIS POOL

SECTION PLAT

	o		

Location Rig up

Drilling and Remarks:

Rotary

RECORD

Cased in., ft.Sand Gas Oil Total Depth

PRODUCTION

1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

FEB 7 1940 19

S. J. LEWIS Scout

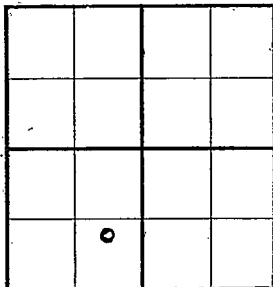
Map No. 71 Sec. 7 Twp. 11 R. 17WWell No. 7 JorgensonDarby Petroleum Company

Contractor

COMPLETED

C N $\frac{1}{2}$ SE SW

SECTION PLAT

 Ft. from N. Line990 Ft. from S. Line660 Ft. from E. Line Ft. from W. Line

BEMIS POOL

Location Rig up

Drilling and Remarks:

*500 and
7" C 3348
Depthograph
pot. 26 948 bbls
Maximum
3000 bbls*

RECORD

Cased in., ft.Sand *arb. 3348* Gas Oil Total Depth *3354*

PRODUCTION

1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

MAR 6 1940 19S. J. LEWIS Scout