This document is attributed to the 'Dudley #1' well located in Section 9, T11S, R08W. Insufficient document information prevents an exact determination being made.
WWSL 27 Nov 2012

FORM 105

GEOLOGICAL DEPARTMENT
SOUTHWESTERN GAS COMPANY
INDEPENDENCE, KANSAS

LOG OF WELL

Company National Refg. Co. Farm ..... Well No. .....

State Kansas County Lincoln S. 9 T. 11 R. 8 W

Commenced Drilling ..... Completed ..... Elev. 1610 (?)

Shot ..... Qts. from ..... to ..... I. P. ..... R. P. .....

Casing: ..... Casing: ..... Casing: .....

Casing: ..... Casing: ..... Casing: .....

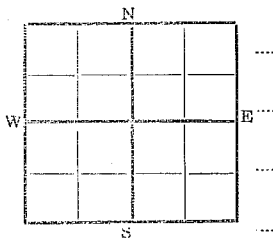
Tubing ..... Caged at ..... Packer at .....

Contractor .....

soil & shale	100
shale	160
sand	550
shale	570
sand	500
shale	590
gypsum & salt	600
shale	670
gypsum & salt	720
shale	930
salt	985
sand	990
gypsum	1030
shale	1060
gypsum	1150
shale	1195
gypsum	1200
shale	1300
broken lime	1330
shale traces of gypsum	1560
lime & shale	1520
shale	1600
lime & shale	1790
shale	1820
lime & shale	1870
shale	2000
broken lime & shale	2100
shale	2110
lime	2120
shale	2230
broken lime & shale	2270
shale	2300
lime	2310
shale	2330
broken lime & shale	2370
shale	2390
lime	2420
shale	2430
lime & shale	2520
shale	2550
lime	2610
shale	2620
broken lime & shale	2630
sand	2640
shale	2690
broken lime & shale	2770
shale	2800
broken lime & shale	2830
lime	2860
shale	2870
broken lime & shale	2890
lime shale	3000
lime	3030
shale	3040
broken lime & shale	3060
shale	3070
lime	3110
shale	3150
lime	3160
shale	3220
lime	3240
shale	3380
sand	3400 HFW

Later continued to 3460

LOCATION



.....Ft. from North Line of qr. sec.

.....Ft. from South Line of qr. sec.

.....Ft. from East Line of qr. sec.

.....Ft. from West Line of qr. sec.

TEST

Through

---In. Tubing

----In Casing

Pilot Tube Test of 192---

Used	Mercury	Water
Reading		
Vol.Cu.Ft.		

---------- 192---

Open Gauge Test Shows

----------Lbs.