

* CORRECTION AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

State Geological Survey

Two (2) copies of this form shall WCHTTedBRANCHthe Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held <u>confidential</u>. If confidential, only file <u>one</u> copy. Information on <u>Side One</u> will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #_	5135 EXPIRATION DATE	·	June 30, 19	83
OPERATOR	John O. Farmer, Inc.	API NO.	15-167-	22,097
ADDRESS	P.O. Box 352	Tel	Russe	
1	Russell, KS 67665			
** CONTACT	PERSON Margaret A. Schulte PHONE (913) 483-3144	PROD. FO	ORMATION	·
PURCHASER_	· · · · · · · · · · · · · · · · · · ·	LEASE	Collin	ver
ADDRESS		WELL NO.	#2	
	*	WELL LOC	CATION SE	SE NW
DRILLING	Shields Drilling Company, Inc.	330 Ft.	from the sou	ith Line and
CONTRACTOR ADDRESS	Shields Building		from the eas	
	Russell, KS 67665	the NW/4	Qtr.)SEC29_TV	WP 12S RGE 12W.
PLUGGING CONTRACTOR ADDRESS	Shields Drilling Company, Inc. Shields Building Russell, KS 67665		WELL PLAT	(Office Use Only) KCC KGS
TOTAL DEPTH	3505' PBTD			SWD/REP
SPUD DATE	4-16-83 DATE COMPLETED 4-23-83 1665' DF 1668' KB 1670'		NW/4	PLG
DOCKET NO.	H (CANDINE) (ROTARY) (AND TOOLS. OF DISPOSAL OR REPRESSURING WELL BEING POSE OF WATER FROM THIS LEASE		-	\
Amount of s	urface pipe set and cemented 368' I	OV Tool U	sed? No	
THIS AFFIDA	VIT APPLIES TO: (<u>Circle ONE</u>) - Oil, Gas, S Temporarily Abandoned, OWWO. Other	Shut-in G		oosal,
ALL REQUIRE	MENTS OF THE STATUTES, RULES AND REGULATION		LGATED TO REG	GULATE THE OIL

AFFIDAVIT

John O. Farmer III , being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

Colliver

SEC. 29 TWP.12S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN,

how all important zenes of porosity and contents thereof; cared intervals, and all drill-stem tasts luding dapth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recov			SHOW GEOLOGICAL MARKERS, LOGS RU OR OTHER DESCRIPTIVE INFORMATIO		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
				Sample 3	
Surface Clay & Post Rock	0	40	1		
Shale W/Sand Streaks	40	373	Anhydrite	670 (+3	
Shale	373	670	Heebner	2800 (-1	
Anhydrite	670	702	Toronto	2819 (-:	
Shale & Shells	702	1108	Lansing	2869 (-:	
Shale	1108	1520	B/KC	3182 (-:	
Shale & Lime	1520	2922	Conglomerate	3260 (-	
Lime	2922	3505	Viola	3294 (-	
			Simpson Shale	3450 (-	
	4		Simpson Sand	3456 (-	
OST #1 2900-22			T.D.	3505 (-	
Tool open 45-45-45-45 - with weak	b1bw		াক্রাইনিক বি	8	
Rec: 65' mud		ř	1		
IFP: 31-31					
FFP: 42-52					
3HP: 1038-985		Ē			
Wa 0070 00	1	Ö			
DST #2 2970-82		9			
Tool open 45-45-45-45 - fair blow					
Rec: 250' water					
IFP: 31-74			,		
FFP: 84-116		1	1		
BHP: 1122-1101	1	į.			
				*	
	1				
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Purpose of string	Size hale drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percen additives
Surface	12-1/4"	8-5/8"	24	368'	Common	240	
			3				

LINER RECORD			PERFORATION RECORD			
Top, ft.	Bettem, ft.	Socks cament	Shots per ft.	Size & type	Depth interval	
	TUBING RECO	RD				
Sixe	Setting depth	Pecker set et				