

SEP 26 1964

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Thacker Well # 1

Sec. 17 Twp. 12 Rge. 12 ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

D.S.T. #1 2997-3045 Times: 30-30-30-30 Rec. 70' Mud
 I.H.P. - 1768; I.F.P. - 57-65; I.S.I.P. - 1094;
 F.F.P. - 73-81; F.S.I.P. - 1078; F.H.P. - 1749.

Topeka Lm 2695-2929 Ls, grey, fexln,dns,shly
 Heebner Sh 2929-2933 Sh,blk,soft,carboniferous
 Toronto Lm 2948-2960 Ls, lt gry,dns,No stn
 L-KC Lm 2990-3280 Ls & shs, lms wht-lt gry
 poor por. lt oil stns
 Conglomerate 3393-3440 Shs & Chts, vari-colored
 w/no stn.

Name	Top	Bottom
Anhydrite	753	790
Topeka	2695	2929
Heebner	2929	2933
Toronto	2948	2960
Douglas	2960	2990
L-KC	2990	3280
Cong.	3393	3440

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... Surface	 12 1/4	 8 5/8	 24	 350	 Quickset	 225	
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated
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.....	
.....	
.....	

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)	Depth
.....	
.....	
.....	
.....	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method