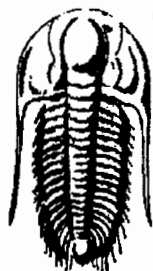


15-167-23361

15-125-13w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Brungardt Oil & Leasing Inc**

PO Box 871
Russell KS 67665

ATTN: Brad Hutchison

15 1213W Russell KS

Beren Brothers# 1

Start Date: 2006.06.26 @ 01:53:40

End Date: 2006.06.26 @ 07:50:25

Job Ticket #: 24131 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Brungardt Oil & Leasing Inc

Beren Brothers# 1

15 1213W Russell KS

DST # 1

Lansing K.C. "B"

2006.06.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brungardt Oil & Leasing Inc

Beren Brothers# 1

PO Box 871
Russell KS 67665

15 1213W Russell KS

Job Ticket: 24131 **DST#: 1**

ATTN: Brad Hutchison

Test Start: 2006.06.26 @ 01:53:40

Tool Information

Drill Pipe:	Length: 2447.00 ft	Diameter: 3.80 inches	Volume: 34.32 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 377.00 ft	Diameter: 2.25 inches	Volume: 1.85 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 32000.00 lb
		<u>Total Volume:</u>	<u>36.17 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 28000.00 lb
Depth to Top Packer:	2827.00 ft			Final 29000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2812.00	
Hydraulic tool	5.00			2817.00	
Packer	5.00			2822.00	20.00 Bottom Of Top Packer
Packer	5.00			2827.00	
Stubb	1.00			2828.00	
Recorder	0.00	6799	Inside	2828.00	
Perforations	21.00			2849.00	
Recorder	0.00	13400	Outside	2849.00	
Bullnose	3.00			2852.00	25.00 Bottom Packers & Anchor
Total Tool Length:	45.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brungardt Oil & Leasing Inc

Beren Brothers# 1

PO Box 871
Russell KS 67665

15 1213W Russell KS

Job Ticket: 24131

DST#: 1

ATTN: Brad Hutchison

Test Start: 2006.06.26 @ 01:53:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
120.00	M SW40%W 60%M	0.590
0.00	RW= .179 @ 90 deg. 31000 ppm	0.000
0.00		0.000

Total Length: 120.00 ft

Total Volume: 0.590 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

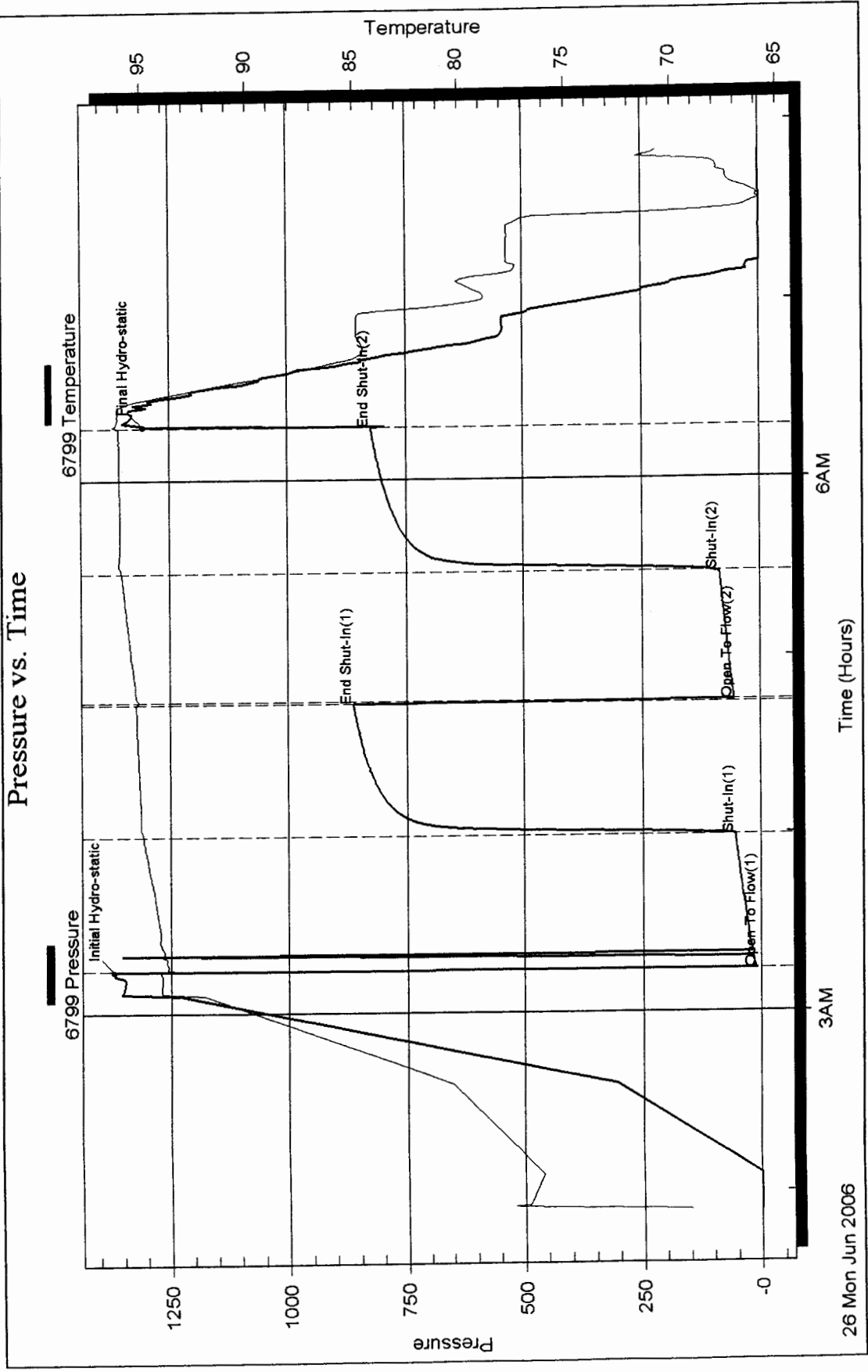
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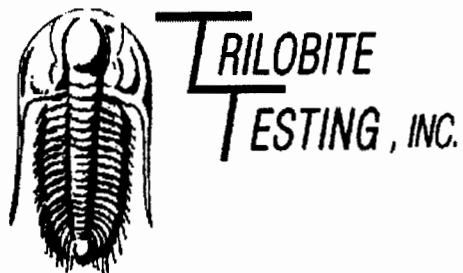
Inside

Brungardt Oil & Leasing Inc

15 1213W Russell KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Brungardt Oil & Leasing Inc**

PO Box 871
Russell KS 67665

ATTN: Brad Hutchison

15 1213W Russell KS

Beren Brothers# 1

Start Date: 2006.06.26 @ 12:34:51

End Date: 2006.06.26 @ 18:21:51

Job Ticket #: 24132 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brungardt Oil & Leasing Inc

PO Box 871
Russell KS 67665

ATTN: Brad Hutchison

Beren Brothers# 1

15 1213W Russell KS

Job Ticket: 24132 DST#: 2

Test Start: 2006.06.26 @ 12:34:51

GENERAL INFORMATION:

Formation: **Lansing-K.C. "C"**

Deviated: **No** Whipstock: ft (KB)

Time Tool Opened: 13:53:36

Time Test Ended: 18:21:51

Test Type: **Conventional Bottom Hole**

Tester: **Gerald Adams**

Unit No: **36**

Interval: **2854.00 ft (KB) To 2865.00 ft (KB) (TVD)**

Total Depth: **2865.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1605.00 ft (KB)**

1600.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6799

Inside

Press@RunDepth: **139.49 psig @ 2855.00 ft (KB)**

Start Date: **2006.06.26**

End Date: **2006.06.26**

Start Time: **12:34:56**

End Time: **18:21:50**

Capacity: **7000.00 psig**

Last Calib.: **2006.06.26**

Time On Btm: **2006.06.26 @ 13:53:21**

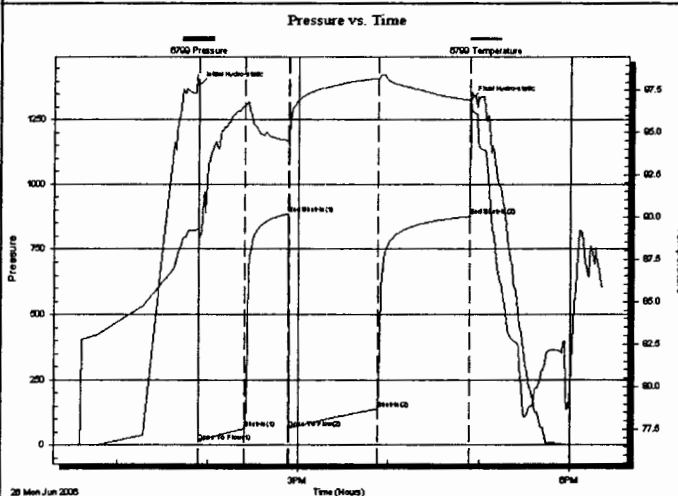
Time Off Btm: **2006.06.26 @ 16:53:50**

TEST COMMENT: **IF Weak blow Built to 5 "**

ISI No blow

FF Fair blow Built to 8 "

FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1385.54	89.30	Initial Hydro-static
1	12.01	88.86	Open To Flow (1)
31	63.30	96.62	Shut-in(1)
60	885.56	94.51	End Shut-in(1)
61	65.45	94.81	Open To Flow (2)
120	139.49	98.21	Shut-in(2)
180	876.26	96.91	End Shut-in(2)
181	1326.93	97.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
320.00	M SW w/Oil scum 60%W 40%M	1.57
0.00	Trace of GIP	0.00
0.00	RW= .197 @ 90 deg. 31000	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brungardt Oil & Leasing Inc

Beren Brothers# 1

PO Box 871
Russell KS 67665

15 1213W Russell KS

Job Ticket: 24132

DST#: 2

ATTN: Brad Hutchison

Test Start: 2006.06.26 @ 12:34:51

Tool Information

Drill Pipe:	Length: 2477.00 ft	Diameter: 3.80 inches	Volume: 34.75 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 377.00 ft	Diameter: 2.25 inches	Volume: 1.85 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 32000.00 lb
			<u>Total Volume: 36.60 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 28000.00 lb
Depth to Top Packer:	2854.00 ft			Final 29000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	31.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			2839.00	
Hydraulic tool	5.00			2844.00	
Packer	5.00			2849.00	20.00 Bottom Of Top Packer
Packer	5.00			2854.00	
Stubb	1.00			2855.00	
Recorder	0.00	6799	Inside	2855.00	
Perforations	7.00			2862.00	
Recorder	0.00	13249	Outside	2862.00	
Bullnose	3.00			2865.00	11.00 Bottom Packers & Anchor
Total Tool Length:	31.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brungardt Oil & Leasing Inc

Beren Brothers# 1

PO Box 871
Russell KS 67665

15 1213W Russell KS

Job Ticket: 24132

DST#: 2

ATTN: Brad Hutchison

Test Start: 2006.06.26 @ 12:34:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
320.00	M SW w /Oil scum 60%W 40%M	1.574
0.00	Trace of GIP	0.000
0.00	RW= .197 @ 90 deg. 31000	0.000
0.00		0.000

Total Length: 320.00 ft

Total Volume: 1.574 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

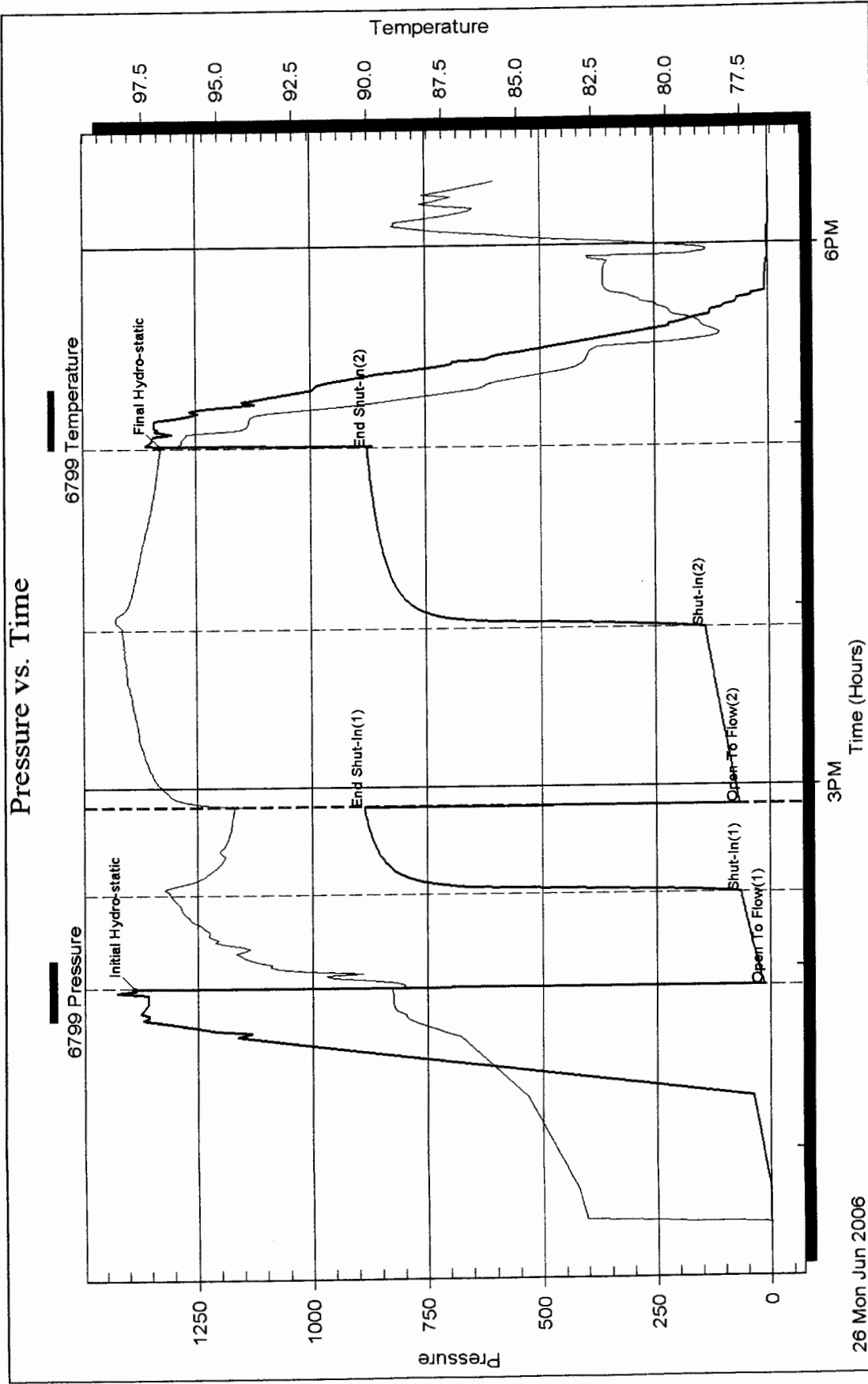
Serial #: 6799

Inside

Brungardt Oil & Leasing Inc

15 1213W Russell KS

DST Test Number: 2

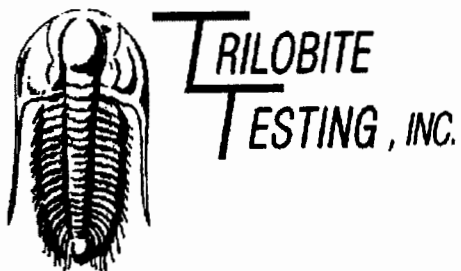


26 Mon Jun 2006

Trilobite Testing, Inc

Ref. No: 24132

Printed: 2006.07.05 @ 14:31:18 Page 5



DRILL STEM TEST REPORT

Prepared For: **Brungardt Oil & Leasing Inc**

PO Box 871
Russell KS 67665

ATTN: Brad Hutchison

15 1213W Russell KS

Beren Brothers# 1

Start Date: 2006.06.27 @ 02:11:26

End Date: 2006.06.27 @ 08:29:11

Job Ticket #: 24133 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brungardt Oil & Leasing Inc

Beren Brothers# 1

PO Box 871
Russell KS 67665

15 1213W Russell KS

ATTN: Brad Hutchison

Job Ticket: 24133

DST#: 3

Test Start: 2006.06.27 @ 02:11:26

GENERAL INFORMATION:

Formation: **Lansing-K.C. "G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:27:26

Time Test Ended: 08:29:11

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: **2886.00 ft (KB) To 2931.00 ft (KB) (TVD)**

Reference Elevations: 1605.00 ft (KB)

Total Depth: 2931.00 ft (KB) (TVD)

1600.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6799 Inside

Press@RunDepth: 103.21 psig @ 2887.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.06.27

End Date: 2006.06.27

Last Calib.: 2006.06.27

Start Time: 02:11:31

End Time: 08:29:10

Time On Btm: 2006.06.27 @ 03:27:11

Time Off Btm: 2006.06.27 @ 06:31:10

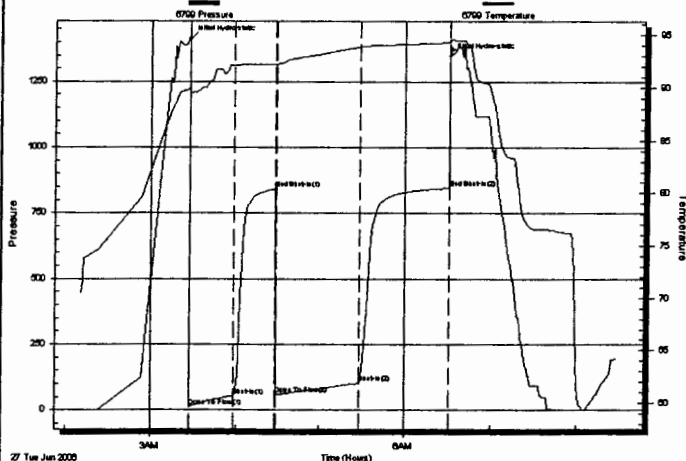
TEST COMMENT: F Weak blow Built to 5 "

ISI No blow

FF Fair blow Built to 8 "

FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1410.93	89.92	Initial Hydro-static
1	13.16	89.58	Open To Flow (1)
31	52.11	92.12	Shut-in(1)
61	842.46	92.21	End Shut-in(1)
62	58.57	92.11	Open To Flow (2)
122	103.21	93.88	Shut-in(2)
184	846.24	94.28	End Shut-in(2)
184	1345.25	94.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	SG&HOCWM 5%G 50%O 2%W 43%M	0.32
125.00	SG&OCWM 5%G 2%O 40%W 53%M	0.61
0.00	50' GIP	0.00
0.00	RW= .153 @ 65 deg. 50000 ppm	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brungardt Oil & Leasing Inc
 PO Box 871
 Russell KS 67665
 ATTN: Brad Hutchison

Beren Brothers# 1
15 1213W Russell KS
 Job Ticket: 24133 **DST#: 3**
 Test Start: 2006.06.27 @ 02:11:26

Tool Information

Drill Pipe:	Length: 2509.00 ft	Diameter: 3.80 inches	Volume: 35.19 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 377.00 ft	Diameter: 2.25 inches	Volume: 1.85 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 30000.00 lb
			<u>Total Volume: 37.04 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 28000.00 lb
Depth to Top Packer:	2886.00 ft			Final 29000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2871.00	
Hydraulic tool	5.00			2876.00	
Packer	5.00			2881.00	20.00 Bottom Of Top Packer
Packer	5.00			2886.00	
Stubb	1.00			2887.00	
Recorder	0.00	6799	Inside	2887.00	
Blank Spacing	31.00			2918.00	
Perforations	10.00			2928.00	
Recorder	0.00	13249	Outside	2928.00	
Bullnose	3.00			2931.00	45.00 Bottom Packers & Anchor
Total Tool Length:	65.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Brungardt Oil & Leasing Inc

Beren Brothers# 1

PO Box 871
Russell KS 67665

15 1213W Russell KS

Job Ticket: 24133

DST#: 3

ATTN: Brad Hutchison

Test Start: 2006.06.27 @ 02:11:26

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 7.99 in³

Resistivity: 0.00 ohm.m

Salinity: 5000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity:

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	SG&HOCWM 5%G 50%O 2%W 43%M	0.320
125.00	SG&OCWM 5%G 2%O 40%W 53%M	0.615
0.00	50' GIP	0.000
0.00	RW= .153 @ 65 deg. 50000 ppm	0.000
0.00		0.000

Total Length: 190.00 ft

Total Volume: 0.935 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6799

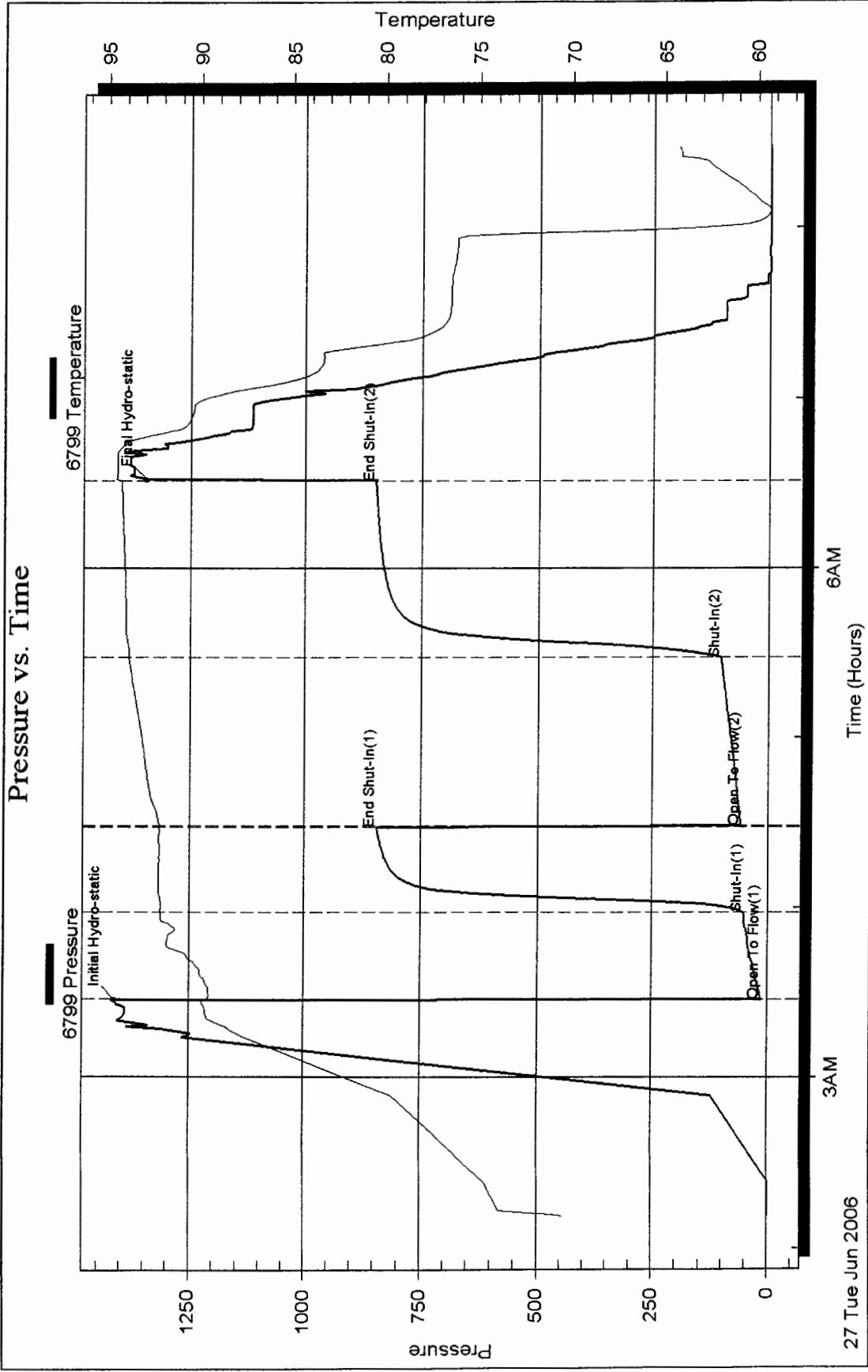
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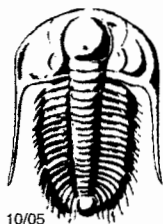
Brungardt Oil & Leasing Inc

15 1213W Russell KS

DST Test Number: 3

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

8946

No 24131

Test Ticket

Well Name & No. Beren Brothers #1 Test No. 1 Date 6-26-06
 Company Brungardt Oil & Leasing, Inc. Zone Tested Lansing-K.C. "B"
 Address P.O. Box 871 Russell, Kansas 67665 Elevation 1605 KB 1600 GL
 Co. Rep / Geo. Brad Hutchison Rig Shields Drlg. Co.
 Location: Sec. 15 Twp. 12s Rge. 13w Co. Russell State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 2827-2852 Initial Str Wt./Lbs. 28,000 Unseated Str Wt./Lbs. 29,000
 Anchor Length 25 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 32,000
 Top Packer Depth 2822 Tool Weight 2100
 Bottom Packer Depth 2827 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 2852 Wt. Pipe Run 377 Drill Collar Run 0
 Mud Wt. 8.6 LCM 0 Vis. 45 WL 12.0 Drill Pipe Size 4 1/2" FH Ft. Run 2447

Blow Description IF: Weak blow. Built to 4" (Flushed tool after 5 mins due to no blow)
ISF: No blow.
FF: Weak blow. Built to 2"
FSF: No blow.

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>120</u>	<u>0</u>	<u>0</u>	<u>120</u>
Rec. <u>120</u>	Feet of <u>Muddy saltwater</u>	%gas	%oil <u>40</u> %water <u>60</u> %mud
Rec. _____	Feet of _____	%gas	%oil _____ %water _____ %mud
Rec. _____	Feet of _____	%gas	%oil _____ %water _____ %mud
Rec. _____	Feet of _____	%gas	%oil _____ %water _____ %mud
Rec. _____	Feet of _____	%gas	%oil _____ %water _____ %mud

BHT 96 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW 179 @ 90 °F Chlorides 31,000 ppm Recovery _____ Chlorides 6,000 ppm System

(A) Initial Hydrostatic Mud	<u>1368</u> PSI	Recorder No.	<u>57536799</u> Test <u>✓</u> <u>1000</u>
(B) First Initial Flow Pressure	<u>8</u> PSI	(depth)	<u>2828</u> Jars _____
(C) First Final Flow Pressure	<u>53</u> PSI	Recorder No.	<u>13400</u> Safety Jt. _____
(D) Initial Shut-In Pressure	<u>862</u> PSI	(depth)	<u>2849</u> Circ Sub _____
(E) Second Initial Flow Pressure	<u>55</u> PSI	Recorder No.	_____ Sampler _____
(F) Second Final Flow Pressure	<u>85</u> PSI	(depth)	_____ Straddle _____
(G) Final Shut-In Pressure	<u>824</u> PSI	Initial Opening	<u>45</u> Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1360</u> PSI	Initial Shut-In	<u>45</u> Shale Packer _____
		Final Flow	<u>45</u> Ruined Packer _____
		Final Shut-In	<u>45</u> Mileage <u>✓40</u> <u>50</u>
		T-On Location	<u>0115</u> Sub Total: <u>1050</u>
		T-Started	<u>0153</u> Std. By _____
		T-Open	<u>0314</u> Acc. Chg: _____
		T-Pulled	<u>0617</u> Other: <u>-300</u> <u>1hr rigtime</u>
		T-Out	<u>0750</u> Total: <u>750</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS, SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

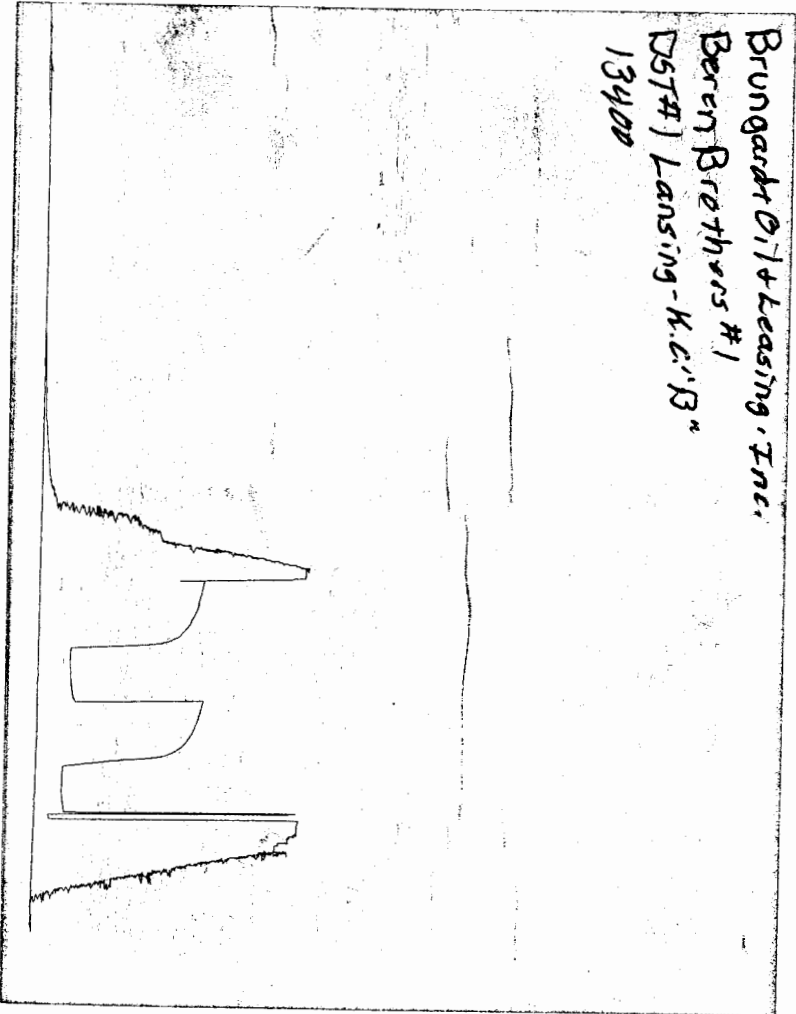
Approved By [Signature]
 Our Representative Gerald Adams

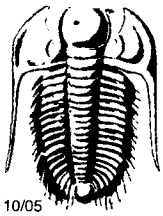
Thank You

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Brungardt Oil & Leasing, Inc.
Beren Brothers #1
D57#1 Lansing-K.C.'B"
13400





TRILOBITE TESTING INC.

No 24132

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. Beren Brothers #1 Test No. 2 Date 6-26-06
 Company Brungard Oil Leasing, Inc. Zone Tested Lansing-K.C. C"
 Address P.O. Box 871 Russell, Kansas 67665 Elevation 1605 KB 1600 GL
 Co. Rep / Geo. Brad Hutchison Rig Shields Drlg. Co. #2
 Location: Sec. 15 Twp. 12s Rge. 13W Co. Russell State KS.
 Comment: _____ Release date / time: _____

Interval Tested 2854-2865 Initial Str Wt./Lbs. 28,000 Unseated Str Wt/Lbs. 29,000
 Anchor Length 11 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 32,000
 Top Packer Depth 2849 Tool Weight 2,100
 Bottom Packer Depth 2854 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 2865 Wt. Pipe Run 377 Drill Collar Run 0
 Mud Wt. 9.0 LCM 1/8" Vis. 47 WL 8.0 Drill Pipe Size 4 1/8" FH Ft. Run 2477
 Blow Description IF: Weak blow. Built to 5"
ISI: No blow.
FF: Fair blow. Built to 8"
FSI: No blow.

Recovery - Total Feet 320 GIP Trace Ft. in DC 0 Ft. in DP 320
 Rec. 320 Feet of Muddy Saltwater w/ %gas _____ %oil 60 %water 40 %mud _____
 Rec. _____ Feet of oil scum %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 97 °F Gravity NIC °API D @ _____ °F Corrected Gravity ✓ °API _____
 RW .197 @ 90 °F Chlorides 31,000 ppm Recovery _____ Chlorides 5,000 ppm System _____

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1425</u>	PSI	<u>6799</u>	<u>✓ 1000</u>
(B) First Initial Flow Pressure	<u>12</u>	PSI	(depth) <u>2855</u>	Jars _____
(C) First Final Flow Pressure	<u>63</u>	PSI	Recorder No. <u>13249</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>886</u>	PSI	(depth) <u>2862</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>65</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>139</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>876</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1361</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer _____

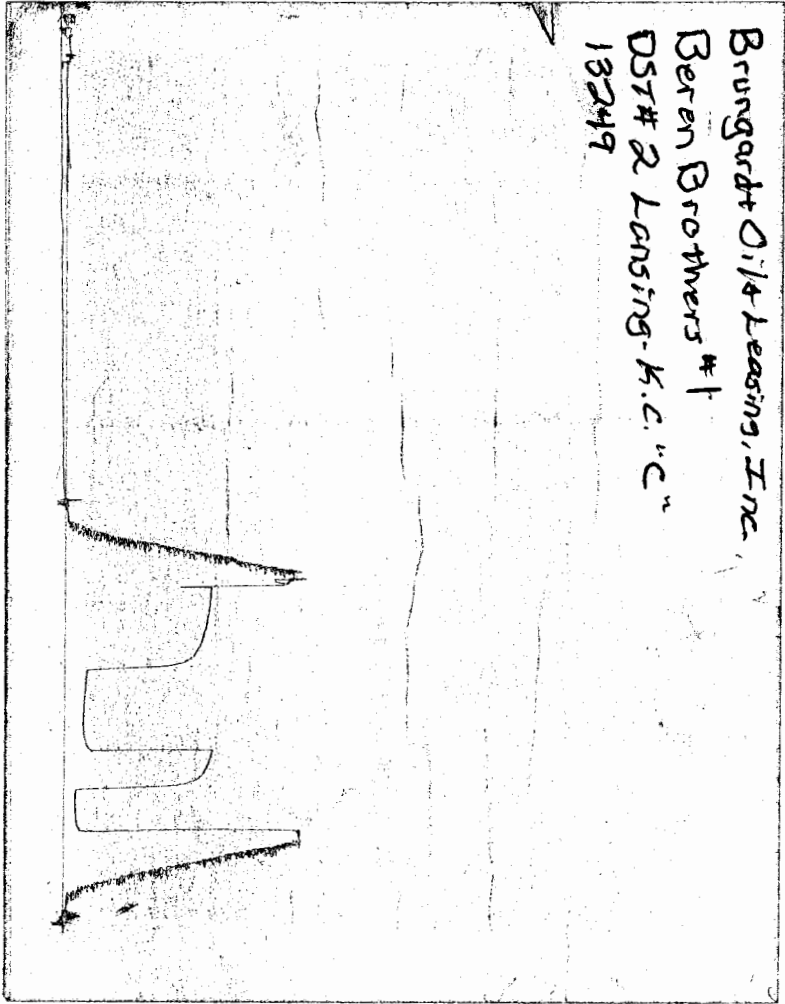
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

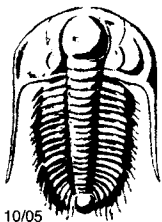
Approved By [Signature] T-Started 1234 T-Open 1353 T-Pulled 1655 T-Out 1821
 Our Representative Gerald Adams Thank You.
 Final Flow 60 Final Shut-In 60 T-On Location 1200 Sub Total: 1050
 Recorder No. 6799 Test ✓ 1000 Jars _____ Safety Jt. _____ Circ Sub _____ Sampler _____ Straddle _____ Ext. Packer _____ Shale Packer _____ Ruined Packer _____ Mileage ✓ 40 50 Std. By _____ Acc. Chg: _____ Other: _____ Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Brungardt Oil & Leasing, Inc.
Beren Brothers #1
DST# 2 Lansing-K.C. "C"
13249





TRILOBITE TESTING INC.

No 24133

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. Beren Brothers*1 Test No. 3 Date 6-27-06
 Company Brungardt Oil & Leasing, Inc. Zone Tested Lansing-K.C. "G"
 Address P.O. Box 871 Russell, Kansas 67665 Elevation 1605 KB 1600 GL
 Co. Rep / Geo. Brad Hutchison Rig Shields Drlg. Co. #2
 Location: Sec. 15 Twp. 12s Rge. 13w Co. Russell State K5.
 Comment: _____ Release date / time: _____

Interval Tested 2886-2931 Initial Str Wt./Lbs. 28,000 Unseated Str Wt/Lbs. 29,000
 Anchor Length 45 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 30,000
 Top Packer Depth 2881 Tool Weight 2,100
 Bottom Packer Depth 2886 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 2931 Wt. Pipe Run 377 Drill Collar Run 0
 Mud Wt. 9.0 LCM 1/2* Vis. 48 WL 8.0 Drill Pipe Size 4 1/8" FH Ft. Run 2509

Blow Description IF: Weak blow. Built to 5"
ISI: No blow.
FF: Fair blow. Built to 8."
FSI: No blow.

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>190'</u>	<u>50'</u>	<u>0</u>	<u>190</u>
Rec. <u>65</u>	Feet of <u>5G+HOCWM</u>	<u>5</u> %gas <u>50</u> %oil	<u>2</u> %water <u>43</u> %mud
Rec. <u>125</u>	Feet of <u>5G+OCWM</u>	<u>5</u> %gas <u>2</u> %oil	<u>40</u> %water <u>53</u> %mud
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____

BHT 94 °F Gravity 50,000 N/C API D @ _____ °F Corrected Gravity _____ °API
 RW .153 @ 65 °F Chlorides 50,000 ppm Recovery _____ Chlorides 5,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1436</u>	PSI	<u>6799</u>	<input checked="" type="checkbox"/> <u>1000</u>
(B) First Initial Flow Pressure	<u>13</u>	PSI (depth)	<u>2887</u>	Jars _____
(C) First Final Flow Pressure	<u>52</u>	PSI	<u>13249</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>842</u>	PSI (depth)	<u>2928</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>59</u>	PSI	_____	Sampler _____
(F) Second Final Flow Pressure	<u>103</u>	PSI (depth)	_____	Straddle _____
(G) Final Shut-In Pressure	<u>846</u>	PSI	<u>Initial Opening</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1391</u>	PSI	<u>Initial Shut-In</u>	Shale Packer _____

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Approved By [Signature] T-Open 0327
 Our Representative Herald Adams T-Pulled 0633
 Thank You. T-Out 0829

Mileage 40 50
 Sub Total: 1050
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: 1050

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Brungard Oil & Leasing, Inc.
Boren Brothers #1
D57 #3 Lansing "G"
13249

