

DRILL STEM TEST REPORT

Prepared For: **Brungardt Oil & Leasing Inc.**

P.O.Box 871
Russell Ks.67665

ATTN: Brad Hutchison

14-12s-13w Russell K

Dockstader #1

Start Date: 2005.10.29 @ 20:27:01

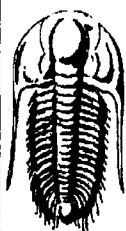
End Date: 2005.10.30 @ 02:25:46

Job Ticket #: 21991 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Brungardt Oil & Leasing Inc.

P.O. Box 871
Russell Ks. 67665

ATTN: Brad Hutchison

Dockstader #1

14-12s-13w Russell K

Job Ticket: 21991

DST#: 1

Test Start: 2005.10.29 @ 20:27:01

GENERAL INFORMATION:

Formation: **Lans.B**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 21:41:46

Time Test Ended: 02:25:46

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **2816.00 ft (KB) To 2840.00 ft (KB) (TVD)**

Total Depth: **2840.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1615.00 ft (KB)**

1610.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6771 Inside

Press@RunDepth: **102.16 psig @ 2817.00 ft (KB)**

Start Date: **2005.10.29**

End Date:

2005.10.30

Start Time: **20:27:06**

End Time:

02:25:45

Capacity: **7000.00 psig**

Last Calib.: **2005.10.30**

Time On Btm: **2005.10.29 @ 21:40:01**

Time Off Btm: **2005.10.30 @ 00:45:31**

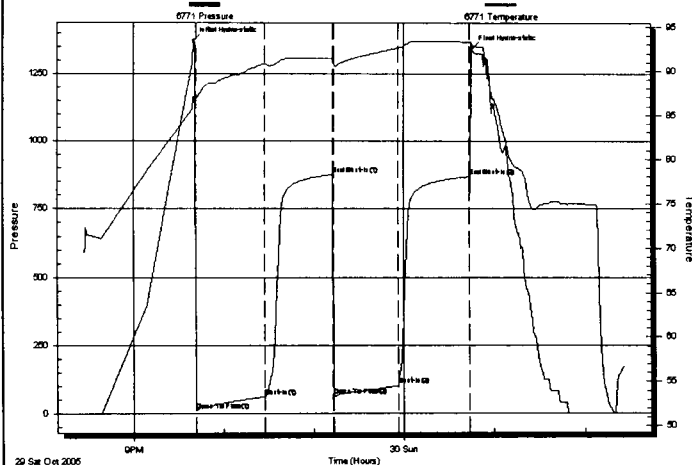
TEST COMMENT: **IF: Fair to strong blow . B.O.B. in 16 mins.**

IS: Weak blow . 1/2 - 1 1/2".

FF: Strong blow . B.O.B. in 5 1/2 mins.

FSI: Weak blow . 1/2 - 2".

Pressure vs. Time



PRESSURE SUMMARY

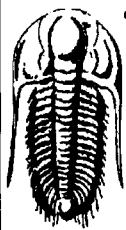
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1371.65	87.04	Initial Hydro-static
2	10.88	86.87	Open To Flow (1)
48	61.98	90.79	Shut-In(1)
93	875.79	91.38	End Shut-In(1)
94	64.67	90.94	Open To Flow (2)
136	102.16	92.60	Shut-In(2)
184	868.19	93.29	End Shut-In(2)
186	1343.62	92.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
105.00	GOCM 20%g 22%o 58% m	0.80
140.00	CGO 16%g 84% o	1.07
0.00	695 ft. of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brungardt Oil & Leasing Inc.

Dockstader #1

P.O.Box 871
Russell Ks.67665

14-12s-13w Russell K

Job Ticket: 21991

DST#: 1

ATTN: Brad Hutchison

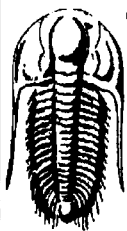
Test Start: 2005.10.29 @ 20:27:01

Tool Information

Drill Pipe:	Length: 2468.00 ft	Diameter: 3.80 inches	Volume: 34.62 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 360.00 ft	Diameter: 2.80 inches	Volume: 2.74 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 49000.00 lb
			<u>Total Volume: 37.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	2816.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2797.00	
Shut In Tool	5.00			2802.00	
Hydraulic tool	5.00			2807.00	
Packer	4.00			2811.00	20.00 Bottom Of Top Packer
Packer	5.00			2816.00	
Stubb	1.00			2817.00	
Recorder	0.00	6771	Inside	2817.00	
Perforations	18.00			2835.00	
Recorder	0.00	13222	Outside	2835.00	
Bullnose	5.00			2840.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Brungardt Oil & Leasing Inc.

Dockstader #1

P.O.Box 871
Russell Ks. 67665

14-12s-13w Russell K

Job Ticket: 21991

DST#: 1

ATTN: Brad Hutchison

Test Start: 2005.10.29 @ 20:27:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
105.00	GOCM 20%g 22%o 58%m	0.800
140.00	CGO 16%g 84%o	1.066
0.00	695 ft. of GIP	0.000

Total Length: 245.00 ft

Total Volume: 1.866 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

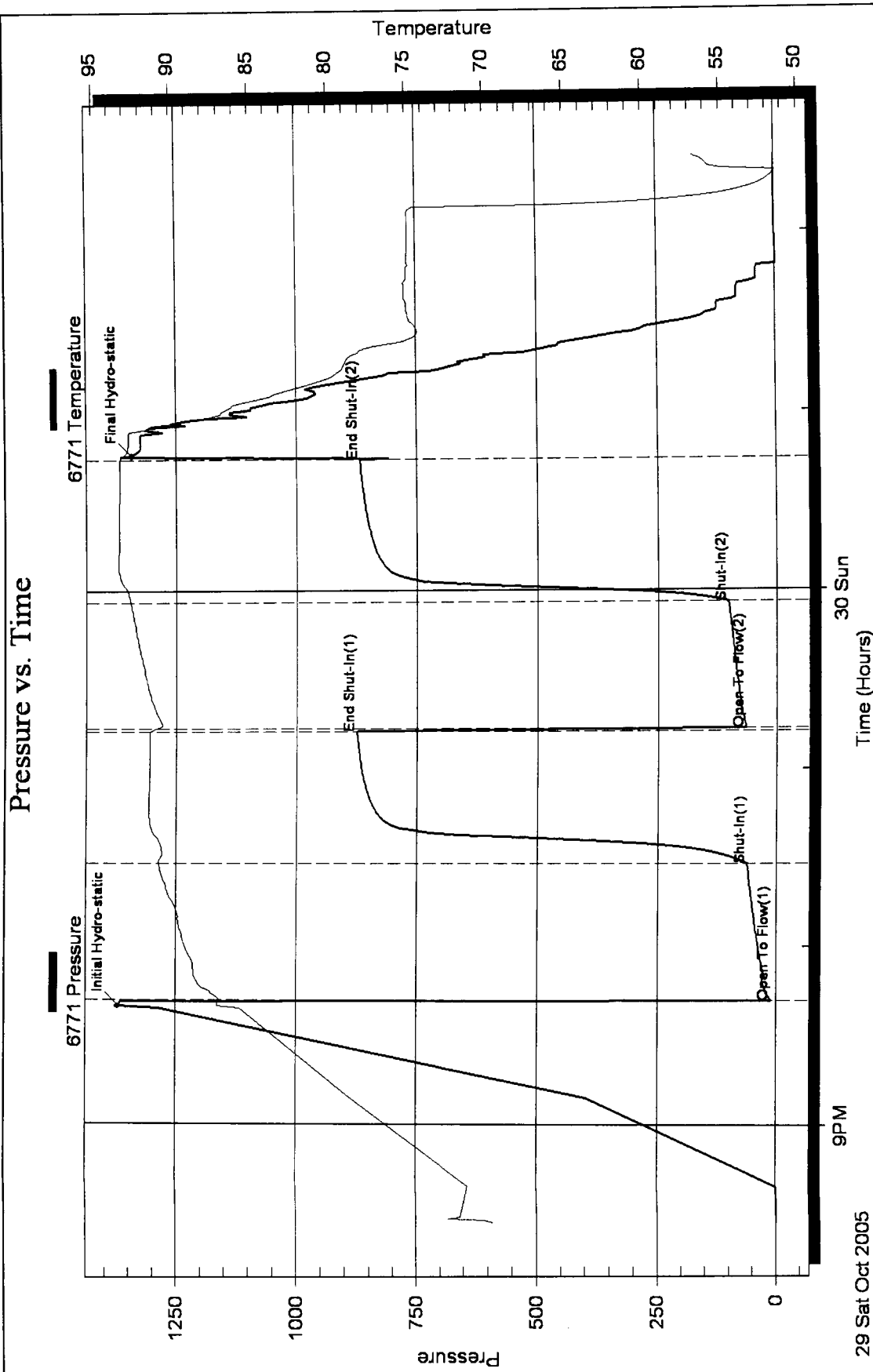
Serial #: 6771

Inside

Brungardt Oil & Leasing Inc.

14-12s-13w Russell K

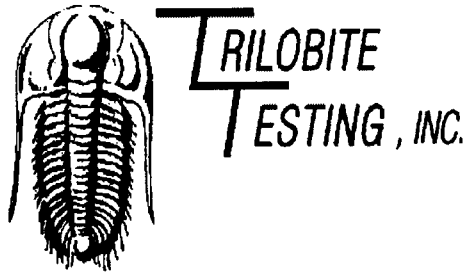
DST Test Number: 1



Ref. No: 21991

Trilobite Testing, Inc

Printed: 2005.11.04 @ 09:27:32 Page 5



DRILL STEM TEST REPORT

Prepared For: **Brungardt Oil & Leasing Inc.**

P.O.Box 871
Russell Ks.67665

ATTN: Brad Hutchison

14-12s-13w Russell K

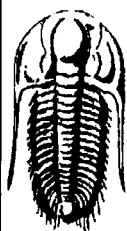
Dockstader #1

Start Date: 2005.10.30 @ 06:45:28

End Date: 2005.10.30 @ 12:10:28

Job Ticket #: 21992 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Brungardt Oil & Leasing Inc.

P.O.Box 871
Russell Ks.67665

ATTN: Brad Hutchison

Dockstader #1

14-12s-13w Russell K

Job Ticket: 21992

DST#: 2

Test Start: 2005.10.30 @ 06:45:28

GENERAL INFORMATION:

Formation: **Lans C**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:58:28

Time Test Ended: 12:10:28

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **2843.00 ft (KB) To 2860.00 ft (KB) (TVD)**

Total Depth: **2860.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1615.00 ft (KB)**

1610.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6771

Inside

Press@RunDepth: **69.80 psig @ 2844.00 ft (KB)**

Start Date: **2005.10.30**

End Date:

2005.10.30

Start Time: **06:45:33**

End Time:

12:10:27

Capacity: **7000.00 psig**

Last Calib.: **2005.10.30**

Time On Btm: **2005.10.30 @ 07:56:43**

Time Off Btm: **2005.10.30 @ 10:59:28**

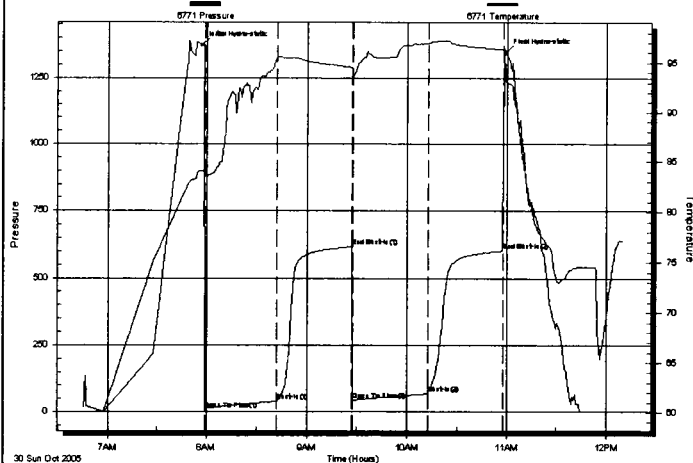
TEST COMMENT: **IF:Weak blow . Slow increase to 4".**

IS:No blow .

FF:Weak blow . Slow increase to 4".

FS:No blow .

Pressure vs. Time



PRESSURE SUMMARY

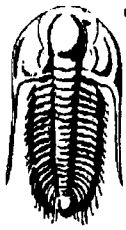
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1371.67	84.10	Initial Hydro-static
2	8.87	83.54	Open To Flow (1)
46	40.22	95.51	Shut-In(1)
90	616.68	94.53	End Shut-In(1)
91	43.37	93.95	Open To Flow (2)
136	69.80	96.94	Shut-In(2)
181	601.88	96.30	End Shut-In(2)
183	1347.84	93.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	SOCMW 1%o 13%rn 86%w /Rw .08 ohms 0.9337 deg	
1.00	Clean oil	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brungardt Oil & Leasing Inc.

Dockstader #1

P.O.Box 871
Russell Ks. 67665

14-12s-13w Russell K

Job Ticket: 21992

DST#: 2

ATTN: Brad Hutchison

Test Start: 2005.10.30 @ 06:45:28

Tool Information

Drill Pipe:	Length: 2467.00 ft	Diameter: 3.80 inches	Volume: 34.61 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 360.00 ft	Diameter: 2.80 inches	Volume: 2.74 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 47000.00 lb
			Total Volume: 37.35 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	2843.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2824.00	
Shut In Tool	5.00			2829.00	
Hydraulic tool	5.00			2834.00	
Packer	4.00			2838.00	20.00 Bottom Of Top Packer
Packer	5.00			2843.00	
Stubb	1.00			2844.00	
Recorder	0.00	6771	Inside	2844.00	
Perforations	11.00			2855.00	
Recorder	0.00	13222	Outside	2855.00	
Bullnose	5.00			2860.00	17.00 Bottom Packers & Anchor
Total Tool Length:	37.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Brungardt Oil & Leasing Inc.

Dockstader #1

P.O.Box 871
Russell Ks. 67665

14-12s-13w Russell K

Job Ticket: 21992

DST#: 2

ATTN: Brad Hutchison

Test Start: 2005.10.30 @ 06:45:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 114000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	SOCMW 1%o 13%m 86%w /Rw .08 ohms @ 1	0.929
1.00	Clean oil	0.008

Total Length: 123.00 ft

Total Volume: 0.937 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

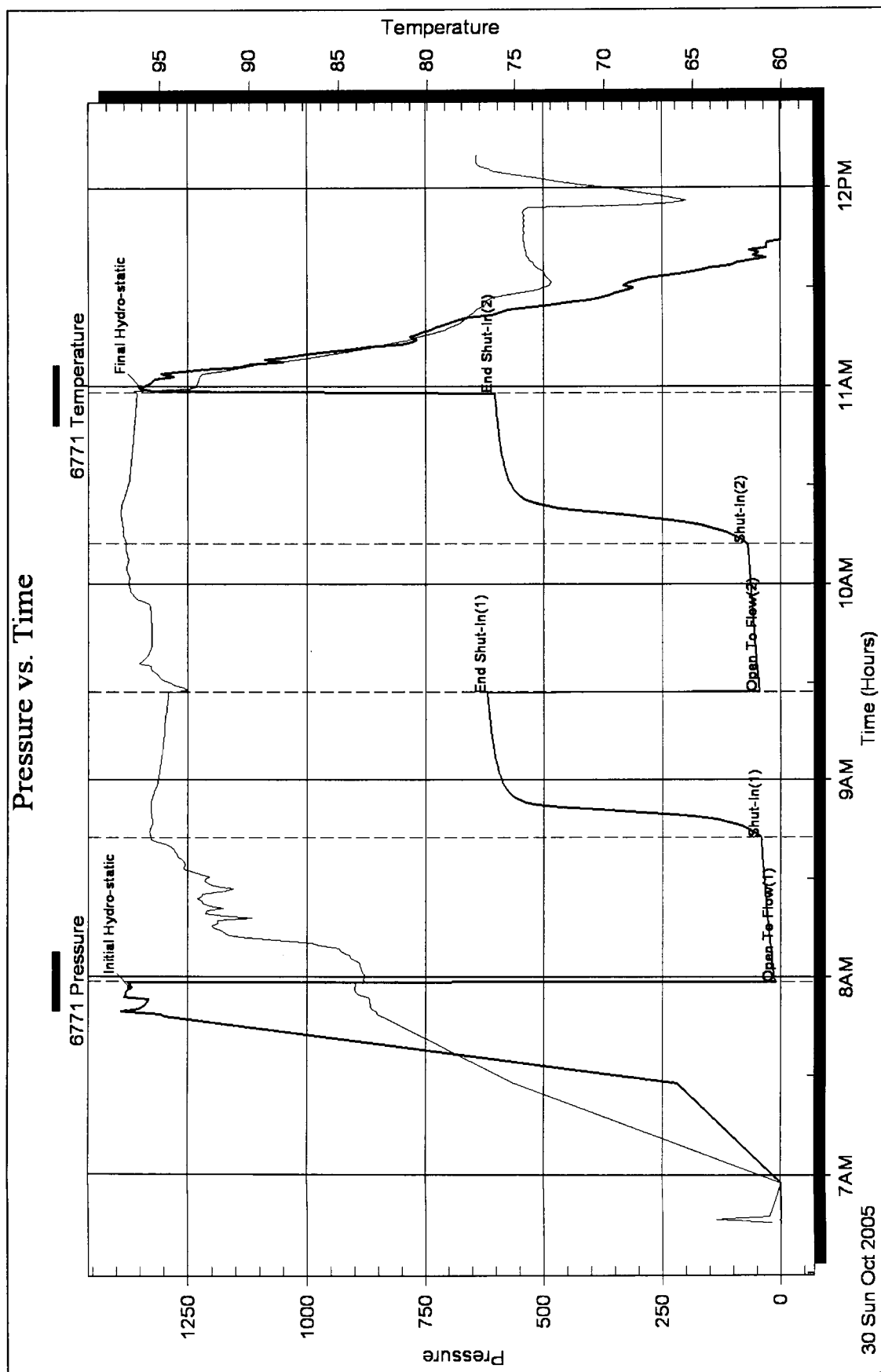
Serial #: none

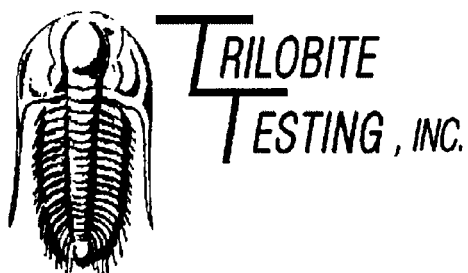
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Brungardt Oil & Leasing Inc.**

P.O.Box 871
Russell Ks.67665

ATTN: Brad Hutchison

14-12s-13w Russell K

Dockstader #1

Start Date: 2005.10.30 @ 19:20:11

End Date: 2005.10.31 @ 00:58:26

Job Ticket #: 21993 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brungardt Oil & Leasing Inc.

P.O.Box 871
Russell Ks.67665

ATTN: Brad Hutchison

Dockstader #1

14-12s-13w Russell K

Job Ticket: 21993

DST#: 3

Test Start: 2005.10.30 @ 19:20:11

GENERAL INFORMATION:

Formation: **Lans. G**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 20:30:56

Time Test Ended: 00:58:26

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **2876.00 ft (KB) To 2918.00 ft (KB) (TVD)**

Total Depth: **2918.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1615.00 ft (KB)**

1610.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6771

Inside

Press@RunDepth: **57.80 psig @ 2877.00 ft (KB)**

Start Date: **2005.10.30**

End Date:

2005.10.31

Capacity: **7000.00 psig**

Last Calib.: **2005.10.31**

Start Time: **19:20:16**

End Time:

00:58:25

Time On Btm: **2005.10.30 @ 20:29:56**

Time Off Btm: **2005.10.30 @ 23:33:56**

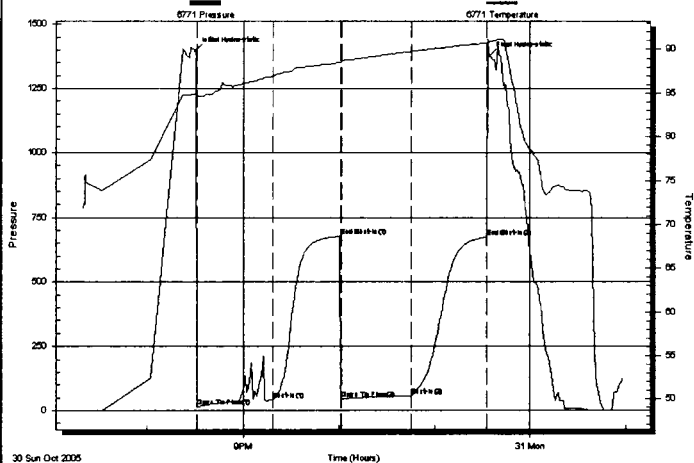
TEST COMMENT: **IF:Weak blow . 1/2 - 2 1/2".**

IS:No blow .

FF:Weak blow . 1/4 - 1".

FSt:No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1394.74	84.85	Initial Hydro-static
1	13.93	84.56	Open To Flow (1)
49	42.18	86.98	Shut-In(1)
91	676.91	88.57	End Shut-In(1)
92	44.16	88.61	Open To Flow (2)
135	57.80	89.78	Shut-In(2)
183	673.32	90.69	End Shut-In(2)
184	1378.57	90.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	GOCM 16%g 14%o 70%m	0.61
0.00	100 ft. of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brungardt Oil & Leasing Inc.

Dockstader #1

P.O.Box 871
Russell Ks. 67665

14-12s-13w Russell K

Job Ticket: 21993

DST#: 3

ATTN: Brad Hutchison

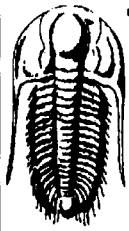
Test Start: 2005.10.30 @ 19:20:11

Tool Information

Drill Pipe:	Length: 2528.00 ft	Diameter: 3.80 inches	Volume: 35.46 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 360.00 ft	Diameter: 2.80 inches	Volume: 2.74 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 41000.00 lb
			<u>Total Volume: 38.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	2876.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2857.00	
Shut In Tool	5.00			2862.00	
Hydraulic tool	5.00			2867.00	
Packer	4.00			2871.00	20.00 Bottom Of Top Packer
Packer	5.00			2876.00	
Stubb	1.00			2877.00	
Recorder	0.00	6771	Inside	2877.00	
Perforations	36.00			2913.00	
Recorder	0.00	13222	Outside	2913.00	
Bullnose	5.00			2918.00	42.00 Bottom Packers & Anchor
Total Tool Length:	62.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brungardt Oil & Leasing Inc.

Dockstader #1

P.O.Box 871
Russell Ks.67665

14-12s-13w Russell K

Job Ticket: 21993

DST#: 3

ATTN: Brad Hutchison

Test Start: 2005.10.30 @ 19:20:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	GOOM 16%g 14%o 70%m	0.609
0.00	100 ft. of GIP	0.000

Total Length: 80.00 ft

Total Volume: 0.609 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

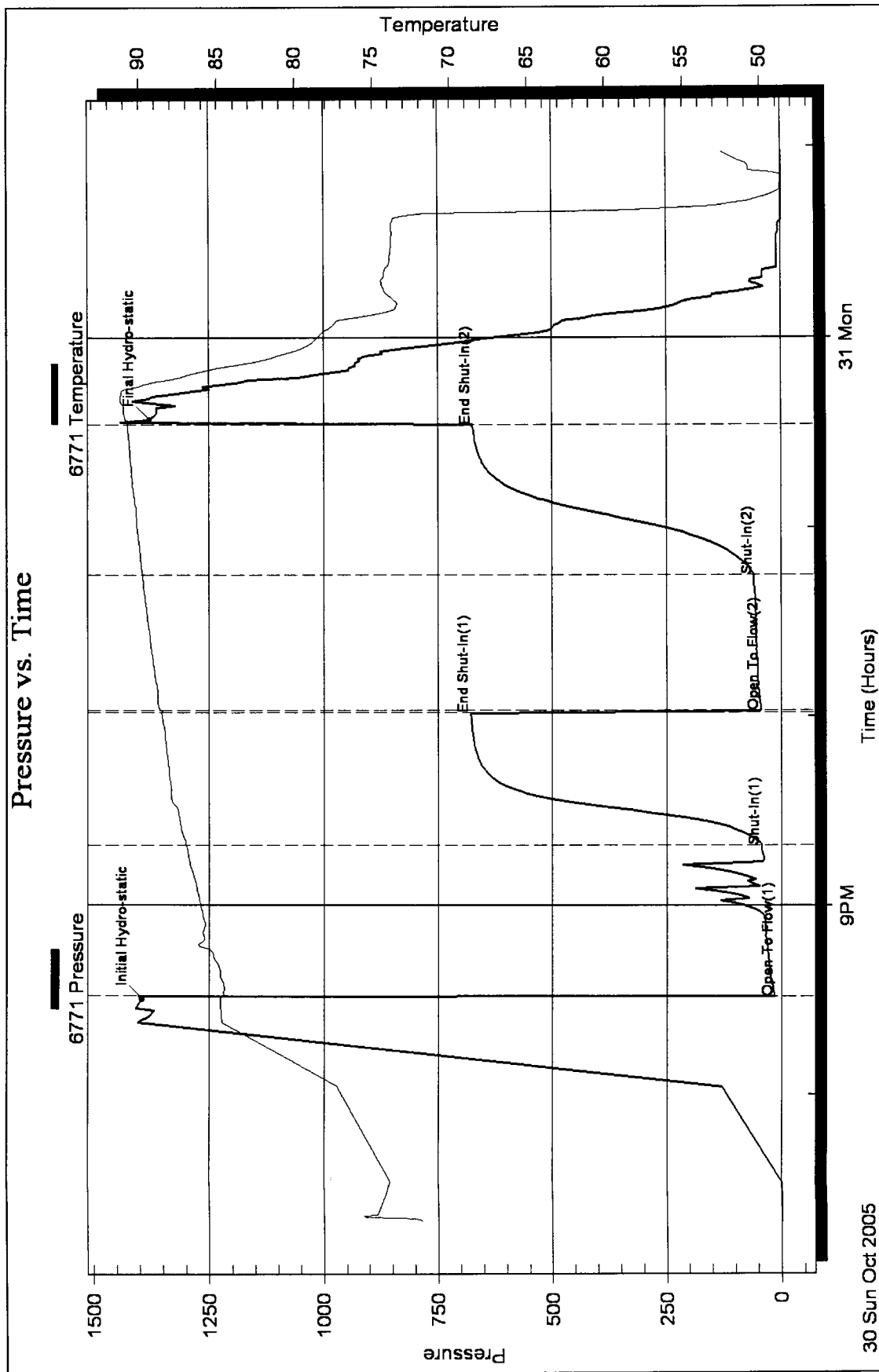
Serial #: none

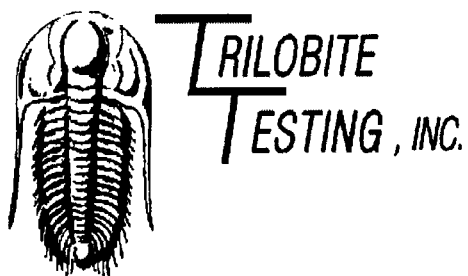
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Brungardt Oil & Leasing Inc.**

P.O.Box 871
Russell Ks.67665

ATTN: Brad Hutchison

14-12s-13w Russell K

Dockstader #1

Start Date: 2005.10.31 @ 10:17:07

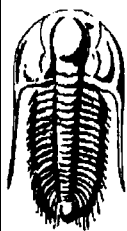
End Date: 2005.10.31 @ 16:25:37

Job Ticket #: 23477 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brungardt Oil & Leasing Inc.

P.O.Box 871
Russell Ks.67665

ATTN: Brad Hutchison

Dockstader #1

14-12s-13w Russell K

Job Ticket: 23477

DST#: 4

Test Start: 2005.10.31 @ 10:17:07

GENERAL INFORMATION:

Formation: **L.Kc.- J**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:56:07

Time Test Ended: 16:25:37

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **31**

Interval: **2994.00 ft (KB) To 3030.00 ft (KB) (TVD)**

Total Depth: **3030.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1615.00 ft (KB)**

1610.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8018

Inside

Press@RunDepth: **16.13 psig @ 2997.00 ft (KB)**

Start Date: **2005.10.31**

End Date:

2005.10.31

Capacity: **7000.00 psig**

Last Calib.: **2005.10.31**

Start Time: **10:17:12**

End Time:

16:25:36

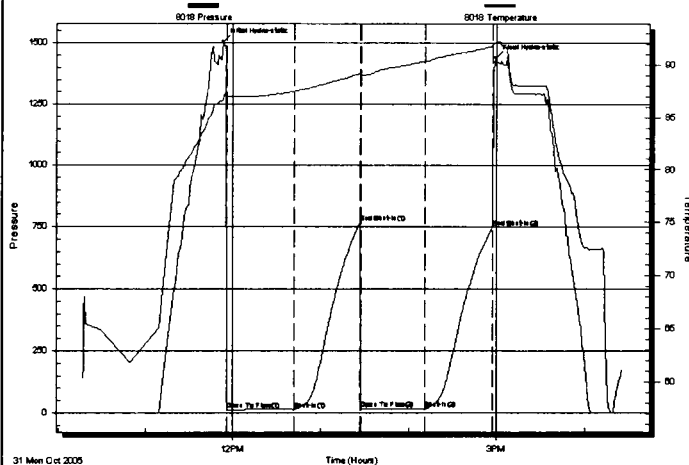
Time On Btm: **2005.10.31 @ 11:53:37**

Time Off Btm: **2005.10.31 @ 14:59:37**

TEST COMMENT: **IF-Very weak surface dead in 22 min.**
FF-Dead flush tool no help.

ISI-Dead
FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

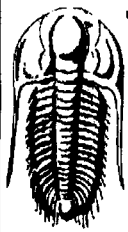
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1505.50	86.72	Initial Hydro-static
3	11.28	86.47	Open To Flow (1)
49	13.84	87.46	Shut-In(1)
93	765.38	89.12	End Shut-In(1)
94	14.91	88.96	Open To Flow (2)
138	16.13	90.28	Shut-In(2)
184	748.75	91.74	End Shut-In(2)
186	1439.41	92.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	D.Mud	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brungardt Oil & Leasing Inc.

Dockstader #1

P.O.Box 871
Russell Ks. 67665

14-12s-13w Russell K

Job Ticket: 23477

DST#: 4

ATTN: Brad Hutchison

Test Start: 2005.10.31 @ 10:17:07

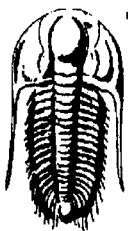
Tool Information

Drill Pipe:	Length: 2602.00 ft	Diameter: 3.80 inches	Volume: 36.50 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 380.00 ft	Diameter: 2.25 inches	Volume: 1.87 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			Total Volume: 38.37 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 37000.00 lb
Depth to Top Packer:	2994.00 ft			Final 37000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2975.00	
Shut In Tool	5.00			2980.00	
Hydraulic tool	5.00			2985.00	
Packer	4.00			2989.00	20.00 Bottom Of Top Packer
Packer	5.00			2994.00	
Stubb	1.00			2995.00	
Perforations	2.00			2997.00	
Recorder	0.00	8018	Inside	2997.00	
Perforations	30.00			3027.00	
Recorder	0.00	13308	Outside	3027.00	
Bullnose	3.00			3030.00	36.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brungardt Oil & Leasing Inc.

Dockstader #1

P.O.Box 871
Russell Ks. 67665

14-12s-13w Russell K

Job Ticket: 23477

DST#: 4

ATTN: Brad Hutchison

Test Start: 2005.10.31 @ 10:17:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	D.Mud	0.015

Total Length: 3.00 ft

Total Volume: 0.015 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8018

Inside

Brungardt Oil & Leasing Inc.

14-12s-13w Russell K

DST Test Number: 4

