

KCC

STATE CORPORATION COMMISSION OF KANSAS
Date: JUN 1 1981 OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Co actor: license #
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist
Phone

P HASER.....

Designate **Type of Completion**
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-19-86	2-24-86	2-24-86
Soud Date	Date Reached TD	Completion Date

.....³²²⁰
Tc depth PBTD

Amount of Surface Pipe Set and Cemented at330'..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 167-22,731

County Russell

NE NE SW Sec 8 Twp 12S Rge 13 X
(location)

2515 Ft North from Southeast Corner of Section
 2970 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

Lease Name L. C. Trapp "A" Well# 2

Field Name

Producing Formation

Elevation: Ground 1719 KB 1724

Section Plan

[illegible]

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

| | Groundwater..... Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge | | East | | West

[] Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge [] East [] West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:	☒ Disposal
	☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

91536

SIDE TWO

Trapp "A" #2

Operator Name Rains & Williamson Oil Co. Lease Name L. C. Well# SEC. 8 TWP. 12S. RGE. 13. ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☐ No

Samples Sent to Geological Survey

☐ Yes☐ No

Cores Taken

☐ Yes☐ No

Formation Description

☐ Log☒ Sample

Name

Top

Bottom

DST #1 - 2974-2984, 30 (30) 30 (30).
Rec. 15' mud w/oil specks. FP's 33-44,
44-55. IBHP 931, FBHP 222.

DST #2 - 3038-3048, 30 (30) 30 (30).
Rec. 130' MW. FP's 44-66, 77-88.
IBHP 1118, FBHP 1107.

Anhydrite	784 (+940)	
B/Anhydrite	819 (+905)	
Topeka	2614 (-890)	
Heebner	2884 (-1160)	
Lansing	2940 (-1216)	
RTD	3220 (-1496)	

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	23#	330'	60/40 poz	190 sx,	2% gel, 3% cc

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth