

SIDE ONE

State Geological Survey **CONFIDENTIAL**

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- (C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6-30-84 ^{FW-KCC}

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,111

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Cook

ADDRESS _____ WELL NO. #1

WELL LOCATION 200' N & 200' W of
SE SE NE

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

CONTRACTOR 435 Page Court, 220 W. Douglas 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 3 TWP 12S RGE 14 (W). ^{X(XX)}

PLUGGING Same WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 3280' PBTB _____ KGS ☒

SPUD DATE 7-5-83 DATE COMPLETED 7-11-83 SWD/REP _____

ELEV: GR 1669 DF _____ KB 1674 PLS _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. Rains

SIDE TWO

OPERATOR Rains & Williamson Oil Co., Inc. Lease Cook #1ACO-1 WELL HISTORY X
SEC. 3 TWP. 12S RGE. 14

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2900-2945, 30 (30) 30 (30). Rec. 8' mud. FP's 51-51, 51-51. IBHP 798, FBHP 749.			E. LOG TOPS	
			Anhydrite	747 (+927)
			Topeka	2576 (-902)
			Heebner	2836 (-1162)
			Lansing	2892 (-1218)
			BKC	3162 (-1488)
			Congl. Shale	3238 (-1564)
			LTD	3279 (-1605)
Redbed, Sand & Shale		749		
Shale		1228		
Lime & Shale		1895		
Shale & Lime		2195		
Lime		2650		
Lime & Shale		2795		
Lime		3280		
ROTARY TOTAL DEPTH		3280		
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	265'	Sunset	165 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

2nd
State Geological Survey
WICHITA BRANCH

DRILLER'S LOG (C)(L)

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 3 T. 12S R. 14W

WELL NAME: Cook #1

LOC. 200' N & 200' W of

SE SE NE

COUNTY: Russell

RIG NO. #4

TOTAL DEPTH 3280'

ELEVATION 1669 GL 1674 KB

COMMENCED: 7-5-83

COMPLETED: 7-11-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 265' w/165 sx. Sunset.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Redbed, Sand & Shale	749
Shale	1228
Lime & Shale	1895
Shale & Lime	2195
Lime	2650
Lime & Shale	2795
Lime	3280
ROTARY TOTAL DEPTH	3280

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

RECEIVED
STATE COMMISSION

III 29 1983

CONSERVATION DIVISION
Wichita, Kansas