

3/19/83

**CONFIDENTIAL**

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

TYPE

**LASTED**

APR 1 1984

SIDE ONE

**State Geological Survey**

5-12-14W

FROM CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,082

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Juanita Green PROD. FORMATION Lansing

PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Roda "B"

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION SE NW SE

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR 1650 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the SE/4 (Qtr.) SEC 5 TWP 12S RGE 14 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

KCC   
KGS

TOTAL DEPTH 3362' PBT

SPUD DATE 3-11-83 DATE COMPLETED 3-19-83

ELEV: GR 1795 DF KB 1800

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 282' DV Tool Used?

		5	

SWD/REP  
PLG.

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated	
250 gallons MCA		3050' - 3052' & 3003' - 3005'	
500 gallons NE acid		3050' - 3052'	
250 gallons 28% acid		3003' - 3005'	
Date of first production May 5, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity	
Estimated Production -I.P.	Oil 30 bbls.	Gas %	Water %
Disposition of gas (vented, used on lease or sold)		Perforations 3050' - 3052' & 3003' - 3005'.	

*Wilson*

OPERATOR Rains & Williamson Oil Co., LEASE, Roda "B" #1 SEC. 5 TWP. 12S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 2979-3011, 30 (30) 60 (60). Rec. 70' HO&amp;GCM, 360' heavy froggy oil, 60' WM. FP's 63-127, 127-211. IBHP 722, FBHP 722.</p> <p>DST #2 - 3012-3025, 30 (30) 30 (30). Rec. 80' drlg. mud w/few specks oil. FP's 63-63, 63-63. IBHP 764, FBHP 764.</p> <p>DST #3 - 3035-3076, 30 (30) 60 (60). Rec. 90' O&amp;GCM, 300' HO&amp;GCM, 180' SW. FP's 84-169, 190-296. IBHP 722, FBHP 722.</p> <p>DST #4 - 3106-3144, 30 (30) 60 (60). Rec. 50' drlg. mud w/few specks oil. FP's 52-52, 63-63. IBHP 1052, FBHP 1063.</p> <p>DST #5 - 3158-3207, 30 (30) 30 (30). Rec. 40' mud w/few oil specks. FP's 63-63, 74-74. IBHP 540, FBHP 466.</p>			<p>E. LOG TOPS</p> <p>Anhydrite 859 (+941) B/Anhydrite 894 (+906) Topeka 2664 (-864) Heebner 2921 (-1121) Lansing 2974 (-1174) BKC 3240 (-1440) Arbuckle 3316 (-1516) LTD 3363 (-156)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	282'	Common	175 sx.	3% cc., 2% gel.
Production	7 7/8"	4 1/2"		3361'	RFC	150 sx.	
Portcollar set @ 885'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3050' - 3052'
TUBING RECORD			4		3003' - 3005'
Size	Setting depth	Packer set at			
2 3/8"	3321'				

3/19/83

Pi

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 5 T.12S R.14W

LOC. SE NW SE

WELL NAME: Roda 'B' #1

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3362'

ELEVATION 1795 GL 1800 KB

COMMENCED: 3-11-83

COMPLETED: 3-19-83

**RELEASED**  
APR 1 1983  
Date: \_\_\_\_\_  
FROM CONFIDENTIAL

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 282' w/175 sx. common, 3% cc., 2% gel.

PRODUCTION: 4 1/2" @ 3361' w/150 sx. RFC.

LOG

(Figures Indicate Bottom of Formations)

Sand & Shale	1333
Lime, Sand & Shale	1840
Lime & Shale	2863
Shale & Lime	3006
Lime & Shale	3362
<u>ROTARY TOTAL DEPTH</u>	<u>3362</u>

STATE OF Kansas )

COUNTY OF Sedgwick )

SS:

I, \_\_\_\_\_ of Rains & Williamson Oil Co., Inc.