

СОПД

F Y Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

Pumping

CONFIDENTIAL

State Geological Survey
MICHAEL BRANCH

WELL PLAT

(Office
Use Only)

KCC

KGS

SWD/REP

PLG.

RELEASED

Date: DEC 1 1984

FROM CONFIDENTIAL

FILE IN WELL INFORMATION AS REQUIRED:

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2954-2990, Miss-run.			DST #9 - 3180-3204, 30 (30)	30 (30). Rec. 35' SI.OCM.
DST #2 - 2954-2990, 30 (30) 30 (30). Rec. 30' mud. FP's 39-39, 39-39. IBHP 441, FBHP 166.			FP's 29-29, 39-49. IBHP 916, FBHP 936.	
DST #3 - 2992-3008, 30 (30) 60 (30). Rec. 2160' GIP, 570' Gsy. SI.MCO. FP's 49-107, 137-205. IBHP 441, FBHP 431.			E. LOG TOPS	
DST #4 - 3012-3023, 30 (30) 60 (30). Rec. 1900' GIP, 430' Gsy. MCO, 2' MW. FP's 39-78, 98-156. IBHP 589, FBHP 579.			Anhydrite	852 (+950)
DST #5 - 3038-3056, 30 (30) 30 (30). Rec. 5' SI.OCM. FP's 19-19, 19-19. IBHP 19, FBHP 19.			Topeka	2664 (-862)
DST #6 - 3070-3080, 30 (30) 60 (30). Rec. 4' clean Gsy. oil, 175' MW. FP's 29-39, 68-88. IBHP 519, FBHP 500.			Heebner	2920 (-11)
DST #7 - 3132-3150, 30 (30) 60 (30). Rec. 30' GIP, 30' OCM, 150' MW. FP's 29-39, 68-78. IBHP 1026, FBHP 986.			Lansing	2974 (-1172)
DST #8 - 3158-3176, 30 (30) 30 (30). Rec. 30' mud. FP's 19-19, 39-39.			BKC	3236 (-1434)
			Arbuckle	3306 (-1504)
			LTD	3340 (-1538)
			Shale	65
			Shale & Shells	853
			Shale & Redbed	1580
			Shale & Lime	1850
			Lime & Shale	2121
			Shale & Lime	2680
			Lime & Shale	2810
			Lime	2990
			Lime & Shale	3008
			Lime	3340

Estimated Production -I.P.	Oil 60 bbls.	Gas MCF	Water % 60 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3015' - 3019', 3193' - 3195'	
			3164' - 3166', 3002' - 3005'	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	257'	Sunset	165 sx.	
Production	7 7/8"	5 1/2"	14#	3339'	EA2	150 sx.	5% cc., 18% salt, 10 bbl. saltflush.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3193' - 3195'
TUBING RECORD			2		3164' - 3166'