

5-12-14W

TYPE

AFFIDAVIT OF COMPLETION FORM

AGO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3233.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,156

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PHONE 265-9686 PROD. FORMATION _____

PURCHASER _____ LEASE W & S Bar S Ranch

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 2310 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 5 TWP 12SRGE 14 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS _____ KCC

ADDRESS _____ KGS [checked]

TOTAL DEPTH 3396' PBD _____ SWD/REP

SPUD DATE 7-14-83 DATE COMPLETED 7-21-83 PLC. _____

ELEV: CR 1825 DF _____ KB 1830

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 265' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

KCC [checked]
KGS [checked]
SWD/REP
PLC.

OPERATOR Rains & Williamson Oil Co., THREE W & S Bar S Ranch SEC. 5 TWP. 12S RGE. 14 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 3031-3059, 30 (30) 30 (30). Rec. 5' mud. FP's 71-71, 71-71. IBHP 699, FBHP 659.</p> <p>DST #2 - 3182-3256, 30 (30) 30 (30). Rec. 60' mud. FP's 71-71, 91-91. IBHP 938, FBHP 888.</p> <p>Redbed, Sand & Shale Shale Shale & Shells Shale Lime & Shale Shale & Lime Lime & Shale Lime ROTARY TOTAL DEPTH</p>				<p>E. LOG TOPS</p> <p>Anhydrite 884 (+946) Topeka 2710 (-880) Heebner 2968 (-1138) Lansing 3022 (-1192) BKC 3290 (-1460) Congl. Shale 3360 (-1530) LTD 3392 (-1562)</p>	
			891		
			1080		
			1604		
			1882		
			2075		
			2538		
			2740		
			3396		
			3396		

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type & percent additives
Surface	12 1/4"	8 5/8"	24#	265'	Sunset	165 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Setting depth	Packer set at