TYPE State Geological SETTIMAYIT OF COMPLETION FORM

SIDE ONE WICHITA BRANCH

	ם	ate:		MAR	_	1984	-	
1	the I	Kans	as (Corpo	rati	on	Com-	
ıs	6720	02.	witi	34 h $^{\circ}$ e	$\mathcal{H}_{\mathcal{H}}$	WI (3 6) -	

Two (2) copies of this form shall be filed with the Kansas Corporation Com-
FROM CONFIDENTIALS
mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within Chilly (30)
The state of the s
days after the completion of a well, regardless of how the well was completed.
The second of the deformation in the held confidents

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146	EXPIRATION	DATE		
OPERATOR Rains & Williamson	0i1 Co., Inc.	API NO	15-167-22,06	66
ADDRESS 435 Page Court, 22				
Wichita, Kansas	67202	FIELD		
** CONTACT PERSON PHONE	luanita Green 265-9686	PROD. FOR	RMATION	
PURCHASER		LEASE	Roda ''A''	··-
			TION SW NW	
DRILLING Rains & William	nson Oil Co. Inc.	1650 Ft.	from South	Line and
CONTRACTOR ADDRESS 435 Page Court,	220 W. Douglas	2310 Ft.	from <u>East</u>	Line of
	67202	the ((tr.)SEC <u>7</u> TWP	12S RGE 14 (W).
CONTRACTOR			VELL PLAT	Wse Only) KCC KGS
TOTAL DEPTH 3225'	PBTD			SWD/REP
SPUD DATE 2-18-83 DAT	E COMPLETED 2-25-83			PLG
ELEV: GR 1715 DF	KB 1720			
DRILLED WITH (CABLE) (ROTA DOCKET NO. OF DISPOSAL OR R USED TO DISPOSE OF WATER FR	EPRESSURING WELL BEIN	G .		
Amount of surface pipe set	and cemented 793'	DV Tool Us	sed?	
THIS AFFIDAVIT APPLIES TO: Injection, Temporarily Aban	(Circle ONE) - Oil, G doned, OWWO. Other	as, Shut-in Ga	as, Dry) Dispo	osal,
ALL REQUIREMENTS OF THE STA	·—		.CATED TO RECE	ጠል ጥም ጥህ ም ብኘል

AFFIDAVIT

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Wilson Rains, President ,	being	of	lawful	age,	hereby	certifies
that:						

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 WELL HISTORY XX,

OPERATOR Rains & Williamson Oil Co. LEASE.

Roda ''A'' #2

SEC. 7 TWP.125 RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED.

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of perosity and contents thereof; cored intervals, and all driff-stem tests, including depth interval testics, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP NAME DEPTH Check if no Drill Stem Tests Run. DST #1 - 2894-2936, 30 (30) 60 (30). E. LOG TOPS Rec. 15' 08GCM, 120' V S1.08GCM, 60' GCM w/spots oil. FP's 55-66. Anhydrite 782 (+938) 88-111. IBHP 411, FBHP 400. 2578 (-858) Topeka Heebner 2834 (-1114) DST #2 - 2950-2990, 30 (30) 30 (30). 2886 (-1166) Lansing Rec. 35' G&O spotted mud, 90' oil 3202 (-1482) Arbuckle specked WM. FP's 44-44, 77-88. LTD 3223 (-1503) IBHP 355, FBHP 355. DST #3 - 3044-3061, 30 (30) 30 (30). Rec. 50' GCWM w/spots oil, 300' GCMW w/spots oil. FP's 66-88, 177-200. IBHP 377, FBHP 377. If additional space is needed use Page 2, Side 2

Purpose of string	Size hale drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent odditives
Surface	1211	8 5/8"	23#	793'	60/40 poz.	375 sx.	2% gel, 3% c
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	LINER RECOR	D	PERFORATION RECORD				
Top, H.	Bolfom, ft.	Socks cement	Shots per ft,	Size & type	Depth Interval		
	TUBING RECO	RD					
Size	Setting depth	Packer set at					

DRILLER'S LOG (c)(L)

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 7 T. 12S R. 14W

LOC. SW NW SE

WELL NAME: Roda "A" #2

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH

3225'

ELEVATION 1715 GL

1720 KB

COMMENCED: 2-18-83

COMPLETED: 2-25-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE:

8 5/8" @ 793' w/375 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION:

D&Α

LOG (Figures Indicate Bottom of Formations)

Sand	60
Sand & Clay	110
Redbed & Shale	530
Shale & Redbed	1240
Shale & Lime	1805
Lime & Shale	2860
Lime	3225 ⁻
ROTARY TOTAL DEPTH	3225

STATE OF SS: COUNTY OF Sedgwick