

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146  
name Rains & Williamson Oil Co., Inc.  
address 435 Page Court, 220 W. Douglas  
Wichita, Kansas 67202  
City/State/Zip

Operator Contact Person Juanita Green  
Phone 265-9686

Factor: license # 5146  
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

7-5-84 7-11-84 7-12-84  
Spud Date Date Reached TD Completion Date

3250' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 205' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

*Wire line log received*

API NO. 15 - 167-22,367

County Russell

NW NW SE Sec 8 Twp 12S Rge 14 West

Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

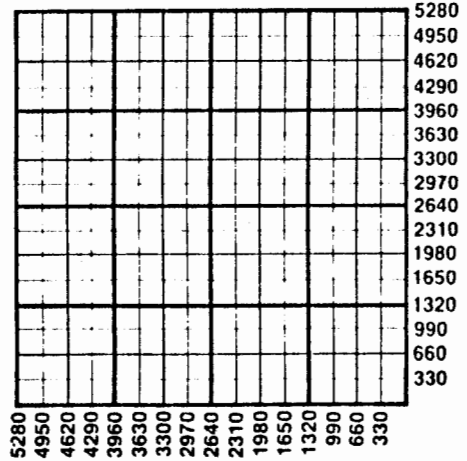
Lease Name Roda 'W' Well# #1

Field Name

Producing Formation

Elevation: Ground 1765 KB 1770

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

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SIDE TWO

Operator Name Rains & Williamson Oil Co. Inc. Lease Name Roda "W" Well# 1 SEC 8 TWP 12S RGE 14  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
[X] Log  Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Lansing, BKC, LTD with corresponding depth values.

DST #1 - 2948-2980, 30 (30) 30 (30)
Rec. 50' mud w/good SO on top tool.
FP's 47-47, 66-66. IBHP 438, FBHP 419.

DST #2 - 2982-2995, 30 (30) 30 (30).
Rec. 15' OSM w/good SO. FP's 38-38,
38-38. IBHP 66, FBHP 57.

DST #3 - 3010-3050, 30 (30) 30 (30).
Rec. 75' WM. FP's 57-76, 85-85.
IBHP 582, FBHP 572.

1984

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STATE CORPORATION COMMISSION

AUG 14 1984

State Geological Survey
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD and PERFORATION RECORD forms. Includes fields for purpose of string, size hole drilled, size casing set, weight lbs/ft, setting depth, type of cement, # sacks used, type and percent additives, and perforation details.

p2

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 8 T. 12S R. 14W

LOC. NW NW SE

WELL NAME: Roda 'W' #1

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3250'

ELEVATION 1765 GL 1770 KB

COMMENCED: 7-5-84

COMPLETED: 7-12-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 205' w/135 sx. common, 3% cc., 2% gel.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Shale & Sand	424
Lime & Shale	1220
Shale & Lime	2650
Lime & Shale	2950
Lime	2995
Lime & Shale	3105
Lime	3200
Lime & Shale	3250
<u>ROTARY TOTAL DEPTH</u>	<u>3250</u>

AUG 20 1984

State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

AUG 14 1984

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas )  
COUNTY OF Sedgwick )

SS: