

RELEASED

3131183
KCC
PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Date: APR 1 1984

Comp

10-12-14W

Two (2) ~~COPIES~~ **FROM CONFIDENTIAL** form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125), KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,083

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION

PHONE 265-9686

PURCHASER LEASE John "A"

ADDRESS WELL NO. #1

WELL LOCATION SE SE NE

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 10 TWP 12S RGE 14 (W). XXX

Wichita, Kansas 67202

PLUGGING Same WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 3430' PBTD

SPUD DATE 3-24-83 DATE COMPLETED 3-31-83

ELEV: GR 1753 DF KB 1758

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Rains & Williamson Oil Co., Lease John "A" #1 SEC. 10 TWP. 12S RGE. 14 (W)
 TITLE IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 2928-2985, 30 (30) 30 (30). Rec. 30' mud. FP's 57-57, 57-66. IBHP 418, FBHP 427.</p> <p>DST #2 - 3115-3150, 30 (30) 60 (30). Rec. 200' MW w/trace oil. FP's 51-72, 102-123. IBHP 1059, FBHP 1008.</p>			<p>E. LOG TOPS</p> <p>Anhydrite 828 (+930) B/Anhydrite 866 (+892) Topeka 2642 (-884) Heebner 2900 (-1142) Lansing 2952 (-1194) BKC 3224 (-1464) Congl. 3300 (-1542) Arbuckle 3383 (-1600) LTD 3430 (-1672)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	289'	Common	175 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

p1

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 10 T. 12S R. 14W

LOC. SE SE NE

WELL NAME: John "A" #1

COUNTY: Russell

RIG NO. #4

TOTAL DEPTH 3430'

ELEVATION 1753 GL 1758 KB

COMMENCED: 3-24-83 COMPLETED: 3-31-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 289' w/175 sx. common, 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Clay	290
Sand & Shale	830
Shale	1855
Shale & Lime	2781
Lime & Shale	2985
Lime	3285
Lime & Shale	3363
Lime	3430
<u>ROTARY TOTAL DEPTH</u>	<u>3430</u>

APR 23 1984

State Geological Survey
WICHITA BRANCH

STATE OF Kansas)

COUNTY OF Sedgwick)

SS: