

8-1-82

KCC

AFFIDAVIT OF COMPLETION FORM *State Geological Survey*

WICHITA BRANCH  
11-12-14W

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. **CONFIDENTIAL** AUG 31 1982

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-21,958

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_  
PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE John

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION SE SE SW

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

ADDRESS 435 Page Court, 220 W. Douglas \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

Wichita, Kansas 67202 the (Qtr.) SEC 11 TWP 12S RGE 14W.

PLUGGING Same WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3437' PBTD \_\_\_\_\_

SPUD DATE 7-26-82 DATE COMPLETED 8-1-82

ELEV: GR 1755 DF \_\_\_\_\_ KB 1760

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 247' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**RELEASED**  
Date: AUG 1 1983  
FROM CONFIDENTIAL

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wilson Rains*

9228

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rains & Williamson Oil Co. LEASE John #1

SEC. 11 TWP. 12SRGE. 14W

441-21

FILE IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2976-3020, 30 (30) 30 (30). Rec. 20' WM. FP's 50-50, 60-60. IBHP 644, FBHP 427. Temp. 100°.			<u>E. LOG TOPS</u>	
			Anhydrite	819 (+941)
			Topeka	2694 (-934)
			Heebner	2918 (-1158)
DST #2 - 3131-3175, 30 (30) 30 (30). Rec. 60' MSW. FP's 60-60, 79-79. IBHP 998. Temp. 102°			Lansing	2970 (-1210)
			BKC	3248 (-1488)
			Congl.	3314 (-1554)
			Arbuckle	3417 (-1657)
			<u>LTD</u>	3437 (-1677)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	130 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

P'

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 11 T. 12S R. 14W

LOC. SE SE SW

WELL NAME: John #1

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3437'

ELEVATION 1755 GL 1760 KB

COMMENCED: 7-26-82 COMPLETED: 8-1-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 247' w/130 sx. Common, 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Sand & Shale	865
Shale & Lime	1835
Lime & Shale	3175
Lime	3437
<u>ROTARY TOTAL DEPTH</u>	<u>3437</u>

*State Geological Survey*  
**WICHITA BRANCH**

RECEIVED  
STATE CORPORATION COMMISSION

AUG 15 1982  
CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas )

COUNTY OF Sedgwick )

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.