

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6009Name: Double Eagle Exploration, Inc.Address 221 S. Braodway, Suite 410City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: Jim RobinsonPhone (316) 264-0422Contractor: Name: Vonfeldt Drilling, Inc.License: 9431

Wellsite Geologist:

Indicate Type of Completion

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth _____ Deepening Re-perf. Conv. to Inj/SWD Plug Back PBD Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Inj?) Docket No. _____12-19-97 12-29-97 12-29-97
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim RobinsonTitle Representative Date _____Subscribed and sworn to before me this 9th day of January, 19 98.Sary Public Sam J. RitterDate Commission Expires 7/17/2000API NO. 15- 167-231530000County Russell**COPY**____ - S/2 - S/2 - SW Sec. 16 Twp. 12S Rge. 14 E330 Feet from S/N (circle one) Line of Section1320 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name McBroom Well # 1Field Name Claussen

Producing Formation _____

Elevation: Ground 1790' KB 1795'Total Depth 3155' PBD _____Amount of Surface Pipe Set and Cemented at 246.64' FeetMultiple Stage Cementing Collar Used? _____ Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 390 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

<input type="checkbox"/> F	K.C.C. OFFICE USE ONLY		
<input type="checkbox"/> C	Letter of Confidentiality Attached		
<input type="checkbox"/> C	Wireline Log Received		
<input type="checkbox"/> C	Geologist Report Received		
Distribution			
<input checked="" type="checkbox"/> REP	<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other	<input type="checkbox"/> (Specify)

JAN 15 1998



CONSERVATION DIVISION

Form ACO-1 (7-91)